COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF EAST KENTUCKY POWER COOPERATIVE, INC. FROM NOVEMBER 1, 2024 THROUGH APRIL 30, 2025; MAY 1, 2025 THROUGH OCTOBER 31, 2025; AND NOVEMBER 1, 2025 THROUGH APRIL 30, 2026	)))))))	CASE NO. 2026-00272

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC.

East Kentucky Power Cooperative, Inc. (EKPC), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on December 2, 2026. The Commission directs EKPC to the Commission's July 22, 2021 Order in Case No. 2020-00085[1] regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the

[1] Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

EKPC shall make timely amendment to any prior response if EKPC obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which EKPC fails or refuses to furnish all or part of the requested information, EKPC shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, EKPC shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Refer to EKPC's response to Commission Staff's First Request for Information (Staff's First Request), Item 1. Several of EKPC's spot coal purchases are for relatively small amounts of coal. Explain the spot coal purchase process that results in small purchased amounts.

2. Refer to EKPC's response to Staff's First Request, Confidential Item 5. Explain why the attributes of the coal purchased for Spurlock Units 1 and 2 are different from the coal purchased for Spurlock Units 3 and 4.

3. Refer to EKPC's response to Staff's First Request, Item 7.

a. Explain how EKPC secures natural gas on weekends, holidays, and any other time when gas traders and/or sellers may not be available.

b. For those contracts representing a forward hedge, explain whether these contracts are forward purchases where EKPC intends to actually possess and burn the gas.

4. Refer to EKPC's response to Staff's First Request, Item 8.

a. Explain the amount of notice EKPC received on January 30, 2026, when PJM requested Bluegrass Generating Station to come online and explain the difference in generator start times between natural gas and fuel oil.

b. When EKPC is purchasing natural gas, explain whether the purchase is based on the expected dispatch of all generators at the station over a given period.

c. When purchasing a quantity of natural gas over a month's time, explain whether the delivery is set for particular hours or days during the period, or whether EKPC can take the purchased quantity at any time over the period.

d. Fuel oil is a common alternate fuel for gas fired generation. Explain whether using propane as a backup for short term fuel source is a viable alternate fuel option at Bluegrass Generating Station. If propane is not a viable alternate fuel option at Bluegrass Generating Station, explain why not.

5. Refer to EKPC's response to Staff's First Request, Item 18. Explain why certain landfill generating units reported negative capacity factors or capacity factors exceeding 100 percent.

6. If not already provided, provide copies of all interstate pipeline transportation and storage contracts and tariffs utilized during the review periods. Provide a comparison of the terms of these transportation arrangements with those that were utilized during the five previous calendar years. Explain all efforts to ensure that interstate pipeline transportation costs were and are as low as possible.

7. If not already provided, provide copies of all current contracts for commodity supply. Provide a comparison of the terms of these commodity supply arrangements with those that were utilized during the five previous calendar years. Explain all efforts to ensure that commodity gas supply costs were and are the lowest possible cost, and consistent with security of supply.

8. Provide gas supply and capacity contract summaries showing significant contract terms, daily/monthly/annual entitlements, and pricing. Identify any capacity changes (renegotiated and expired agreements, de-contracting, assignment, or long-term release) that took place during the review periods.

9. Provide EKPC's natural gas storage arrangements; state the maximum daily injection and withdrawal rates; and the decline in deliverability that occurs as natural gas is withdrawn.

10. Provide a copy of any written procedures in use by EKPC for nominations of natural gas.

11. If EKPC has utilized gas marketing/trading organizations to obtain gas supplies over the last five years, indicate which organizations were so employed, gas volumes purchased, prices, terms, and current contractual arrangements between EKPC and these marketing firms.

12. Provide a summary of the bidding/Request for Proposal process for gas supply during the review period, providing the original bid documents, a listing of the suppliers that were contacted, the responses to the request for bid, the evaluation process that led to the selection of a supplier, and any written procedures that exist for this activity.

13. Provide a copy of EKPC's most recent gas supply plan and a written description of its gas supply planning and procurement process.

14. Provide a narrative description of any fuel supply-planning computer models currently being used by EKPC or being considered for future use.

15. Provide organizational charts of the fuel planning, fuel purchasing, and fuel operations functions. Describe any changes that have occurred in the fuel planning and purchasing, and fuel operations organizations during the planning periods, and whether any further changes are contemplated.

16. Provide copies of reports or internal audits or reviews of any aspect of the fuel supply function conducted within the last five years. Include reports prepared by EKPC or outside auditors.

Justin McNeil RP

Justin McNeil
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601-8294

DATED NOV 12 2026

cc: Parties of Record

Service List for Case 2026-00272

* L. Allyson Honaker
Honaker Law Office, PLLC
1795 Alysheba Way
Suite 1203
Lexington, KY 40509

* Heather Temple
Honaker Law Office, PLLC
1795 Alysheba Way
Suite 1203
Lexington, KY 40509

* Meredith L. Cave
Honaker Law Office, PLLC
1795 Alysheba Way
Suite 1203
Lexington, KY 40509

* East Kentucky Power Cooperative, Inc.
4775 Lexington Road
P. O. Box 707
Winchester, KY 40392-0707

* Denotes served by Email