COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENT FILING OF SENTRA CORPORATION	))	CASE NO. 2026-00080

ORDER

On April 1, 2026, Sentra Corporation (Sentra) filed its proposed Gas Cost Recovery (GCR) rate report to be effective May 1, 2026. Sentra's previous GCR rate report was suspended in Case No. 2025-00085.[1] Sentra filed notice that it would implement the rates proposed in Case No. 2025-00085 on June 12, 2025, to be effective June 13, 2025.[2] In its April 1, 2026 filing initiating the current matter, Sentra also filed its responses to Commission Staff's First Request for Information (Staff's First Request),[3] as ordered in the final Order issued in Case No. 2025-00085.[4]

On April 30, 2026, the Commission suspended Sentra's proposed GCR rates for one day, until May 2, 2026, to give the Commission time to investigate the proposed GCR rates, and to allow Sentra to begin charging the GCR rates, subject to refund, provided it submits written notice to the Commission of its intention to do so as required by

[1] Case No. 2025-00085, *Electronic Purchased Gas Adjustment Filing of Sentra Corporation* (Ky. PSC Mar. 12, 2026).

[2] Case No. 2025-00085, (filed June 12, 2025), Sentra's Notice to Implement Rates.

[3] Sentra's Responses to Commission Staff's First Request for Information (filed Apr 1, 2026)

[4] Case No. 2025-00085, (Ky. PSC Mar. 12, 2026), Order.

KRS 278.190(2).[5] Sentra filed its notice of intent to place its proposed rates into effect, subject to refund, for service rendered on and after May 2, 2026.[6]

On May 20, 2026, the Commission scheduled an Informal Conference for May 22, 2026,[7] between Sentra and Commission Staff to discuss Sentra's interpretation of the final Order in Case No. 2025-00085;[8] specifically, as it relates to the calculation of the GCR components in this proceeding. Sentra indicated that it had interpreted the final Order in Case No. 2025-00085 to mean that the calculation of the GCR components should incorporate the quarters that remained unresolved during the interim period between Case No. 2025-00085 and its filing for rates effective May 1, 2026.[9] While this is correct, Sentra made an inadvertent error when incorporating the missed quarters, as discussed below. Sentra further stated that specificity in this Order would be helpful to determine the inputs and calculations for its next GCR filing.[10]

LEGAL STANDARD

The Commission's standard of review for GCR rates is well settled as stated in KRS 278.274(1):

> In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

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[5] Order (Ky. PSC Apr. 30, 2026).

[6] Sentra's Notice to Implement Rates (filed May 4, 2026).

[7] PSC Notice of Informal Conference (filed May 20, 2026).

[8] Case No, 2025-00085, (Ky. PSC Mar. 12, 2026), Order.

[9] Informal Conference Memo (filed May 26, 2026).

[10] Informal Conference Memo.

Further, the utility has the burden to prove the rates are just and reasonable and the Commission may reduce the purchased gas component of the utility's rates or the rates charged by an affiliated company to the extent the amount is deemed to be unjust or unreasonable.[11]

BACKGROUND

In Case No. 2025-00085, Sentra filed its proposed GCR rate report on March 24, 2025, to be effective May 1, 2025.[12] On April 30, 2025, the Commission issued an Order suspending Sentra's proposed GCR rate for one day until May 2, 2025, to give the Commission time to investigate Sentra's Schedule IV, current quarter Actual Adjustment (AA) calculation, and to allow Sentra to begin charging the proposed GCR rates, pending a final Order and subject to refund, following appropriate written notice to the Commission of its intention to do so as required by KRS 278.190(2).[13] Sentra filed a revised GCR rate report on May 7, 2025, for the purpose of correcting an error made on Schedule IV of the initial filing;[14] the revised filing did not change the rates initially proposed by Sentra. On June 12, 2025, Sentra issued a letter stating that it would be placing the proposed rates into effect, subject to refund, following the suspension date.[15] Due to the suspension of Case No. 2025-00085, no subsequent GCR rate reports were submitted until the current proceeding. As a result, the data for the interim period between Case No. 2025-00085 and Case No. 2026-00080 is not reflected in Sentra's current GCR rates.

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[11] KRS 278.274(2); KRS 278.274(3)(c); and KRS 278.274(3)(d).

[12] Case No. 2025-00085, (filed Mar. 24, 2025), Application.

[13] Case No. 2025-00085, (Ky. PSC Apr. 30, 2025), Order at 1-2.

[14] Case No. 2025-00085, (filed May 7, 2025), Sentra's Revised GCR Rate Report Filing.

[15] Case No. 2025-00085, (filed June 12, 2025), Sentra Notice.

In its Case No. 2025-00085 final Order, the Commission set out a methodology for the purpose of modifying Sentra's current quarter AA calculation to include the missed quarterly periods in its GCR rate report for rates effective May 1, 2026.[16] The adjustment to the AA calculation would allow Sentra to account for the missed quarters and incorporate amounts that would have been recovered from, or refunded to, customers had the GCR rate reports been filed in the normal cadence. By incorporating the missed quarterly periods into the filing, the adjustment to the AA calculation would ensure that the resulting recovery or refund would remain in effect for the intended 12-month duration, consistent with the design and function of the AA component. Further, due to the nature of the AA component, the Commission found the previous quarters used to determine the total AA would have fully expired and should be set to zero.[17]

Sentra's response to Staff's First Request provided invoices from its gas suppliers and its gas sales reports for the period November 2024 through February 2026. Sentra confirmed it charged its customers a rate of $2.9998 per Mcf for February 19, 2025, through June 12, 2025, and $4.4408 per Mcf for June 13, 2025 through the current proceeding.[18]

On July 1, 2026, in Case No. 2026-00171,[19] Sentra filed a quarterly GCR rate report for rates effective August 1, 2026. In that filing, Sentra proposed a GCR rate of

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[16] Case No. 2025-00085, (Ky. PSC Mar. 12, 2026), Order at 6.

[17] Case No. 2025-00085, (Ky PSC Mar. 12, 2026), Order at 6.

[18] Sentra's Responses to Commission Staff's First Request for Information (Staff's First Request) (filed Apr. 1, 2026).

[19] Case No. 2026-00171, *Electronic Purchased Gas Adjustment Filing of Sentra Corporation*, (filed July 1, 2026), Sentra's GCR Rate Report Filing.

$9.1943 per Mcf, consisting of an Expected Gas Cost (EGC) of $3.9529 per Mcf, a total AA of $2.1750 per Mcf, and a total Balancing Adjustment (BA) of $3.0664 per Mcf.[20]

DISCUSSION AND ANALYSIS

Sentra's current Purchased Gas Cost Adjustment Clause Tariff (PGA Tariff) calculates the GCR[21] rate as: Expected Gas Cost (EGC); plus, a supplier Refund Adjustment (RA) component; plus, four quarters of AA, equating to a total AA component; plus, four quarters of Balancing Adjustment[22] (BA), equating to a total BA component. The AA and BA are separately made up of four distinct quarters, each incorporating a three-month period, which in total equate to a full 12-month period coinciding with the reporting period used in each quarterly GCR rate report.[23]

Sentra's tariff also establishes a 30-day notice filing period and sets forth the calendar quarters for which each GCR rate, comprised of its respective components, are to be in effect. Sentra's PGA Tariff defines calendar quarters to mean each of the three-month periods of (1) August, September, and October; (2) November, December, and January; (3) February, March, and April; and (4) May, June, and July. Each component

[20] Case No. 2026-00171, (filed July 1, 2026), Sentra's GCR Rate Report at 2.

[21] The term Gas Cost Recovery or "GCR" is interchangeable with Gas Cost Adjustment "GCA"; and Purchased Gas Adjustment "PGA". The term Actual Cost Adjustment "ACA" and Actual Adjustment "AA" are also interchangeable terms, and both refer to the true-up component of the GCR. For the sake of consistency, the Commission uses "GCR" in its final Orders unless otherwise stated. The Commission also universally reports the usage rate for natural gas using Mcf.

[22] Some GCR tariffs, for the smaller Kentucky Local Distribution Companies (LDCs), do not have the Balancing Adjustment (BA) as a part of the calculation of the GCR rate. For some LDCs, the differences are minimal and they have chosen to opt out of including the BA component in the GCR calculation.

[23] Sentra's Tariff, PSC No. 1, 1st Revised No. 27, 27A, and 27B (effective Aug. 16, 2016).

is designated with its own purpose related to the dollar-for-dollar pass through of gas costs.[24]

Because gas used by customers can vary significantly depending on the season, maintaining the AA and BA components for a full 12-month period allows the recovery to be spread across the annual Mcf purchases. The 12-month period ensures that ratepayers do not experience rate shock that would occur if a significant over – or – under recovery were to occur in a single quarter. After a quarter AA and BA have been in effect for a 12-month period they are removed from the calculation and a new quarter, based on the updated reporting period, is placed into effect.[25]

In the current proceeding, Sentra's GCR rate report sets out an EGC of $3.8818 per Mcf, which is a decrease of $0.9902 per Mcf from its previous EGC of $4.8720 per Mcf that it placed into effect in Case No. 2025-00085.[26] Sentra's report sets out a Refund Adjustment (RA) of $0.0000 per Mcf.[27] Sentra's GCR rate report sets out a total AA of $2.8892 per Mcf and a total Balancing Adjustment (BA) of $1.6372 per Mcf.[28]

In its calculation of the total AA and BA components in this case, Sentra erroneously included its proposed total AA and BA values from Case No. 2025-00085[29] as the values for the three preceding quarters. Specifically, Sentra applied an AA of

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[24] Sentra's Tariff, PSC No. 1, 1st Revised No. 27 and 27A (effective Aug. 16, 2016).

[25] Sentra's Tariff, PSC No. 1, 1st Revised No. 27 and 27A (effective Aug. 16, 2016).

[26] Case No. 2025-00085, (filed June 12, 2025), Sentra's Notice to Implement Rates.

[27] Sentra's GCR Rate Report, (filed Apr. 1, 2026) at 2.

[28] Sentra's GCR Rate Report at 2.

[29] Case No. 2025-00085, (filed May 7, 2025), Sentra's Revised GCR Rate Report filing, Schedule I, GCR Summary.

$0.9187 and BA of $0.4875 for the first, second and third previous quarters.[30] Further, Sentra proposed a positive value rather than the originally proposed negative value of ($0.9187)[31] per Mcf for the previous AA quarters. It appears Sentra made an inadvertent error with the inclusion of the ($0.9187) as a positive value in its application for this proceeding. However, because the previous quarters have expired, the values for each of the three preceding quarters should have been set to zero.[32] Thus, Sentra's total AA and BA should only have included the "Actual Adjustment for the Reporting Period," i.e. the current quarter AA, and the "Balancing Adjustment for the Reporting Period," i.e. the current quarter BA, respectively.

Sentra's proposed GCR rates included a current quarter AA of $0.1331 per Mcf. However, the GCR rate report indicates that Sentra calculated the current quarter AA using three months of data— November and December 2025, and January 2026—as it would for a normal GCR rate filing. That methodology failed to account for over and under recoveries in periods not previously trued-up consistent with the final Order in Case No. 2025-00085, and therefore, it must be modified to incorporate the over or under recoveries from the missed quarterly periods to ensure a comprehensive reconciliation of

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[30] Sentra set out current quarter AA of $0.1331 per Mcf and a BA of $0.1747 per Mcf. When combined with the previous three quarters of $0.9187 per Mcf, the total AA was proposed as $2.8892 per Mcf. When combined with three quarters of $0.4875 per Mcf, the total BA was proposed as $1.6372.

[31] Case No. 2025-00085, (filed May 7, 2025), Sentra's Revised GCR Rate Report filing, Schedule I, GCR Summary.

[32] Sentra has not filed a GCR rate report for the interim period between Case No. 2025-00085 and Case No. 2026-00080. As a result, a full twelve-month period as elapsed, such that previous AA and BA rates did or should have expired. Specifically, the AA and BA rates that Sentra proposed for its three preceding quarters in its current GCR rate report, $0.9187 per Mcf and $0.4875 per Mcf, should have expired and be set to zero.

gas costs. Thus, the Commission finds it should recalculate Sentra's current quarter AA by incorporating the data from February 2025 through January 2026, as detailed below.

Sentra, in response to Staff's First Request, submitted detailed documentation regarding its historical GCR rates. Based on Sentra's response to Staff's First Request, the GCR rate that was charged for the period of February 19, 2025, through June 12, 2025, was $2.9998 per Mcf, as approved in Case No. 2025-00015.[33] The subsequent period, June 13, 2025, through January 2026, had a GCR rate of $4.4408 per Mcf, placed into effect when Sentra filed its Notice to Implement rates in Case No. 2025-00085.[34] The EGCs for February 19 through June 12, 2025, and June 13, 2025, through January 31, 2026, were $4.4760 per Mcf and $4.8720 per Mcf, respectively. The invoices and sales provided by Sentra in its Response to Staff's First Request indicate the Total Volumes Purchased, Cost of the Volumes Purchased, and Sales for the period February 2025 through January 2026 are 38,006.50 Mcf, $178,312.36, and 37,614.70 Mcf, respectively.[35]

The Commission calculated Sentra's AA by reviewing the data contained in the invoices and usage reports for the relevant quarters, determining the cost difference for

[33] Case No. 2025-00015, *Electronic Purchased Gas Adjustment of Sentra Corporation,* (Ky. PSC Feb. 12, 2025).

[34] Sentra's Responses to Staff's First Request, Item 2.

[35] Sentra's Responses to Staff's First Request, Item 3.

each respective quarter and aggregating those amounts.[36] For each month, the Commission compared the applicable EGC with the actual unit cost of gas incurred by Sentra. The monthly cost difference was calculated by subtracting the actual unit cost paid by Sentra from the applicable EGC, thereby determining the difference between the amount recovered from customers through the EGC and the actual cost incurred to procure gas. The Commission then multiplied that monthly cost difference by the corresponding customer gas usage to determine the dollar amount that Sentra over- or under collected.

That methodology ensures that Sentra's EGCs are accurately reconciled with actual expenses incurred and are properly aligned with revenues collected over the interim period between Case No. 2025-00085 and Case No. 2026-00080 when the EGC was not trued-up. The calculation using that methodology results in a total cost difference of ($1,125.10) over the relevant period. As with the calculation of the AA components truing-up previous quarters, the Commission finds that the consolidated AA component should be calculated by dividing that over recovery by the previous 12 months of sales in the amount of 37,614.70 Mcf. This results in a consolidated AA component of ($0.0299) per Mcf, which is an increase of $0.8888 per Mcf from the previous AA of ($0.9187) per Mcf that Sentra placed into effect in Case No. 2025-00085.[37] .

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[36] Sentra's gas supply volumes purchased and associated costs were determined from the invoices provided by Sentra. The total cost of purchased gas for each month was divided by the corresponding monthly customer sales to calculate the unit cost of gas. The calculated monthly unit cost of gas was then compared to the EGC charged to customers during the period from February 2025 to January 2026. The cumulative difference between gas costs and the amount recovered through the EGC was ($1,125.10). Customer sales for the twelve months period were 37,614.70 Mcf. The consolidated AA is calculated to be ($0.0299).

[37] Case No. 2025-00085, (filed Jun. 12, 2025), Sentra Notice to Implement Rates.

The consolidated AA of ($0.0299) per Mcf should have been placed into effect for service rendered for the quarter beginning on and after May 1, 2026, and should be in effect until April 30, 2027. It should have been the current quarter AA for the period from May 2026 through July 2026, and it should be the “Previous Quarter Reported Actual Adjustment” for the GCR rates to be effective from August 2026 through October 2026, the “Second Previous Quarter Reported Actual Adjustment” for the GCR rates to be effective from November 2026 through January 2027, and the “Third Previous Quarter Reported Actual Adjustment” for the GCR rates to be effective from February 2027 through April 2027. Thus, the AA component of $0.1331 per Mcf, that Sentra proposed and placed into effect in the current proceeding,[38] will be replaced with ($0.0299) per Mcf for the period of August 1, 2026, through April 30, 2027, and when Sentra files for rates effective November 1, 2026, the AA of ($0.0299) per Mcf should be utilized as the “Second Previous Quarter Reported Actual Adjustment” in its GCR rate report. Additionally, new AA components truing up the applicable EGCs for quarters after January 2026 should be calculated and reflected in Sentra’s GCR rates consistent with its GCR mechanism.

Since the other AA components should have expired, the consolidated AA of ($0.0299) per Mcf should have been the only AA component charged from May 2026 through July 2026 such that the total AA during that period should have been ($0.0299) per Mcf. However, as noted above, Sentra proposed a total AA of $2.8892 per Mcf, which included a current quarter AA of $0.1331 per Mcf such that Sentra’s AA in this case will have resulted in an over recovery. The Commission finds that the over recovery should

[38] Sentra’s Notice to Implement Rates (filed May 4, 2026).

be addressed in the BA for GCR rates to be effective August 1, 2027 when the AA established in this case is trued-up through Sentra's GCR mechanism.

Specifically, for the purpose of calculating its BA for GCR rates to be effective August 1, 2027,[39] Sentra should account for the total AA that was actually charged for May through July 2026 and the AA component of ($0.0299) per Mcf approved herein that should be charged from August 1, 2026, through April 30, 2027. Sentra should calculate that portion of its BA truing up the AA component by applying the sales from each period to the rate that was in effect and comparing the sum of those calculations to the amount that was supposed to be trued-up by the consolidated AA of ($0.0299) per Mcf.

For example, Sentra should take the sales for the period from May 2026 through July 2026 and multiply it by the AA of $2.8892 per Mcf[40] to determine the amount recovered for that period. Similarly, Sentra should take the sales for the period August 1, 2026, through April 30, 2027, and multiply it by the AA of ($0.0299) per Mcf and then compare the sum of those amounts to the amount that was supposed to be trued up in the current quarter AA established herein i.e. ($1,125.10). This will ensure that any resulting over- or under recovery associated with the difference between the rates in effect and the total cost difference of ($1,125.10) per Mcf will be reflected in the BA be effective August 1, 2027, and therefore, that the over or under recovery will be collected or refunded to customers.

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[39] The quarter after the consolidated AA of ($0.0299) per Mcf should fall off.

[40] The AA component that Sentra placed into effect with its May 4, 2026 Notice of Intent should be the rate that is recognized in the BA calculation for rates effective August 1, 2027. If Sentra placed the proposed total AA of $2.8892 per Mcf into effect, then that amount should be utilized in the calculation of the BA component. If Sentra asserts that another rate was charged for the AA component from May 2026 through July 2026, it should explain that when calculating the true-up of this AA in the BA for rates effective August 1, 2027.

The consolidated AA component of ($0.0299) per Mcf, calculated above, trues-up the difference between the EGCs that were not previously trued up and the actual cost of gas. However, during the period from May 1, 2024, through April 31, 2026, Sentra's AA and BA components remained in effect for periods exceeding the standard twelve-month recovery period. Since the relevant AA and BA components were calculated to true-up specific over and under recoveries over the twelve-month period based on 12 months sales, they will likely either recover more than intended or credit customers more than intended if they remain in place for more than a year, because they will be applied to more sales than anticipated.

Under Sentra's GCR mechanism, AA and BA components are currently trued-up by multiplying the applicable AA or BA component rates by the sales to which they applied; determining the difference between the amount that was supposed to be recovered by the rate and the amount that was recovered; and then setting a new BA component to recover the difference over a year based on a year of sales. To determine the over or under recovery arising from the AA and BA components that were in effect for more than a year and not previously trued up, the Commission applied that same methodology.

Specifically, the Commission calculated the difference between the amounts the AA and BA components were intended to recover or refund and the amounts that were actually recovered or refunded during the interim period, when the rates remained in effect longer than intended. The Commission did so by multiplying each component by the sales volumes for the periods during which each component was in effect and then comparing the resulting amounts to the amounts that the respective components were intended to recover or refund.[41] Using that methodology, the Commission determined that Sentra under collected $30,738.41 as a result of the AA and BA components remaining in effect beyond the standard twelve-month period. Using the previous twelve months of sales of 37,614.70 Mcf, the Commission then calculated a current quarter BA of $0.8172 per Mcf that will become effective August 1, 2026, and will remain in effect until it expires on April 30, 2027.[42]

As with the consolidated AA component, the consolidated BA component of $0.8172 per Mcf should have been in effect from May 1, 2026 and should have been the only BA component in effect from May 2026 through July 2026. However, it was not placed into effect on May 1, 2026, because it was not the rate component proposed by Sentra and placed into effect subject to refund. The Commission finds that Sentra should account for the fact that different BA components were in effect from May 2026 through July 2026 using the same methodology described above for the AA component by truing up any over or under recovery in the BA for GCR rates to be effective August 1, 2027, when the BA established in this case is trued-up through Sentra's GCR mechanism.

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[41] The applicable AA and BA components in effect during each period were multiplied by the corresponding monthly usage to determine the amounts recovered or refunded through each component. The amounts recovered or refunded over the period each AA and BA component remained in effect were then aggregated and compared to the total cost difference approved for the respective components. This comparison was used to determine the amount over- or – under collected for each period during which the applicable AA and BA components were in effect.

[42] A BA component should generally be calculated to true-up the AA and BA components that ended at the end of the quarter that proceeded the filing of the GCR report. For instance, the GCR report filed April 1 with rates effective May 1 should be truing up the AA and BA that were removed from rates on February 1. However, in this case, since the calculation is truing up the AA and BA components that were in effect for longer than they should have been, the true up should be calculated for the full period they were in effect. Additionally, since the rates in this case were placed into effect subject to refund, it is possible to calculate the full true up.

Specifically, Sentra should multiply each applicable BA rate, $1.6372 per Mcf[43] and $0.8172 per Mcf, by the sales for the period during which that rate was in effect to determine the amount recovered from customers, and then compare the sum of those amounts to the amount that was supposed to be trued up in the $0.8172 per Mcf BA component. For example, the BA rate of $0.1.6372 per Mcf[44] should be multiplied by the sales for the months from May 2026 through July 2026 to determine the amount collected from customers under that rate; the BA rate of $0.8172 should be multiplied by the sales for the period from August 1, 2026, through April 30, 2027, to determine the amount recovered under that rate, and the amounts recovered under each of those BA rates should then be aggregated and compared to the total under recovery of $30,738.41 to determine whether Sentra over- or under collected during the recovery period.

The Commission also notes that Sentra should not calculate another BA component until it files its GCR rate report for rates effective August 1, 2027, to true-up the over- or under recoveries associated with the AA rates of $2.8892 per Mcf and ($0.0299) per Mcf and BA rates of $1.6372 per Mcf and $0.8172 per Mcf. The BA contained herein is a consolidated BA that incorporates all under- or over recoveries accumulated during the previous periods, and while additional AA components will be set

[43] To the extent that Sentra placed the total BA component of $1.6372 per Mcf in effect, it should recognize that rate as the rate charged for the months from May 2026 through July 2026 in the calculation of its BA for rates effective August 1, 2027. If Sentra asserts that another rate was charged for the BA component from May 2026 through July 2026, it should explain that when calculating the true-up of this BA in the BA for rates effective August 1, 2027.

[44] The BA component that Sentra placed into effect with its May 4, 2026 Notice of Intent should be the rate that is recognized in the BA calculation for rates effective August 1, 2027. If Sentra placed the proposed total AA of $1.6372 per Mcf into effect, then that amount should be utilized in the calculation of the BA component. The rate of $0.4875 per Mcf, that Sentra included as the three previous quarter BAs, should have expired and been set to zero. Therefore, any over collection resulting from the inclusion of these expired rates will be reconciled within the calculation of the BA rate.

in each quarter, the AA and BA components established herein will be the first to expire and be trued up in future BA components.

With respect to the calculation of current quarter BAs, the Commission further notes that the calculation must be based on the GCR rate report that was approved four quarters prior to the GCR rate that is effective when the GCR report is filed, not the proposed GCR rate included in the filing in which the current quarter BA is being calculated. Accordingly, in future GCR filings, Sentra should first identify the GCR rate that is effective on the date of the filing and then calculate the BA using the GCR rate report filed four quarters prior to that effective GCR rate. The proposed GCR rate contained in the pending filing does not become a reference point until it is approved by the Commission.

The Commission finds that the consolidated AA component of ($0.0299) per Mcf is reasonable and will recover Sentra's cumulative under-recovery of ($1,125.10) incurred during the period from February 2025 through January 2026. The Commission further finds that the methodology used to calculate the consolidated AA component is reasonable. Specifically, the consolidated AA was calculated by applying the standard AA methodology to determine the total cost difference for each applicable period, aggregating the resulting under recoveries, and allocating the amount over twelve months' of sales of 37,614.70 Mcf to determine the consolidated AA component.

The Commission finds that Sentra should replace the AA component of $0.1331 per Mcf, which was placed into effect pursuant to its May 4, 2026 Notice of Intent, with the consolidated AA component of ($0.0299) per Mcf. The Commission further finds that the consolidated AA component of ($0.0299) per Mcf should be effective beginning

August 1, 2026, and will be reflected as the "Previous Quarter Reported Actual Adjustment" for that period. The Commission finds that, in its GCR rate report for rates effective November 1, 2026, Sentra should utilize the consolidated AA component of ($0.0299) per Mcf as the "Second Previous Quarter Report Actual Adjustment." The Commission further finds that, in its GCR rate report for rates effective August 1, 2027, Sentra should account for both the $2.8892 per Mcf AA component and the ($0.0299) per Mcf consolidated AA component in calculating the BA, as discussed above. This will ensure that the BA is reflective of the respective periods during which each AA component was in effect over the applicable 12-month period.

The Commission finds that the consolidated BA of $0.8172 per Mcf will be utilized to recover the previous periods over- and under recoveries and should be placed into effect for rates effective August 1, 2026. The Commission further finds that, because Sentra's BA for the preceding quarters have expired, and the remaining over- and under recoveries are captured in the consolidated BA of $0.8172 per Mcf, Sentra should not calculate a current quarter BA until it files its GCR rate report to be effective August 1, 2027.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Sentra should submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCR rate reports. Should Sentra purchase sustainable gas from a renewable source during the reporting period of any future GCR reports, then the supplier, cost, and amount must be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Sentra are denied.

2. The AA component of $0.1331 per Mcf shall be replaced with the rate of ($0.0299) per Mcf for the quarter beginning August 1, 2026, and shall remain effective until it expires on April 30, 2027.

3. The BA component of $0.1747 per Mcf shall be replaced with the rate of $0.8172 per Mcf for the quarter beginning August 1, 2026, and shall remain effective until it expires on April 30, 2027.

4. Sentra shall account for the AA and BA components that it placed into effect in this proceeding, together with the AA and BA components approved herein, in the calculation of its current quarter BA component for rates effective August 1, 2027, as discussed herein above.

5. Sentra shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCR rate reports.

6. Should Sentra purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports, then the supplier, cost, and amount shall be documented in its cover letter to the Commission.

7. This case is closed and removed from the Commission's docket.

Entered on this 31st day of July, 2026.

PUBLIC SERVICE COMMISSION

Angie Hatton
Chair

Mary Pat Regan
Vice Chair

Andrew W. Wood
Commissioner

Barry L. Mayfield
Commissioner

ATTEST:

Linda Bridwell RP

Linda C. Bridwell, PE
Executive Director

Service List for Case 2026-00080

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* Jackson Page
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