

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF GRAYSON)	
RURAL ELECTRIC COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.'S)	2025-00223
WHOLESALE RATE ADJUSTMENT USING)	
ELECTRONIC FILING PROCEDURES)	

ORDER

On August 1, 2025, Grayson Rural Electric Cooperative Corporation (Grayson RECC) filed an application to pass-through any wholesale rate adjustment granted to its wholesale supplier, East Kentucky Power Cooperative, Inc. (EKPC), in Case No. 2025-00208¹ pursuant to KRS 278.455(2) and 807 KAR 5:007. On December 5, 2025, Grayson RECC filed a revised schedule of proposed rates² to reflect developments in Case No. 2025-00208, including the filing of a Joint Stipulation and Settlement Agreement (Joint Settlement) in that proceeding.³

There are no intervenors in this proceeding. By Order entered August 18, 2025,⁴ Grayson RECC's proposed rates were suspended up to and including January 31, 2026.

¹ Case No. 2025-00208, *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief* (filed Aug. 1, 2025).

² Grayson RECC's Updated Response to Staff's First Request for Information (Updated Response to Staff's First Request) (filed Dec. 5, 2025).

³ Case No. 2025-00208, Nov. 24, 2025 Order, Joint Stipulation and Settlement Agreement and Testimony to Support.

⁴ Order (Ky. PSC, Aug. 18, 2025).

Grayson RECC responded to one request for information from Commission Staff.⁵ Grayson RECC filed a motion to submit this matter based upon the existing record on December 10, 2025.⁶ This matter now stands submitted for a decision.

LEGAL STANDARD

The review of Grayson RECC's application is governed by KRS 278.455, which provides that authorized increases and decreases in a generation and transmission (G&T) cooperative's rates may be flowed through to the customers of a distribution cooperative. Specifically, KRS 278.455(2) states, in relevant part, that an authorized increase or decrease in a G&T cooperative's rates:

may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. In the event of an increase in the wholesale rates and tariffs of the wholesale supplier by the Public Service Commission, the rates and tariffs of the distribution cooperative that have been revised on a proportional basis to result in no change in the rate design shall be authorized and shall become effective on the same date as those of the wholesale supplier.

The review of Grayson RECC's application is also governed by Commission regulation 807 KAR 5:007, which establishes the filing and notice requirements for a distribution cooperative when rates change to reflect a change in the rates of its wholesale supplier. Specifically, pursuant to 807 KAR 5:007, Section 1(3) and Section 2(2), Grayson RECC is one of the 16 Owner-Members of EKPC, and in accordance with KRS 278.455, Grayson RECC seeks to pass-through the increase in EKPC's wholesale rates. In accordance with 807 KAR 5:007, Sections 1(4), 2(1), and 2(2), Grayson RECC included

⁵ Grayson RECC's Response to Staff's First Request for Information (Response to Staff's First Request) (filed Sept. 22, 2025).

⁶ Grayson RECC's Motion to Submit Pass-Through (filed Dec. 10, 2025).

with its application proposed tariffs, a comparison of current and proposed rates, and a billing analysis to demonstrate that the rate change does not alter the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis.

BACKGROUND

Grayson RECC is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279.⁷ Grayson RECC is engaged in the business of distributing retail electric power to approximately 15,600 members in the Kentucky counties of Carter, Elliott, Greenup, Lawrence, Lewis and Rowan.⁸ Grayson RECC does not own any electric generating facilities and is one of the 16 Owner-Members that own and receive wholesale power from EKPC. Grayson RECC's last general rate adjustment was effective March 28, 2019, in Case No. 2018-00272.⁹

PROPOSED PASS-THROUGH RATE ADJUSTMENT

Grayson RECC proposed to pass-through EKPC's wholesale rate adjustment using the 2023 billing information for each rate class in Grayson RECC's Commission-approved tariffs.¹⁰ According to the application, the 2023 period was selected because it corresponds to EKPC's test period in Case No. 2025-00208, aligning wholesale and retail billing determinants.¹¹ Grayson RECC's filing included proposed tariffs, a comparison of

⁷ Grayson RECC's Application (Application) (filed Aug. 1, 2025), at 1.

⁸ Application at 1.

⁹ Case No. 2018-00272, *Application of Grayson Rural Electric Cooperative Corporation for an Adjustment of Rates* (Ky. PSC, Mar. 28, 2019), final Order.

¹⁰ Application, Exhibit 7, Direct Testimony of John Wolfram (Wolfram Testimony) at 3.

¹¹ Wolfram Testimony at 3.

current and proposed rates, and a billing analysis demonstrating that the change does not alter the current rate design and that revenue changes were allocated on a proportional basis to each class and within each tariff.¹²

After limited normalizing adjustments, principally to reflect the September 1, 2023 Fuel Adjustment Clause roll-in and to account for other Commission rate proceedings as applicable, Grayson RECC allocated EKPC's wholesale revenue increase proportionately "to and within" the retail classes. According to the application, this preserved each rate class's share of total revenues and each billing component's share within the class, thereby maintaining the existing rate design consistent with KRS 278.455(2).¹³

Consistent with KRS 278.455(3) and Commission precedent, retail members served under special electric contracts are analyzed based on specific EKPC data for those contracts; proposed increases for these customers were calculated separately from the standard class allocations.¹⁴

Based on the application's billing analysis, the proportional allocation of EKPC's increase produced an overall increase to base-rate revenues of approximately \$1.82 million (about 4.90 percent), and an increase in total revenues of about

¹² Application, Exhibits 2,3, and 4.

¹³ See also Wolfram Testimony at 4. The EKPC wholesale rate revenue increases were allocated proportionately, first to the relevant rate classes and then to the individual base rate billing components of each class such that the two component shares did not change. In other words, Mr. Wolfram allocated the increase first to the rate classes and then to the billing components on a proportionate basis "to and within the rate classes" so as not to change the rate design currently in effect.

¹⁴ Wolfram Testimony at 7; *citing* Case No. 2010-00167, *Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates* (Ky. PSC Jan. 14, 2011), Order.

\$1.82 million, or 4.72 percent.¹⁵ For a typical residential member, the proposed rates would increase the monthly bill by about \$8.20, or 5.10 percent.¹⁶

DISCUSSION

The Commission's final Order in Case No. 2025-00208, which resolved that proceeding following consideration of a Joint Settlement, but denied EKPC's proposed rates, authorized an annualized increase in EKPC's wholesale rates effective for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.¹⁷ Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, the Commission finds that Grayson RECC's request to pass-through EKPC's proposed rates should be denied, but Grayson RECC should be approved to pass-through its portion of the authorized wholesale rate adjustment pursuant to KRS 278.455(2).¹⁸

The Commission further finds that Grayson RECC has met its burden of proof under KRS 278.455(2) by demonstrating that the wholesale rate increase has been allocated to each retail class and within each tariff on a proportional basis, resulting in no change to the existing rate design. This finding is supported by Grayson RECC's billing analysis, in which the Commission finds to also be reasonable, and supporting testimony in the record. This finding is also based upon the Commission's review of the approach

¹⁵ Application, Exhibit 4, Billing Analysis.

¹⁶ Application, Exhibit 6, Customer Notice.

¹⁷ Case No. 2025-00208, Apr. 23, 2026 final Order.

¹⁸ Case No. 2025-00208, Apr. 23, 2026 final Order.

proposed by Grayson RECC to pass-through the increase of EKPC's wholesale rates and the allocation of such increase to its retail rates.

The Commission authorized EKPC an overall revenue requirement increase of \$63.7 million, of which \$34.9 million was allocated to EKPC's Rate E.¹⁹ As reflected in Appendix A, which is inclusive of EKPC's interruptible credits, Grayson RECC is allocated to recover 2.25 percent of EKPC's Rate E, 2.92 percent of Rate B and 9.02 percent of Rate C's revenue increase. Grayson RECC's share of revenue from EKPC's Rate E, Rate B, and Rate C is further distributed proportionally to Grayson RECC's rate classes as shown in Appendix C. The impact of the revenue increase results in a bill increase of \$3.94 or 2.45 percent for an average residential user using 1,044 kWh a month.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by Grayson RECC are denied.
2. The approach proposed by Grayson RECC to allocate its portion of the increase in wholesale rates authorized in Case No. 2025-00208 is accepted.
3. The rates and charges in Appendix B, attached hereto, are fair, just and reasonable for Grayson RECC to charge for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.²⁰
4. Within 20 days of the date of this Order, Grayson RECC shall file with the Commission, using the Commission's electronic Tariff Filing System, its revised tariffs as set forth in this Order reflecting that they were approved pursuant to this Order.
5. This case is closed and removed from this Commission's docket.

¹⁹ Case No. 2025-00208, Apr. 23, 2026 final Order at 73.


²⁰ Case No. 2025-00208, Apr. 23, 2026 final Order.

Entered on this 27th day of April, 2026.

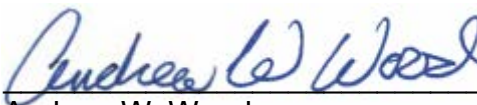
PUBLIC SERVICE COMMISSION



Angie Hatton
Chair



Mary Pat Regan
Commissioner



Andrew W. Wood
Commissioner

ATTEST:



Linda C. Bridwell, PE
Executive Director



APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2025-00223 DATED APR 27 2026

Rate B

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$41,223	\$43,254	\$32,146
Blue Grass	\$1,127,685	\$1,223,350	\$909,197
Clark	\$35,149	\$63,112	\$46,905
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$249,048	\$205,257	\$152,547
Grayson	\$185,565	\$194,897	\$144,848
Inter-County	\$369,290	\$387,973	\$288,342
Jackson	\$439,217	\$458,788	\$340,972
Licking Valley	\$0	\$0	\$0
Nolin	\$80,425	\$83,164	\$61,808
Owen	\$1,822,917	\$1,425,723	\$1,059,601
Salt River	\$900,223	\$940,293	\$698,828
Shelby	\$909,875	\$894,490	\$664,787
South Kentucky	\$528,745	\$558,850	\$415,339
Taylor	\$120,272	\$201,783	\$149,966
Total	\$6,898,140	\$6,680,934	\$4,965,286

Rate C

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$341,239	\$196,993	\$141,805
Farmers	\$155,057	\$244,688	\$176,138
Fleming-Mason	\$643,990	\$689,790	\$496,545
Grayson	\$0	\$216,777	\$156,047
Inter-County	\$0	\$0	\$0
Jackson	\$559,101	\$447,256	\$321,957
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
Shelby	\$0	\$0	\$0
South Kentucky	\$567,624	\$607,995	\$437,665
Taylor	\$0	\$0	\$0
Total	\$2,723,402	\$2,403,499	\$1,730,157

Rate E

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$1,189,503	\$846,049	\$745,116
Blue Grass	\$6,432,155	\$4,563,140	\$4,018,758
Clark	\$2,545,159	\$1,796,908	\$1,582,537
Cumberland Valley	\$2,458,609	\$1,748,730	\$1,540,107
Farmers	\$2,676,785	\$1,851,772	\$1,630,856
Fleming-Mason	\$2,510,226	\$1,785,514	\$1,572,503
Grayson	\$1,639,058	\$893,486	\$786,897
Inter-County	\$2,505,537	\$1,776,272	\$1,564,363
Jackson	\$4,845,085	\$3,445,998	\$3,034,891
Licking Valley	\$1,401,874	\$997,226	\$878,257
Nolin	\$3,527,671	\$2,509,049	\$2,209,720
Owen	\$6,716,214	\$4,908,079	\$4,322,546
Salt River	\$6,516,117	\$4,634,824	\$4,081,891
Shelby	\$1,965,715	\$1,398,178	\$1,231,376
South Kentucky	\$6,624,234	\$4,711,199	\$4,149,154
Taylor	\$2,660,867	\$1,843,059	\$1,623,182
Total	\$56,671,743	\$39,709,483	\$34,972,155

Rate G

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$640,575	\$373,617	\$437,278
Clark	\$0	\$0	\$0
Cumberland Valley	\$528,852	\$199,524	\$229,071
Farmers	\$0	\$0	\$0
Fleming-Mason	\$1,672,976	\$1,465,763	\$1,742,157
Grayson	\$0	\$0	\$0
Inter-County	\$1,233,869	\$1,081,190	\$1,282,711
Jackson	\$0	\$0	\$0
Licking Valley	\$192,874	\$78,580	\$132,574
Nolin	\$757,859	\$438,982	\$522,908
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$5,027,007	\$3,637,656	\$4,346,698

Steam Service

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$348,497	\$1,344,423	\$348,497
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$348,497	\$1,344,423	\$348,497

Large Special Contract

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$0	\$0	\$0
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$9,063,284	\$1,856,040	\$9,228,015
Salt River	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$9,063,284	\$1,856,040	\$9,228,015

Total

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$1,230,726	\$889,303	\$777,262
Blue Grass	\$8,200,415	\$6,160,107	\$5,365,233
Clark	\$2,580,308	\$1,860,020	\$1,629,442
Cumberland Valley	\$3,328,700	\$2,145,247	\$1,910,983
Farmers	\$2,831,842	\$2,096,460	\$1,806,994
Fleming-Mason	\$5,424,736	\$5,490,747	\$4,312,249
Grayson	\$1,824,623	\$1,305,160	\$1,087,791
Inter-County	\$4,108,696	\$3,245,435	\$3,135,416
Jackson	\$5,843,403	\$4,352,042	\$3,697,820
Licking Valley	\$1,594,860	\$1,075,806	\$1,010,831
Nolin	\$4,365,954	\$3,031,195	\$2,794,435
Owen	\$17,602,469	\$8,189,842	\$14,610,162
Salt River	\$7,416,340	\$5,575,117	\$4,780,719
Shelby	\$2,875,589	\$2,292,668	\$1,896,163
South Kentucky	\$7,720,604	\$5,878,044	\$5,002,157
Taylor	\$2,781,139	\$2,044,842	\$1,773,148
Total	\$79,731,915	\$55,632,035	\$55,590,808

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2025-00223 DATED APR 27 2026

The following rates and charges are prescribed for the customers in the area served by Grayson Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

SCHEDULE 1: DOMESTIC FARM & HOME SERVICE

Customer Charge	\$22.42
Energy Charge per kWh	\$0.12434

SCHEDULE 2: COMMERCIAL AND SMALL POWER

Customer Charge	\$31.65
Energy Charge per kWh	\$0.12434

SCHEDULE 4: LARGE POWER SERVICE SINGLE AND THREE PHASE

Customer Charge	\$71.20
Demand Charge per kW	\$9.01
Energy Charge per kWh	\$0.07386

SCHEDULE 7: ALL ELECTRIC SCHOOLS

Customer Charge	\$39.55
Demand Charge per kW	\$6.96
Energy Charge per kWh	\$0.08997

SCHEDULE 16: SMALL COMMERCIAL DEMAND & ENERGY RATE

Customer Charge	\$31.65
Energy Charge per kWh	\$0.07784
Demand Charge per kW	\$6.96

SCHEDULE 17: WATER PUMPING SERVICE

Customer Charge	\$47.47
Energy Charge On Peak per kWh	\$0.15790
Energy Charge Off Peak per kWh	\$0.08421

SCHEDULE 18: GENERAL SERVICE RATE

Customer Charge	\$29.01
Energy Charge per kWh	\$0.15910

SCHEDULE 19: TEMPORARY SERVICE RATE

Customer Charge	\$58.02
Energy Charge per kWh	\$0.11973

SCHEDULE 20: RESIDENTIAL INCLINING BLOCK RATE

Customer Charge	\$22.42
Energy Charge Per KWH - First 300	\$0.09475
Energy Charge Per KWH - Next 200	\$0.11585
Energy Charge Per KWH - All Over 500	\$0.21497

SCHEDULE 11: SMALL COMMERCIAL TIME OF DAY

Customer Charge	\$29.01
Energy Charge On-Peak per kWh	\$0.21868
Energy Charge Off-Peak per kWh	\$0.07337

NET METERING FOR LARGE POWER

Customer Charge	\$71.20
Energy Charge per kWh	\$0.07386
Demand Charge per kW	\$9.01

SCHEDULE 6: OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

7000 Lumens	\$13.96
10000 Lumens	\$16.60
Flood Lighting	\$23.41
3600 LED Yard Light	\$13.96
19176 LED Flood Light	\$28.20
7000 Lumens SL	\$13.96

SCHEDULE 15: RESIDENTIAL DEMAND & ENERGY RATE

Customer Charge	\$21.18
Energy Charge per kWh	\$0.07975
Demand Charge per kW	\$4.89

SCHEDULE 12(A): LARGE INDUSTRIAL SERVICE

Customer Charge	\$621.80
Demand Charge per kW	\$11.53
Energy Charge per kWh	\$0.06187

SCHEDULE 12(B): LARGE INDUSTRIAL SERVICE

Customer Charge	\$1,242.48
Demand Charge per kW	\$11.53
Energy Charge per kWh	\$0.05927

SCHEDULE 12(C): LARGE INDUSTRIAL SERVICE

Customer Charge	\$1,242.48
Demand Charge per kW	\$11.53
Energy Charge per kWh	\$0.05819

SCHEDULE 13(A): LARGE INDUSTRIAL SERVICE

Customer Charge	\$621.80
Demand Charge per kW	\$7.94
Energy Charge per kWh	\$0.06187

SCHEDULE 13(B): LARGE INDUSTRIAL SERVICE

Customer Charge	\$1,242.48
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Demand Charge per kW	\$11.53
Energy Charge per kWh	\$0.05927
<u>SCHEDULE 13(C): LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$1,242.48
Demand Charge per kW	\$11.53
Energy Charge per kWh	\$0.05819
<u>SCHEDULE 14(A): LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$621.87
Energy Charge per kWh	\$0.06186
Demand Charge Contract per kW	\$7.94
Demand Charge Excess per kW	\$11.53
<u>SCHEDULE 14(B): LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$1,248.17
Demand Charge Contract per kW	\$7.94
Demand Charge Excess per kW	\$11.53
Energy Charge per kWh	\$0.05927
<u>SCHEDULE 14(C): LARGE INDUSTRIAL SERVICE</u>	
Customer Charge	\$1,248.17
Demand Charge Contract per kW	\$7.94
Demand Charge Excess per kW	\$11.53
Energy Charge per kWh	\$0.05819
<u>SCHEDULE 10: RESIDENTIAL TIME OF DAY</u>	
Customer Charge	\$22.51
Energy Charge On Peak per kWh	\$0.22434
Energy Charge Off Peak per kWh	\$0.07924
<u>INTERRUPTIBLE SERVICE</u>	
Demand Credit per kW - 200 Hours	(\$6.20)
Demand Credit per kW - 300 Hours	(\$6.90)
Demand Credit per kW - 400 Hours	(\$7.60)

APPENDIX C

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00223 DATED APR 27 2026

GRAYSON RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:
Rate B Increase Allocated by East Kentucky Power Cooperative:
Rate C Increase Allocated by East Kentucky Power Cooperative:
Remaining Increase Allocated by East Kentucky Power Cooperative:

\$1,087,791
\$144,848
\$156,047
\$786,897

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %
1	<u>Base Rates</u>											
2	Domestic Farm & Home	1	\$ 18,976,012	64.04%	\$ 18,976,012	64.04%	\$ 503,931	\$ 19,480,414	64.04%	\$ 504,402	2.66%	2.45%
3	Commercial & Small Power <50 KVA	2	\$ 2,348,661	7.93%	\$ 2,348,661	7.93%	\$ 62,372	\$ 2,411,105	7.93%	\$ 62,445	2.66%	2.44%
4	Large Power 50-999 KVA	4	\$ 2,140,955	7.23%	\$ 2,140,955	7.23%	\$ 56,856	\$ 2,197,525	7.22%	\$ 56,570	2.64%	2.43%
5	All Electric Schools	7	\$ 513,298	1.73%	\$ 513,298	1.73%	\$ 13,631	\$ 526,940	1.73%	\$ 13,642	2.66%	2.43%
6	Large Power /Pri Discount	14	\$ 687,116	2.32%	\$ 687,116	2.32%	\$ 18,247	\$ 705,633	2.32%	\$ 18,517	2.69%	2.69%
7	Small Commercial Demand & Energy Rate	16	\$ 20,062	0.07%	\$ 20,062	0.07%	\$ 533	\$ 20,594	0.07%	\$ 532	2.65%	2.44%
8	Water Pumping Service	17	\$ 2,138	0.01%	\$ 2,138	0.01%	\$ 57	\$ 2,195	0.01%	\$ 57	2.66%	2.42%
9	General Service Rate	18	\$ 1,737,866	5.86%	\$ 1,737,866	5.86%	\$ 46,151	\$ 1,784,030	5.86%	\$ 46,164	2.66%	2.43%
10	Temporary Service Rate	19	\$ 38,657	0.13%	\$ 38,657	0.13%	\$ 1,027	\$ 39,684	0.13%	\$ 1,027	2.66%	2.43%
11	Residential Inclining Block Rate	20	\$ 10,760	0.04%	\$ 10,760	0.04%	\$ 286	\$ 11,045	0.04%	\$ 286	2.66%	2.41%
12	Prepay Metering Program (Residential) Sch 21	21	\$ 2,198,770	7.42%	\$ 2,198,770	7.42%	\$ 58,391	\$ 2,257,216	7.42%	\$ 58,446	2.66%	2.37%
13	Prepay Metering Program (General Service) Sch 21	32	\$ 57,773	0.19%	\$ 57,773	0.19%	\$ 1,534	\$ 59,308	0.19%	\$ 1,535	2.66%	2.25%
14	Schedule NM - Residential Net Metering	22	\$ 80,572	0.27%	\$ 80,572	0.27%	\$ 2,140	\$ 82,713	0.27%	\$ 2,142	2.66%	2.53%
15	Small Commercial TOD	11	\$ 32,439	0.11%	\$ 32,439	0.11%	\$ 861	\$ 33,301	0.11%	\$ 862	2.66%	2.43%
16	Net Metering Large Power	35	\$ 14,252	0.05%	\$ 14,252	0.05%	\$ 378	\$ 14,629	0.05%	\$ 377	2.65%	2.43%
18	Net Metering Small Commercial	38	\$ 876	0.00%	\$ 876	0.00%	\$ 23	\$ 900	0.00%	\$ 23	2.66%	2.54%
19	Outdoor Lighting - Security Lights	6	\$ 771,139	2.60%	\$ 771,139	2.60%	\$ 20,479	\$ 791,570	2.60%	\$ 20,431	2.65%	2.64%
20	SubTotal Base Rate E		\$ 29,631,345	100.00%	\$ 29,631,345	100.00%	\$ 786,897	\$ 30,418,803	100.00%	\$ 787,458	2.66%	
21												
22	Large Industrial MLF 1,000 - 4,999 KVA	14(a)	\$ 1,363,647	64.96%	\$ 1,363,647	64.96%	\$ 94,088	\$ 1,457,587	64.96%	\$ 93,940	6.89%	6.30%
23	Large Industrial MLF 1,000 - 4,999 KVA	14(a)	\$ 735,678	35.04%	\$ 735,678	35.04%	\$ 50,760	\$ 786,359	35.04%	\$ 50,681	6.89%	6.35%
24	SubTotal Base Rate B		\$ 2,099,325	100.00%	\$ 2,099,325	100.00%	\$ 144,848	\$ 2,243,946	100.00%	\$ 144,622	6.89%	
17	Special Contract	36	\$ 3,819,356	100.00%	\$ 156,047	100.00%	\$ 156,047	\$ 3,975,717	13.07%	\$ 156,361	4.09%	3.70%
25												
26	TOTAL Base Rates		\$ 35,550,025		\$ 31,886,716		\$ 1,087,791	\$ 36,638,466		\$ 1,088,441	2.66%	
27												
28	<u>Riders</u>											
29	FAC		\$ (362,813)				\$ (362,813)					
30	ES		\$ 3,382,507				\$ 3,382,507					
31	Misc Adj		\$ 140,210				\$ 140,210					
32	Green Power		\$ 1,075				\$ 1,075					
33	Total Riders		\$ 3,160,978				\$ 3,160,978					
34												
35	Total Revenue		\$ 38,711,004				\$ 39,799,444			\$ 1,088,441		2.81%
36	Target Revenue									\$ 1,087,791		
37	Rate Rounding Variance									\$ 649		
38	Rate Rounding Variance									0.06%		

Service List for 2025-00223

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