

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF FLEMING- MASON ENERGY COOPERATIVE, INC. FOR PASS-THROUGH OF EAST KENTUCKY POWER COOPERATIVE, INC.'S WHOLESALE RATE ADJUSTMENT	) ) ) ) ) )	CASE NO. 2025-00224
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ORDER

On August 1, 2025, Fleming-Mason Energy Cooperative, Inc. (Fleming-Mason Energy) filed an application to pass-through any wholesale rate adjustment granted to its wholesale supplier, East Kentucky Power Cooperative, Inc. (EKPC), in Case No. 2025-00208<sup>1</sup> pursuant to KRS 278.455(2) and 807 KAR 5:007. On December 5, 2025, Fleming-Mason Energy filed a revised schedule of proposed rates<sup>2</sup> to reflect developments in Case No. 2025-00208, including the filing of a Joint Stipulation and Settlement Agreement (Joint Settlement) in that proceeding.<sup>3</sup>

There are no intervenors in this proceeding. By Order entered August 18, 2025,<sup>4</sup> Fleming-Mason Energy's proposed rates were suspended up to and including January 31, 2026. Fleming-Mason Energy responded to one request for information from

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<sup>1</sup> Case No. 2025-00208, *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief* (filed Aug. 1, 2025).

<sup>2</sup> Fleming-Mason Energy's Updated Response to Staff's First Request for Information (Updated Response to Staff's First Request) (filed Dec. 5, 2025).

<sup>3</sup> Case No. 2025-00208, (Ky. PSC Nov. 24, 2025), Joint Stipulation and Settlement Agreement and Testimony to Support.

<sup>4</sup> Order (Ky. PSC Aug. 18, 2025).

Commission Staff.<sup>5</sup> Fleming-Mason Energy filed a motion to submit this matter based upon the existing record on December 10, 2025.<sup>6</sup> This matter now stands submitted for a decision.

### LEGAL STANDARD

The review of Fleming-Mason Energy's application is governed by KRS 278.455, which provides that authorized increases and decreases in a generation and transmission (G&T) cooperative's rates may be flowed through to the customers of a distribution cooperative. Specifically, KRS 278.455(2) states, in relevant part, that an authorized increase or decrease in a G&T cooperative's rates

may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. In the event of an increase in the wholesale rates and tariffs of the wholesale supplier by the Public Service Commission, the rates and tariffs of the distribution cooperative that have been revised on a proportional basis to result in no change in the rate design shall be authorized and shall become effective on the same date as those of the wholesale supplier.

The review of Fleming-Mason Energy's application is also governed by Commission regulation 807 KAR 5:007, which establishes the filing and notice requirements for a distribution cooperative when rates change to reflect a change in the rates of its wholesale supplier. Specifically, pursuant to 807 KAR 5:007, Section 1(3) and Section 2(2), Fleming-Mason Energy is one of the 16 Owner-Members of EKPC, and in accordance with KRS 278.455, Fleming-Mason Energy seeks to pass-through the increase in EKPC's wholesale rates. In accordance with 807 KAR 5:007, Sections 1(4),

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<sup>5</sup> Fleming-Mason Energy's Response to Staff's First Request for Information (Response to Staff's First Request) (filed Sept. 22, 2025).

<sup>6</sup> Fleming-Mason Energy's Motion to Submit Pass-Through (filed Dec. 10, 2025).

2(1), and 2(2), Fleming-Mason Energy included with its application proposed tariffs, a comparison of current and proposed rates, and a billing analysis to demonstrate that the rate change does not alter the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis.

### BACKGROUND

Fleming-Mason Energy is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279.<sup>7</sup> Fleming-Mason Energy is engaged in the business of distributing retail electric power to approximately 26,168 members in the Kentucky counties of Bath, Bracken, Fleming, Lewis, Mason, Nicholas, Robertson and Rowan.<sup>8</sup> Fleming-Mason Energy does not own any electric generating facilities and is one of the 16 Owner-Members that own and receive wholesale power from EKPC. Fleming-Mason Energy's last general rate adjustment was effective June 28, 2024, in Case No. 2023-00223.<sup>9</sup>

### PROPOSED PASS-THROUGH RATE ADJUSTMENT

Fleming-Mason Energy proposed to pass-through EKPC's wholesale rate adjustment using the 2023 billing information for each rate class in Fleming-Mason Energy's Commission-approved tariffs.<sup>10</sup> According to the application, the 2023 period was selected because it corresponds to EKPC's test period in Case No. 2025-00208,

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<sup>7</sup> Fleming-Mason Energy's Application (Application) (filed Aug. 1, 2025) at 1.

<sup>8</sup> Application at 1.

<sup>9</sup> Case No. 2023-00223, *Electronic Application of Fleming-Mason Energy Cooperative, Inc. for a General Adjustment of Rates* (Ky. PSC June 28, 2024), final Order.

<sup>10</sup> Application, Exhibit 7, Direct Testimony of John Wolfram (Wolfram Testimony) at 3.

aligning wholesale and retail billing determinants.<sup>11</sup> Fleming-Mason Energy's filing included proposed tariffs, a comparison of current and proposed rates, and a billing analysis demonstrating that the change does not alter the current rate design and that revenue changes were allocated on a proportional basis to each class and within each tariff.<sup>12</sup>

After limited normalizing adjustments, principally to reflect the September 1, 2023 Fuel Adjustment Clause roll-in and to account for other Commission rate proceedings as applicable, Fleming-Mason Energy allocated EKPC's wholesale revenue increase proportionately "to and within" the retail classes. According to the application, this preserved each rate class's share of total revenues and each billing component's share within the class, thereby maintaining the existing rate design consistent with KRS 278.455(2).<sup>13</sup>

Consistent with KRS 278.455(3) and Commission precedent, retail members served under special electric contracts are analyzed based on specific EKPC data for those contracts; proposed increases for these customers were calculated separately from the standard class allocations.<sup>14</sup>

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<sup>11</sup> Wolfram Testimony at 3.

<sup>12</sup> Application, Exhibits 2,3, and 4.

<sup>13</sup> See also Wolfram Testimony at 4. The EKPC wholesale rate revenue increases were allocated proportionately, first to the relevant rate classes and then to the individual base rate billing components of each class such that the two component shares did not change. In other words, Mr. Wolfram allocated the increase first to the rate classes and then to the billing components on a proportionate basis "to and within the rate classes" so as not to change the rate design currently in effect.

<sup>14</sup> Wolfram Testimony at 7; *citing* Case No. 2010-00167, *Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates*, (Ky. PSC Jan. 14, 2011) Order.

Based on the application's billing analysis, the proportional allocation of EKPC's increase produced an overall increase to base-rate revenues of approximately \$5.42 million (about 6.02 percent), and an increase in total revenues of about \$5.42 million, or 5.26 percent.<sup>15</sup> For a typical residential member, the proposed rates would increase the monthly bill by about \$6.18, or 4.50 percent.<sup>16</sup>

### DISCUSSION

Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, which resolved that proceeding following consideration of a Joint Settlement, but denied EKPC's proposed rates, authorized an annualized increase in EKPC's wholesale rates effective for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>17</sup> Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, the Commission finds that Fleming-Mason Energy's request to pass-through EKPC's proposed rates should be denied, but Fleming-Mason RECC should be approved to pass-through its portion of the authorized wholesale rate adjustment pursuant to KRS 278.455(2).<sup>18</sup>

The Commission further finds that Fleming-Mason Energy has met its burden of proof under KRS 278.455(2) by demonstrating that the wholesale rate increase has been allocated to each retail class and within each tariff on a proportional basis, resulting in no

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<sup>15</sup> Application, Exhibit 4, Billing Analysis.

<sup>16</sup> Application, Exhibit 6, Customer Notice.

<sup>17</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

<sup>18</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

change to the existing rate design. This finding is supported by Fleming-Mason Energy's billing analysis, in which the Commission finds to also be reasonable, and supporting testimony in the record. This finding is also based upon the Commission's review of the approach proposed by Fleming-Mason Energy to pass-through the increase of EKPC's wholesale rates and the allocation of such increase to its retail rates.

The Commission authorized EKPC an overall revenue requirement increase of \$63.7 million, of which \$34.9 million was allocated to EKPC's Rate E.<sup>19</sup> As reflected in Appendix A, which is inclusive of EKPC's interruptible credit, Fleming-Mason Energy was allocated to recover 4.50 percent of EKPC's Rate E, 3.07 percent of Rate B, 28.70 percent of Rate C, 40.08 percent of Rate G and 100 percent of the Steam Service class revenue increase. Fleming-Mason Energy's share of revenue from EKPC's Rate E, Rate B, Rate C, and Rate G is further distributed proportionally to Fleming-Mason Energy's rate classes as shown in Appendix C. EKPC's Steam Service class rate and rate revenues are directly allocated pursuant to Fleming-Mason Energy's Steam Service contract. The impact of the revenue increase results in a bill increase of \$3.87 or 3.04 percent for an average residential user using 966 kWh a month.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by Fleming-Mason Energy are denied.
2. The approach proposed by Fleming-Mason Energy to allocate its portion of the increase in wholesale rates authorized in Case No. 2025-00208 is accepted.
3. The rates and charges in Appendix B, attached hereto, are fair, just and reasonable for Fleming-Mason Energy to charge for service rendered on and after the

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<sup>19</sup> Case No. 2025-00208, Apr. 23, 2026 final Order at 73.

first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>20</sup>

4. Within 20 days of the date of this Order, Fleming-Mason Energy shall file with the Commission, using the Commission's electronic Tariff Filing System, its revised tariffs as set forth in this Order reflecting that they were approved pursuant to this Order.
5. This case is closed and removed from this Commission's docket.

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<sup>20</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

Entered on this 27th day of April, 2026.

PUBLIC SERVICE COMMISSION



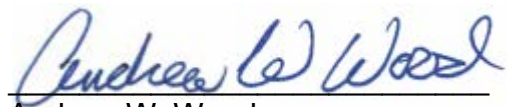
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Angie Hatton  
Chair



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Mary Pat Regan  
Commissioner



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Andrew W. Wood  
Commissioner

ATTEST:



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Linda C. Bridwell, PE  
Executive Director



APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00224 DATED APR 27 2026

**Rate B**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$41,223	\$43,254	\$32,146
Blue Grass	\$1,127,685	\$1,223,350	\$909,197
Clark	\$35,149	\$63,112	\$46,905
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$249,048	\$205,257	\$152,547
Grayson	\$185,565	\$194,897	\$144,848
Inter-County	\$369,290	\$387,973	\$288,342
Jackson	\$439,217	\$458,788	\$340,972
Licking Valley	\$0	\$0	\$0
Nolin	\$80,425	\$83,164	\$61,808
Owen	\$1,822,917	\$1,425,723	\$1,059,601
Salt River	\$900,223	\$940,293	\$698,828
Shelby	\$909,875	\$894,490	\$664,787
South Kentucky	\$528,745	\$558,850	\$415,339
Taylor	\$120,272	\$201,783	\$149,966
<b>Total</b>	<b>\$6,898,140</b>	<b>\$6,680,934</b>	<b>\$4,965,286</b>

**Rate C**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$341,239	\$196,993	\$141,805
Farmers	\$155,057	\$244,688	\$176,138
Fleming-Mason	\$643,990	\$689,790	\$496,545
Grayson	\$0	\$216,777	\$156,047
Inter-County	\$0	\$0	\$0
Jackson	\$559,101	\$447,256	\$321,957
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
South Kentucky	\$567,624	\$607,995	\$437,665
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$2,723,402</b>	<b>\$2,403,499</b>	<b>\$1,730,157</b>

**Rate E**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,189,503	\$846,049	\$745,116
Blue Grass	\$6,432,155	\$4,563,140	\$4,018,758
Clark	\$2,545,159	\$1,796,908	\$1,582,537
Cumberland Valley	\$2,458,609	\$1,748,730	\$1,540,107
Farmers	\$2,676,785	\$1,851,772	\$1,630,856
Fleming-Mason	\$2,510,226	\$1,785,514	\$1,572,503
Grayson	\$1,639,058	\$893,486	\$786,897
Inter-County	\$2,505,537	\$1,776,272	\$1,564,363
Jackson	\$4,845,085	\$3,445,998	\$3,034,891
Licking Valley	\$1,401,874	\$997,226	\$878,257
Nolin	\$3,527,671	\$2,509,049	\$2,209,720
Owen	\$6,716,214	\$4,908,079	\$4,322,546
Salt River	\$6,516,117	\$4,634,824	\$4,081,891
Shelby	\$1,965,715	\$1,398,178	\$1,231,376
South Kentucky	\$6,624,234	\$4,711,199	\$4,149,154
Taylor	\$2,660,867	\$1,843,059	\$1,623,182
<b>Total</b>	<b>\$56,671,743</b>	<b>\$39,709,483</b>	<b>\$34,972,155</b>

**Rate G**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$640,575	\$373,617	\$437,278
Clark	\$0	\$0	\$0
Cumberland Valley	\$528,852	\$199,524	\$229,071
Farmers	\$0	\$0	\$0
Fleming-Mason	\$1,672,976	\$1,465,763	\$1,742,157
Grayson	\$0	\$0	\$0
Inter-County	\$1,233,869	\$1,081,190	\$1,282,711
Jackson	\$0	\$0	\$0
Licking Valley	\$192,874	\$78,580	\$132,574
Nolin	\$757,859	\$438,982	\$522,908
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$5,027,007</b>	<b>\$3,637,656</b>	<b>\$4,346,698</b>

**Steam Service**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$348,497	\$1,344,423	\$348,497
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$348,497</b>	<b>\$1,344,423</b>	<b>\$348,497</b>

**Large Special Contract**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$0	\$0	\$0
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$9,063,284	\$1,856,040	\$9,228,015
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$9,063,284</b>	<b>\$1,856,040</b>	<b>\$9,228,015</b>

**Total**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,230,726	\$889,303	\$777,262
Blue Grass	\$8,200,415	\$6,160,107	\$5,365,233
Clark	\$2,580,308	\$1,860,020	\$1,629,442
Cumberland Valley	\$3,328,700	\$2,145,247	\$1,910,983
Farmers	\$2,831,842	\$2,096,460	\$1,806,994
Fleming-Mason	\$5,424,736	\$5,490,747	\$4,312,249
Grayson	\$1,824,623	\$1,305,160	\$1,087,791
Inter-County	\$4,108,696	\$3,245,435	\$3,135,416
Jackson	\$5,843,403	\$4,352,042	\$3,697,820
Licking Valley	\$1,594,860	\$1,075,806	\$1,010,831
Nolin	\$4,365,954	\$3,031,195	\$2,794,435
Owen	\$17,602,469	\$8,189,842	\$14,610,162
Salt River	\$7,416,340	\$5,575,117	\$4,780,719
Shelby	\$2,875,589	\$2,292,668	\$1,896,163
South Kentucky	\$7,720,604	\$5,878,044	\$5,002,157
Taylor	\$2,781,139	\$2,044,842	\$1,773,148
<b>Total</b>	<b>\$79,731,915</b>	<b>\$55,632,035</b>	<b>\$55,590,808</b>

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00224 DATED APR 27 2026

The following rates and charges are prescribed for the customers in the area served by Fleming-Mason Energy Cooperative, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

SCHEDULE RSP: RESIDENTIAL AND SMALL POWER

Customer Charge	\$19.65
Energy Charge per kWh	\$0.10083

SCHEDULE RSP-PPM: PREPAY SERVICE

Customer Charge	\$19.65
Energy Charge per kWh	\$0.10083
Prepay Fee	\$5.00

SCHEDULE RSP-ETS: RESIDENTIAL AND SMALL POWER - ELECTRIC  
THERMAL STORAGE

Energy Charge per kWh	\$0.06050
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SCHEDULE RSP-TOD: RESIDENTIAL AND SMALL POWER - TIME OF DAY

Customer Charge	\$24.30
Energy Charge per kWh - On Peak	\$0.14150
Energy Charge per kWh - Off Peak	\$0.07185

SCHEDULE RSP-IB: RESIDENTIAL AND SMALL POWER - INCLINING  
BLOCK

Customer Charge	\$19.65
Energy Charge 0-300 per kWh	\$0.07944
Energy Charge 301-500 per kWh	\$0.09018
Energy Charge Over 500 per kWh	\$0.12238

SCHEDULE SGS: SMALL GENERAL SERVICE

Customer Charge	\$52.85
Energy Charge per kWh	\$0.07768
Demand Charge per kW	\$7.95

SCHEDULE LGS: LARGE GENERAL SERVICE

Customer Charge	\$70.32
Energy Charge per kWh	\$0.06549
Demand Charge per kW	\$7.44

SCHEDULE AES: ALL ELECTRIC SCHOOL

Customer Charge	\$69.64
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Energy Charge per kWh	\$0.09667
<u>SCHEDULE LIS7: LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$1,358.12
Energy Charge per kWh	\$0.05815
Demand Charge - Contract per kW	\$7.97
<u>SPECIAL CONTRACT: MASTRONARDI MOREHEAD LLC</u>	
Customer Charge	\$6,127.60
Energy Charge per kWh	\$0.05839
Demand Charge - Contract per kW	\$8.07
Demand Charge - Excess per kW	\$11.23
Interruptible Service Credit per kW	(\$7.60)
<u>SCHEDULE OLS: OUTDOOR LIGHTING SERVICE</u>	
7000 Lumens Standard Service	\$10.12
7000 Lumens Ornamental Service	\$22.02
20,000 Lumens Standard Service	\$19.68
20,000 Lumens Ornamental Service	\$30.00
9500 Lumens Standard	\$9.56
9500 Lumens Ornamental	\$19.85
9500 Lumens Directional	\$9.65
22,000 Lumens Standard	\$13.87
22,000 Lumens Ornamental	\$24.16
22,000 Lumens Directional	\$13.62
50,000 Lumens Standard	\$21.29
50,000 Lumens Ornamental	\$31.06
50,000 Lumens Directional	\$20.90
5000-7500 Lumens	\$9.73
8000-12500 Lumens	\$13.45
5000-7500 Lumens Directional	\$16.14
19000-23000 Lumens Floodlight	\$26.41
<u>SPECIAL CONTRACT: INTERNATIONAL PAPER</u>	
Customer Charge	\$5,846.00
Demand Charge per kW	\$9.17
Energy Charge per kWh	\$0.054691
<u>STEAM CONTRACT: INTERNATIONAL PAPER</u>	
Demand Charge per MMBTU	\$655.45
Energy Charge per MMBTU	\$5.485
<u>SCHEDULE LIS1: LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$679.72
Energy Charge per kWh	\$0.06684
Demand Charge per kW	\$9.94
<u>SCHEDULE LIS2: LARGE INDUSTRIAL SERVICE</u>	

Customer Charge	\$1,358.12
Energy Charge per kWh	\$0.06269
Demand Charge - Contract per kW	\$9.94
<u>SCHEDULE LIS3: LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$1,358.12
Energy Charge per kWh	\$0.06135
Demand Charge - Contract per kW	\$8.13
<u>SCHEDULE LIS4: LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$679.72
Energy Charge per kWh	\$0.06738
Demand Charge - Contract per kW	\$7.97
<u>SCHEDULE LIS4B: LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$679.72
Energy Charge per kWh	\$0.06738
Demand Charge - Contract per kW	\$7.97
Demand Charge - Excess per kW	\$11.23
<u>SCHEDULE LIS5: LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$1,358.12
Energy Charge per kWh	\$0.06325
Demand Charge - Contract per kW	\$7.97
<u>SCHEDULE LIS5B: LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$1,358.12
Energy Charge per kWh	\$0.06325
Demand Charge - Contract per kW	\$8.07
Demand Charge - Excess per kW	\$11.23
<u>SCHEDULE LIS6: LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$1,358.12
Energy Charge per kWh	\$0.05815
Demand Charge - Contract per kW	\$7.97
<u>SCHEDULE LIS6B: LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$1,358.12
Energy Charge per kWh	\$0.05815
Demand Charge - Contract per kW	\$8.07
Demand Charge - Excess per kW	\$11.23
<u>INTERRUPTIBLE SERVICE</u>	
Demand Credit per kW - 200 Hours	(\$6.20)
Demand Credit per kW - 300 Hours	(\$6.90)
Demand Credit per kW - 400 Hours	(\$7.60)

## APPENDIX C

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00224 DATED APR 27 2026

Fleming-Mason RECC  
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$4,312,249
Total Rate B Revenue Increase Allocated by East Kentucky Power Cooperative:	\$152,547
Total Rate C Revenue Increase Allocated by East Kentucky Power Cooperative:	\$496,545
Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative:	\$1,742,157
Total Steam Revenue Increase Allocated by East Kentucky Power Cooperative:	\$348,497
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$1,572,503

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Increase (\$)	Base %	Total %
1	<u>Base Rates</u>											
2	Residential & Small Power (1)	RSP	\$ 33,755,351	73.33%	\$ 33,755,351	73.33%	\$ 1,153,058	\$ 34,908,548	73.33%	\$ 1,153,196	3.42%	3.04%
3	Residential & Small Power ETS (11)	RSP-ETS	\$ 43,743	0.10%	\$ 43,743	0.10%	\$ 1,494	\$ 45,239	0.10%	\$ 1,496	3.42%	2.82%
	Residential & Small Power TOD (110)	RSP-TOD	\$ 49,114	0.11%	\$ 49,114	0.11%	\$ 1,678	\$ 50,790	0.11%	\$ 1,676	3.41%	2.36%
4	Inclining Block Rate (8)	RSP-IB	\$ 146,899	0.32%	\$ 146,899	0.32%	\$ 5,018	\$ 151,917	0.32%	\$ 5,019	3.42%	3.05%
5	Small General Service (2)	SGS	\$ 1,990,784	4.32%	\$ 1,990,784	4.32%	\$ 68,004	\$ 2,058,685	4.32%	\$ 67,900	3.41%	3.03%
6	Large General Service (3)	LGS	\$ 8,817,494	19.15%	\$ 8,817,494	19.15%	\$ 301,199	\$ 9,119,684	19.16%	\$ 302,190	3.43%	3.05%
7	All Electric School (4)	AES	\$ 64,192	0.14%	\$ 64,192	0.14%	\$ 2,193	\$ 66,383	0.14%	\$ 2,191	3.41%	3.03%
8	Lighting	OL	\$ 1,166,855	2.53%	\$ 1,166,855	2.53%	\$ 39,859	\$ 1,206,658	2.53%	\$ 39,803	3.41%	3.41%
9	SubTotal Base Rates		\$ 46,034,433	100.00%	\$ 46,034,433	100.00%	\$ 1,572,503	\$ 47,607,903	100.00%	\$ 1,573,471	3.42%	
10	<u>Tennessee Gas</u>											
11	Tennessee Gas	Contract	\$ 5,742,467	12.47%	\$ -	0.00%	\$ -	\$ 5,742,467	12.06%	\$ -	0.00%	0.00%
12	Special Contract - EKPC Rate G	Special	\$ 16,599,093	100.00%	\$ 16,599,093	100.00%	\$ 1,742,157	\$ 18,341,464	100.00%	\$ 1,742,371	10.50%	8.15%
13	Large Industrial Service (7)	LIS7	\$ 7,000,674	100.00%	\$ 7,000,674	100.00%	\$ 496,545	\$ 7,497,533	100.00%	\$ 496,859	7.10%	6.25%
14	Special Contract LIS6B - EKPC Rate B	Contract	\$ 2,627,512	100.00%	\$ 2,627,512	100.00%	\$ 152,547	\$ 2,782,032	100.00%	\$ 154,520	5.88%	5.37%
15	Steam	Contract	\$ 12,070,635	100.00%	\$ 12,070,635	100.00%	\$ 348,497	\$ 12,419,133	100.00%	\$ 348,497	2.89%	2.50%
16	<u>TOTAL Base Rates</u>											
17	TOTAL Base Rates		\$ 90,074,815		\$ 84,332,348		\$ 4,312,249	\$ 94,390,533		\$ 4,315,718	4.79%	
18	<u>Riders</u>											
19	<u>FAC</u>											
20	FAC		\$ 2,192,734					\$ 2,192,734				
21	ES		\$ 12,085,438					\$ 12,085,438				
22	Prepay Daily Charges		\$ (62,015)					\$ (62,015)				
23	Green Power & Solar		\$ (1,625)					\$ (1,625)				
24	Total Riders		\$ 14,214,532					\$ 14,214,532				
25	<u>TOTAL Revenue</u>											
26	Total Revenue		\$ 104,289,347					\$ 108,605,065		\$ 4,315,718		4.14%
27	Target Revenue									\$ 4,312,249		
28	Rate Rounding Variance	<i>&lt;excluding Steam</i>								\$ 3,470		
29	Rate Rounding Variance									0.08%		

## Service List for 2025-00224

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