

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENT	)	CASE NO.
FILING OF DUKE ENERGY KENTUCKY, INC.	)	2026-00189

ORDER

On July 30, 2026, Duke Energy Kentucky, Inc. (Duke Kentucky) filed, in accordance with its Gas Cost Adjustment (GCA) tariff, its GCA rate report and a proposed GCA rate to be effective September 1, 2026. Duke Kentucky's previous GCA rate was approved in Case No. 2026-00093.¹

LEGAL STANDARD

The Commission's standard of review for GCA rates is well settled as stated in KRS 278.274(1):

In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

Further, the utility has the burden to prove the rates are just and reasonable and the Commission may reduce the purchased gas component of the utility's rates, or the rates charged by an affiliated company to the extent the amount is deemed to be unjust or unreasonable.²

¹ Case No. 2026-00093, *Electronic Purchased Gas Adjustment Filing of Duke Energy Kentucky, Inc.* (Ky. PSC May 29, 2026).

² KRS 278.274(2); KRS 278.274(3)(c); and KRS 278.274(3)(d).

DISCUSSION

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that Duke Kentucky's GCA report includes revised rates designed to pass on to its customers its expected changes in gas costs. Duke Kentucky's GCA report sets out an Expected Gas Cost (EGC) of \$6.645 per Mcf, which is a decrease of \$0.079 per Mcf from its previous EGC of \$6.724 per Mcf. Duke Kentucky's GCA report sets out a total supplier Refund Adjustment (RA) of (\$0.279) per Mcf, which is unchanged from its previous total RA. Duke Kentucky's GCA report sets out a current quarter Actual Adjustment (AA) of (\$0.434) per Mcf. Duke Kentucky's total AA is \$1.743 per Mcf, which is an increase of \$0.125 per Mcf from its previous total AA of \$1.618 per Mcf. Duke Kentucky's GCA report sets out a current quarter Balance Adjustment (BA) of \$0.001 per Mcf. Duke Kentucky's total BA is (\$0.022) per Mcf, which is an increase of \$0.010 per Mcf from its previous total BA of (\$0.032) per Mcf.

Based on the calculations above, the Commission finds that Duke Kentucky's GCA, as proposed by Duke Kentucky, is \$8.087 per Mcf, which is an increase of \$0.056 per Mcf from its previous GCA of \$8.031 per Mcf. The Commission also finds that Duke Kentucky's GCA report sets out a Gas Cost Adjustment Transition (GCAT) Rider rate of \$0.1442 per 100 cubic feet. This GCAT rate will be applicable to customers who begin receiving the Rate FT-L transportation service after the effective date of this Order and who paid gas supply costs through the GCA during the 12 months before they began receiving FT-L service. The Commission further finds that the rates proposed by Duke Kentucky and set forth in the Appendix to this Order are fair, just and reasonable and

should be approved for final meter reading by Duke Kentucky on and after September 1, 2026.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Duke Kentucky should submit all invoices it receives along with its monthly usage report for each month of the reporting period when it files its future GCA rate reports. As ordered by the Commission in Case No. 2018-00143,³ Duke Kentucky's future GCA reports should include an electronic version containing supporting calculations in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible. Should Duke Kentucky purchase sustainable natural gas from a renewable source during the reporting period of any future GCA reports then the supplier, cost, and amount should be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Duke Kentucky and set forth in the Appendix to this Order are approved for final meter readings on and after September 1, 2026.
2. Duke Kentucky shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCA rate reports.
3. Duke Kentucky's future GCA reports shall include an electronic version containing supporting calculations in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

³ Case No. 2018-00143, *Electronic Purchased Gas Adjustment Filing of Duke Energy Kentucky, Inc.* (Ky. PSC May 23, 2018), Order at 2.

4. If Duke Kentucky purchases sustainable natural gas from a renewable source during the reporting period of any future GCA reports, Duke Kentucky shall document the supplier, cost, and volume purchased in the cover letter of its next GCA filing to the Commission.

5. Within 20 days of the date of service of this Order, Duke Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

6. This case is closed and removed from the Commission's docket.

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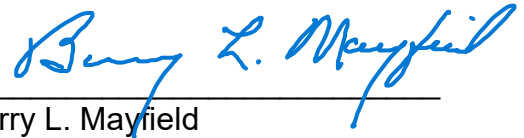
Entered on this 26th day of August, 2026.

PUBLIC SERVICE COMMISSION



Angie Hatton
Chair

Mary Pat Regan
Vice Chair

Andrew W. Wood
Commissioner

Barry L. Mayfield
Commissioner

ATTEST:



Justin McNeil
Executive Director

Case No. 2026-00189

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2026-00189 DATED AUG 26 2026

The following rates and charges are prescribed for the customers in the area served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS

RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$0.70339	plus	\$0.8087	\$1.51209

RATE GS

GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$0.55629	plus	\$0.8087	\$1.36499

RATE GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge (or credit) shall be \$0.1442 per 100 cubic feet. This rate shall be in effect during the month of September 2026, through November 2026 and shall be updated quarterly, concurrent with the Company's GCA filings.

Service List for Case 2026-00189

* Dana Patten
Duke Energy Kentucky, Inc.
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Cincinnati, OH 45201

* Julie Lee
Duke Energy Kentucky, Inc.
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Cincinnati, OH 45201

* Julie Whisman
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* Duke Energy Kentucky, Inc.
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* Minna Sunderman
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* Sarah Lawler
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