

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENT)	CASE NO.
FILING OF COLUMBIA GAS OF KENTUCKY,)	2026-00110
INC.)	

ORDER

On April 29, 2026, Columbia Gas of Kentucky, Inc. (Columbia Kentucky) filed its proposed Gas Cost Adjustment (GCA) to be effective May 29, 2026. Columbia Kentucky's previous GCA rate was approved in Case No. 2026-00022.¹

LEGAL STANDARD

The Commission's standard of review for GCA rates is well settled as stated in KRS 278.274(1):

In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

Further, the utility has the burden to prove the rates are just and reasonable and the Commission may reduce the purchased gas component of the utility's rates, or the rates charged by an affiliated company to the extent the amount is deemed to be unjust or unreasonable.²

¹ Case No. 2026-00022, *Electronic Purchased Gas Adjustment Filing of Columbia Gas of Kentucky, Inc.* (Ky. PSC Feb. 27, 2026).

² KRS 278.274(2); KRS 278.274(3)(c); and KRS 278.274(3)(d).

DISCUSSION

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that Columbia Kentucky's report includes revised rates designed to pass on to its customers its expected changes in gas costs. Columbia Kentucky's report sets out an Expected Gas Cost (EGC) of \$6.2360 per Mcf, which is a decrease of \$0.7497 per Mcf from its previous EGC of \$6.9857 per Mcf. Columbia Kentucky's report sets out a rate for Banking and Balancing Service³ of \$0.0477 per Mcf, which is an increase of \$0.0008 per Mcf from its previous rate for Banking and Balancing Service of \$0.0469 per Mcf. Columbia Kentucky's report sets out a total supplier Refund Adjustment (RA) of (\$0.3803) per Mcf, which is unchanged from its previous supplier RA of (\$0.3803). Columbia Kentucky's report sets out a current quarter Actual Cost Adjustment (ACA) of (\$1.2455) per Mcf. Columbia Kentucky's total ACA is (\$0.9083) per Mcf, which is a decrease of \$0.5328 per Mcf from its previous total ACA of (\$0.3755) per Mcf. Columbia Kentucky's report sets out a Balancing Adjustment (BA) of \$0.5368 per Mcf, which is an increase of \$0.3690 per Mcf from its previous BA of \$0.1678 per Mcf. Columbia Kentucky's report set out \$0, Special Agency Service (SAS) refund adjustment. Columbia Kentucky's report sets out a Performance-Based Rate (PBR) Adjustment of \$0.1831 per Mcf, which is a decrease of \$0.2051 per Mcf from its previous PBR of \$0.3882 per Mcf.

Based on the calculations above, the Commission finds that Columbia Kentucky's GCA, as proposed by Columbia Kentucky, is \$5.6673 per Mcf, which is a decrease of \$1.1186 per Mcf from its previous GCA of \$6.7859 per Mcf, to be reasonable. The Commission finds the inputs, resulting components and calculation of Columbia

³ The Banking and Balancing Service is not a component included in the calculation of the GCA.

Kentucky's proposed GCR rate of \$5.6673 per Mcf to be reasonable. The Commission further finds that the rates proposed by Columbia Kentucky and set forth in the Appendix to this Order are fair, just and reasonable and should be approved for billing with the meter readings beginning on and after May 29, 2026.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Columbia Kentucky should submit all invoices it receives along with its monthly usage report for each month of the reporting period when it files its future GCA rate reports. As ordered by the Commission in Case No. 2018-00150,⁴ Columbia Kentucky's future GCA reports should include an electronic version containing supporting calculations in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible. Should Columbia Kentucky purchase sustainable natural gas from a renewable source during the reporting period of any future GCA reports then the supplier, cost, and amount should be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Columbia Kentucky and set forth in the Appendix to this Order are approved for billing with the meter readings beginning on and after May 29, 2026.
2. Columbia Kentucky shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCA rate reports.

⁴ Case No. 2018-00150, *Electronic Purchased Gas Adjustment Filing of Columbia Gas of Kentucky, Inc.* (Ky. PSC May 16, 2018), Order at 2.

3. Columbia Kentucky's future GCA reports shall include an electronic version containing supporting calculations in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.


4. If Columbia Kentucky purchases sustainable natural gas from a renewable source during the reporting period of any future GCA reports, Columbia Kentucky shall document the supplier, cost, and volume purchased in the cover letter of its next GCA filing to the Commission.

5. Within 20 days of the date of service of this Order, Columbia Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

6. This case is closed and removed from the Commission's docket.

Entered on this 28th day of May, 2026.


PUBLIC SERVICE COMMISSION



Angie Hutton
Chair



Mary Pat Regan
Commissioner



Andrew W. Wood
Commissioner



Barry L. Mayfield
Commissioner

ATTEST:



Linda C. Bridwell, PE
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2026-00110 DATED MAY 28 2026

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment¹ Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
Delivery Charge per Mcf	6.0958	2.7499	2.9174	11.7631
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 50 Mcf or less per billing period	3.1581	2.7499	2.9174	8.8254
Next 350 Mcf per billing period	2.4376	2.7499	2.9174	8.1049
Next 600 Mcf per billing period	2.3171	2.7499	2.9174	7.9844
Over 1,000 Mcf per billing period	2.1078	2.7499	2.9174	7.7751
<u>RATE SCHEDULE IS²</u>				
First 30,00 Mcf per billing period	0.7509		2.9174	3.6683
Next 70,000 Mcf per billing period	0.4635		2.9174	3.3809
Over 100,000 Mcf per billing period	0.2423		2.9174	3.1597
Firm Service Demand Charge				
Demand Charge time Daily Firm				
Volume (MCF) in Customer Service Agreement		18.9964		18.9964

¹ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia Kentucky's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.2360 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

² IS Customers may be subject to the Demand Gas Cost under the conditions set forth on Sheets 14 and 15 of Columbia Kentucky's Tariff.

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment³ Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>SALES SERVICE</u>				
<u>RATE SCHEDULE IUS</u>				
Delivery Charge per Mcf	0.9198	2.7499	2.9174	6.5871
<u>TRANSPORTATION SERVICE</u>				
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (MCF) in Customer Service Agreement		18.9964		18.9964
Standby Service Commodity Charge per Mcf			2.9174	2.9174
<u>RATE SCHEDULE DS</u>				
Banking and Balancing Service				
Rate per Mcf		0.0477		0.0477
<u>RATE SCHEDULE MLDS</u>				
Banking and Balancing Service				
Rate per Mcf		0.0477		0.0477
			<u>Billing Rate</u>	
			\$	
<u>Actual Gas Cost Adjustment⁴</u>				
For all volumes per billing period per Mcf				\$0.0204
<u>RATE SCHEDULE SVAS</u>				
Balancing Charge-per Mcf				\$2.1561

³ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia Kentucky's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.2360 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

⁴ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

Service List for 2026-00110

* Ashley LaRock
Columbia Gas of Kentucky, Inc.
2001 Mercer Road
P. O. Box 14241
Lexington, KY 40512-4241

* Judy M Cooper
Director, Regulatory Services
Columbia Gas of Kentucky, Inc.
2001 Mercer Road
P. O. Box 14241
Lexington, KY 40512-4241

* Melissa Thompson
Columbia Gas of Kentucky, Inc.
200 Civic Center Drive
P.O. Box 117
Columbus, OH 43216-0117

* Columbia Gas of Kentucky, Inc.
290 W Nationwide Blvd
Columbus, OH 43215