

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF BLUE GRASS)	
ENERGY COOPERATIVE CORPORATION FOR)	CASE NO.
PASS-THROUGH OF EAST KENTUCKY POWER)	2025-00220
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

ORDER

On August 1, 2025, Blue Grass Energy Cooperative Corporation (Blue Grass Energy) filed an application to pass-through any wholesale rate adjustment granted to its wholesale supplier, East Kentucky Power Cooperative, Inc. (EKPC), in Case No. 2025-00208¹ pursuant to KRS 278.455(2) and 807 KAR 5:007. On December 5, 2025, Blue Grass Energy filed a revised schedule of proposed rates² to reflect developments in Case No. 2025-00208, including the filing of a Joint Stipulation and Settlement Agreement (Joint Settlement) in that proceeding.³

There are no intervenors in this proceeding. By Order entered August 18, 2025,⁴ Blue Grass Energy's proposed rates were suspended up to and including January 31, 2026. Blue Grass Energy responded to one request for information from Commission

¹ Case No. 2025-00208, *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief* (filed Aug. 1, 2025).

² Blue Grass Energy's Updated Response to Staff's First Request for Information (Updated Response to Staff's First Request) (filed Dec. 5, 2025).

³ Case No. 2025-00208, (filed Nov. 24, 2025), Joint Stipulation and Settlement Agreement and Testimony to Support.

⁴ Order (Ky. PSC Aug. 18, 2025).

Staff.⁵ Blue Grass Energy filed a motion to submit this matter based upon the existing record on December 10, 2025.⁶ This matter now stands submitted for a decision.

LEGAL STANDARD

The review of Blue Grass Energy's application is governed by KRS 278.455, which provides that authorized increases and decreases in a generation and transmission (G&T) cooperative's rates may be flowed through to the customers of a distribution cooperative. Specifically, KRS 278.455(2) states, in relevant part, that an authorized increase or decrease in a G&T cooperative's rates:

may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. In the event of an increase in the wholesale rates and tariffs of the wholesale supplier by the Public Service Commission, the rates and tariffs of the distribution cooperative that have been revised on a proportional basis to result in no change in the rate design shall be authorized and shall become effective on the same date as those of the wholesale supplier.

The review of Blue Grass Energy's application is also governed by Commission regulation 807 KAR 5:007, which establishes the filing and notice requirements for a distribution cooperative when rates change to reflect a change in the rates of its wholesale supplier. Specifically, pursuant to 807 KAR 5:007, Section 1(3) and Section 2(2), Blue Grass Energy is one of the 16 Owner-Members of EKPC, and in accordance with KRS 278.455, Blue Grass Energy seeks to pass-through the increase in EKPC's wholesale rates. In accordance with 807 KAR 5:007, Sections 1(4), 2(1), and 2(2), Blue Grass Energy included with its application proposed tariffs, a comparison of current and

⁵ Blue Grass Energy's Response to Staff's First Request for Information (Response to Staff's First Request) (filed Sept. 22, 2025).

⁶ Blue Grass Energy's Motion to Submit Pass-Through (filed Dec. 10, 2025).

proposed rates, and a billing analysis to demonstrate that the rate change does not alter the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis.

BACKGROUND

Blue Grass Energy is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279.⁷ Blue Grass Energy is engaged in the business of distributing retail electric power to approximately 64,000 members in the Kentucky counties of Anderson, Bourbon, Bracken, Estill, Fayette, Franklin, Garrard, Grant, Harrison, Henry, Jackson, Jessamine, Madison, Mercer, Nelson, Nicholas, Pendleton, Robertson, Scott, Shelby, Spencer, Washington and Woodford.⁸ Blue Grass Energy does not own any electric generating facilities and is one of the 16 Owner-Members that own and receive wholesale power from EKPC. Blue Grass Energy's last general rate adjustment was effective May 31, 2015, in Case No. 2014-00339.⁹

PROPOSED PASS-THROUGH RATE ADJUSTMENT

Blue Grass Energy proposed to pass-through EKPC's wholesale rate adjustment using the 2023 billing information for each rate class in Blue Grass Energy's Commission-approved tariffs.¹⁰ The 2023 period was selected because it corresponds to EKPC's test period in Case No. 2025-00208, aligning wholesale and retail billing determinants.¹¹ Blue

⁷ Blue Grass Energy's Application (Application) (filed Aug. 1, 2025), at 1.

⁸ Application at 1.

⁹ Case No. 2014-00339, *Application of Blue Grass Energy Cooperative Corporation for an Adjustment of Rates* (Ky. PSC May 29, 2015), final Order.

¹⁰ Application, Exhibit 7, Direct Testimony of John Wolfram (Wolfram Testimony), at 3.

¹¹ Wolfram Testimony at 3.

Grass Energy's filing included proposed tariffs, a comparison of current and proposed rates, and a billing analysis demonstrating that the change does not alter the current rate design and that revenue changes were allocated on a proportional basis to each class and within each tariff.¹²

After limited normalizing adjustments, principally to reflect the September 1, 2023, Fuel Adjustment Clause roll-in and to account for other Commission rate proceedings as applicable, Blue Grass Energy allocated EKPC's wholesale revenue increase proportionately "to and within" the retail classes. According to the application, this preserved each rate class's share of total revenues and each billing component's share within the class, thereby maintaining the existing rate design consistent with KRS 278.455(2).¹³

Consistent with KRS 278.455(3) and Commission precedent, retail members served under special electric contracts are analyzed based on specific EKPC data for those contracts; proposed increases for these customers were calculated separately from the standard class allocations.¹⁴

Based on the application's billing analysis, the proportional allocation of EKPC's increase produced an overall increase to base-rate revenues of approximately \$8.21 million (about 6.07 percent), and an increase in total revenues of about

¹² Application, Exhibits 2,3, and 4.

¹³ See also Wolfram Testimony at 4. The EKPC wholesale rate revenue increases were allocated proportionately, first to the relevant rate classes and then to the individual base rate billing components of each class such that the two component shares did not change. In other words, Mr. Wolfram allocated the increase first to the rate classes and then to the billing components on a proportionate basis "to and within the rate classes" so as not to change the rate design currently in effect.

¹⁴ Wolfram Testimony at 7, *citing* Case No. 2010-00167, *Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates* (Ky. PSC Jan. 14, 2011), Order.

\$8.21 million, or 5.39 percent.¹⁵ For a typical residential member, the proposed rates would increase the monthly bill by about \$7.05, or 5.01 percent.¹⁶

DISCUSSION

The Commission's final Order in Case No. 2025-00208, which resolved that proceeding following consideration of a Joint Settlement, but denied EKPC's proposed rates, and authorized an annualized increase in EKPC's wholesale rates effective for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.¹⁷ Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, the Commission finds that Blue Grass Energy's request to pass-through EKPC's proposed rates, but Blue Grass Energy should be approved to pass-through its portion of the authorized wholesale rate adjustment pursuant to KRS 278.455(2).¹⁸

The Commission further finds that Blue Grass Energy has met its burden of proof under KRS 278.455(2) by demonstrating that the wholesale rate increase has been allocated to each retail class and within each tariff on a proportional basis, resulting in no change to the existing rate design. This finding is supported by Blue Grass Energy's billing analysis, in which the Commission finds to also be reasonable, and supporting testimony in the record. This finding is also based upon the Commission's review of the

¹⁵ Application, Exhibit 4, Billing Analysis.

¹⁶ Application, Exhibit 6, Customer Notice.

¹⁷ Case No. 2025-00208, (Ky. PSC, Apr. 23, 2026) final Order.

¹⁸ Case No. 2025-00208, Apr. 23, 2026 final Order.

approach proposed by Blue Grass Energy to pass through the increase of EKPC's wholesale rates and the allocation of such increase to its retail rates.

The Commission authorized EKPC an overall revenue requirement increase of \$63.7 million, of which \$34.9 million was allocated to EKPC's Rate E.¹⁹ As reflected in Appendix A, which is inclusive of EKPC's interruptible credit, Blue Grass Energy was allocated to recover 11.49 percent of EKPC's Rate E, 18.31 percent of Rate B and 10.06 percent of Rate G's revenue increase. Blue Grass Energy's share of revenue from EKPC's Rate E, Rate B, and Rate G is further distributed proportionally to each of Blue Grass Energy's rate classes as shown in Appendix C. The impact of the revenue increase results in a bill increase of \$4.43 or 3.06 percent for an average residential user using 1,118 kWh a month.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by Blue Grass Energy are denied.
2. The approach proposed by Blue Grass Energy to allocate its portion of the increase in wholesale rates authorized in Case No. 2025-00208 is accepted.
3. The rates and charges in Appendix B, attached hereto, are fair, just and reasonable for Blue Grass Energy to charge for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.²⁰

¹⁹ Case No. 2025-00208, Apr. 23, 2026 final Order at 73.

²⁰ Case No. 2025-00208, Apr. 23, 2026 final Order.

4. Within 20 days of the date of this Order, Blue Grass Energy shall file with the Commission, using the Commission's electronic Tariff Filing System, its revised tariffs as set forth in this Order reflecting that they were approved pursuant to this Order.

5. This case is closed and removed from this Commission's docket.


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Entered on this 27th day of April, 2026.

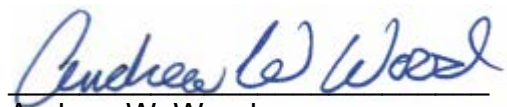
PUBLIC SERVICE COMMISSION



Angie Hatton
Chair



Mary Pat Regan
Commissioner



Andrew W. Wood
Commissioner

ATTEST:



Linda C. Bridwell, PE
Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2025-00220 DATED APR 27 2026

Rate B

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$41,223	\$43,254	\$32,146
Blue Grass	\$1,127,685	\$1,223,350	\$909,197
Clark	\$35,149	\$63,112	\$46,905
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$249,048	\$205,257	\$152,547
Grayson	\$185,565	\$194,897	\$144,848
Inter-County	\$369,290	\$387,973	\$288,342
Jackson	\$439,217	\$458,788	\$340,972
Licking Valley	\$0	\$0	\$0
Nolin	\$80,425	\$83,164	\$61,808
Owen	\$1,822,917	\$1,425,723	\$1,059,601
Salt River	\$900,223	\$940,293	\$698,828
Shelby	\$909,875	\$894,490	\$664,787
South Kentucky	\$528,745	\$558,850	\$415,339
Taylor	\$120,272	\$201,783	\$149,966
Total	\$6,898,140	\$6,680,934	\$4,965,286

Rate C

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$341,239	\$196,993	\$141,805
Farmers	\$155,057	\$244,688	\$176,138
Fleming-Mason	\$643,990	\$689,790	\$496,545
Grayson	\$0	\$216,777	\$156,047
Inter-County	\$0	\$0	\$0
Jackson	\$559,101	\$447,256	\$321,957
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
South Kentucky	\$567,624	\$607,995	\$437,665
Taylor	\$0	\$0	\$0
Total	\$2,723,402	\$2,403,499	\$1,730,157

Rate E

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$1,189,503	\$846,049	\$745,116
Blue Grass	\$6,432,155	\$4,563,140	\$4,018,758
Clark	\$2,545,159	\$1,796,908	\$1,582,537
Cumberland Valley	\$2,458,609	\$1,748,730	\$1,540,107
Farmers	\$2,676,785	\$1,851,772	\$1,630,856
Fleming-Mason	\$2,510,226	\$1,785,514	\$1,572,503
Grayson	\$1,639,058	\$893,486	\$786,897
Inter-County	\$2,505,537	\$1,776,272	\$1,564,363
Jackson	\$4,845,085	\$3,445,998	\$3,034,891
Licking Valley	\$1,401,874	\$997,226	\$878,257
Nolin	\$3,527,671	\$2,509,049	\$2,209,720
Owen	\$6,716,214	\$4,908,079	\$4,322,546
Salt River	\$6,516,117	\$4,634,824	\$4,081,891
Shelby	\$1,965,715	\$1,398,178	\$1,231,376
South Kentucky	\$6,624,234	\$4,711,199	\$4,149,154
Taylor	\$2,660,867	\$1,843,059	\$1,623,182
Total	\$56,671,743	\$39,709,483	\$34,972,155

Rate G

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$640,575	\$373,617	\$437,278
Clark	\$0	\$0	\$0
Cumberland Valley	\$528,852	\$199,524	\$229,071
Farmers	\$0	\$0	\$0
Fleming-Mason	\$1,672,976	\$1,465,763	\$1,742,157
Grayson	\$0	\$0	\$0
Inter-County	\$1,233,869	\$1,081,190	\$1,282,711
Jackson	\$0	\$0	\$0
Licking Valley	\$192,874	\$78,580	\$132,574
Nolin	\$757,859	\$438,982	\$522,908
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$5,027,007	\$3,637,656	\$4,346,698

Steam Service

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$348,497	\$1,344,423	\$348,497
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$348,497	\$1,344,423	\$348,497

Large Special Contract

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$0	\$0	\$0
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$9,063,284	\$1,856,040	\$9,228,015
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$9,063,284	\$1,856,040	\$9,228,015

Total

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$1,230,726	\$889,303	\$777,262
Blue Grass	\$8,200,415	\$6,160,107	\$5,365,233
Clark	\$2,580,308	\$1,860,020	\$1,629,442
Cumberland Valley	\$3,328,700	\$2,145,247	\$1,910,983
Farmers	\$2,831,842	\$2,096,460	\$1,806,994
Fleming-Mason	\$5,424,736	\$5,490,747	\$4,312,249
Grayson	\$1,824,623	\$1,305,160	\$1,087,791
Inter-County	\$4,108,696	\$3,245,435	\$3,135,416
Jackson	\$5,843,403	\$4,352,042	\$3,697,820
Licking Valley	\$1,594,860	\$1,075,806	\$1,010,831
Nolin	\$4,365,954	\$3,031,195	\$2,794,435
Owen	\$17,602,469	\$8,189,842	\$14,610,162
Salt River	\$7,416,340	\$5,575,117	\$4,780,719
Shelby	\$2,875,589	\$2,292,668	\$1,896,163
South Kentucky	\$7,720,604	\$5,878,044	\$5,002,157
Taylor	\$2,781,139	\$2,044,842	\$1,773,148
Total	\$79,731,915	\$55,632,035	\$55,590,808

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00220 DATED APR 27 2026

The following rates and charges are prescribed for the customers in the area served by Blue Grass Energy Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

GS-1 RESIDENTIAL AND FARM

Customer Charge	\$22.12
Energy Charge per kWh	\$0.09908

GS-2 RESIDENTIAL AND FARM INCLINING BLOCK

Customer Charge	\$19.28
Energy Charge - First 200 per kWh	\$0.09128
Energy Charge - Next 300 per kWh	\$0.10737
Energy Charge - Over 500 per kWh	\$0.11808

GS-3 RESIDENTIAL AND FARM TIME-OF-DAY RATE

Customer Charge	\$26.80
Energy Charge - On Peak per kWh	\$0.17623
Energy Charge - Off Peak per kWh	\$0.06825

SC-1 GENERAL SERVICE (0-100 KW)

Customer Charge	\$34.85
Energy Charge per kWh	\$0.09976
Demand Charge over 10 KW per kW	\$8.34

SC-2 GENERAL SERVICE (0-100 KW) TIME-OF-DAY RATE

Customer Charge	\$42.89
Energy Charge - On Peak per kWh	\$0.14673
Energy Charge - Off Peak per kWh	\$0.08288

LP-1 LARGE POWER (101 KW TO 500 KW)

Customer Charge	\$59.58
Energy Charge per kWh	\$0.06795
Demand Charge per kW	\$8.94

LP-1 LARGE POWER (101 KW TO 500 KW) TIME-OF-DAY RATE

Customer Charge	\$59.81
Energy Charge - On Peak per kWh	\$0.11072
Energy Charge - Off Peak per kWh	\$0.07778

LP-2 LARGE POWER (OVER 500)

Customer Charge	\$119.17
Energy Charge per kWh	\$0.06136
Demand Charge per kW	\$8.94

B-1 LARGE INDUSTRIAL RATE

Customer Charge	\$1,230.07
Energy Charge per kWh	\$0.06471
Demand Charge Contract per kW	\$7.93
Demand Charge Excess per kW	\$11.04

B-2 LARGE INDUSTRIAL RATE

Customer Charge	\$2,460.13
Demand Charge Contract per kW	\$7.93
Demand Charge Excess per kW	\$11.04
Energy Charge per kWh	\$0.05795
Interruptible Credit per kW	(\$7.60)

OUTDOOR LIGHTS

Open Bottom Light- 6000-9500 Lumens	\$13.94
Open Bottom Light- 25,000 Lumens	\$21.69
Directional Flood Light	\$22.19
Shoebox Fixture	\$24.35
Acorn Fixture	\$23.49
Colonial Fixture	\$19.90
Cobra Head- 50,000 Lumens	\$30.28
Ornamental Light 6000-9500 Lumens	\$13.77
Ornamental light- approx. 25000 Lumens	\$19.70
Colonial Fixture- 15ft Mounting height	\$12.10
Cobra Head- 25000 Lumens	\$21.48
Cobra Head- 6000-9500 Lumens	\$14.51

G-1 LARGE INDUSTRIAL RATE

Customer Charge	\$5,846.00
Demand Charge per kW	\$9.17
Interruptible Credit per kW	(\$7.60)
Energy Charge per kWh	\$0.05468

INTERRUPTIBLE SERVICE

Demand Credit per kW - 200 Hours	(\$6.20)
Demand Credit per kW - 300 Hours	(\$6.90)
Demand Credit per kW - 400 Hours	(\$7.60)

APPENDIX C

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00220 DATED APR 27 2026

BLUE GRASS ENERGY
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$5,365,233
Total Rate B Revenue Increase Allocated by East Kentucky Power Cooperative:	\$909,197
Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative:	\$437,278
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$4,018,758

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %
1	<u>Base Rates</u>											
2	Residential , Farm & Non-Farm	GS-1	\$ 91,443,708	78.38%	\$ 91,443,708	78.38%	\$ 3,149,886	\$ 94,596,708	78.38%	\$ 3,153,000	3.45%	3.06%
3	Residential and Farm Inclining Block	GS-2	\$ 40,131	0.03%	\$ 40,131	0.03%	\$ 1,382	\$ 41,511	0.03%	\$ 1,379	3.44%	3.10%
4	Residential Time of Day	GS-3	\$ 25,770	0.02%	\$ 25,770	0.02%	\$ 888	\$ 26,657	0.02%	\$ 887	3.44%	3.08%
5	Small Commercial (0-100 kW)	SC-1	\$ 10,055,553	8.62%	\$ 10,055,553	8.62%	\$ 346,375	\$ 10,401,756	8.62%	\$ 346,203	3.44%	3.06%
6	General Service 0-100 KW Time of Day Rate	SC-2	\$ 170,106	0.15%	\$ 170,106	0.15%	\$ 5,860	\$ 175,970	0.15%	\$ 5,864	3.45%	3.05%
7	Large Power (101 - 500 kW)	LP-1	\$ 3,414,483	2.93%	\$ 3,414,483	2.93%	\$ 117,616	\$ 3,532,251	2.93%	\$ 117,768	3.45%	3.05%
8	Large Power (over 500 kW)	LP-2	\$ 8,803,257	7.55%	\$ 8,803,257	7.55%	\$ 303,239	\$ 9,106,632	7.55%	\$ 303,375	3.45%	3.04%
9	Lighting	L	\$ 2,714,751	2.33%	\$ 2,714,751	2.33%	\$ 93,513	\$ 2,807,603	2.33%	\$ 92,853	3.42%	3.32%
10	SubTotal Base Rates E		\$ 116,667,758	100.00%	\$ 116,667,758	100.00%	\$ 4,018,758	\$ 120,689,087	100.00%	\$ 4,021,329	3.45%	
11												
12	Large Industrial (1,000 - 3,999 kW)	B-1	\$ 3,808,882	28.83%	\$ 3,808,882	28.83%	\$ 262,157	\$ 4,072,474	28.84%	\$ 263,592	6.92%	6.16%
13	Large Industrial (over 4,000 kW)	B-2	\$ 9,400,820	71.17%	\$ 9,400,820	71.17%	\$ 647,039	\$ 10,047,421	71.16%	\$ 646,600	6.88%	6.14%
14	SubTotal Base Rates B		\$ 13,209,702	100.00%	\$ 13,209,702	100.00%	\$ 909,197	\$ 14,119,894	100.00%	\$ 910,192	6.89%	
15												
16	Special - EKPC Rate G	Special	\$ 5,382,867	100.00%	\$ 437,278	100.00%	\$ 437,278	\$ 5,820,483	100.00%	\$ 437,616	8.13%	7.11%
17												
18	TOTAL Base Rates		\$ 135,260,327		\$ 130,314,738		\$ 5,365,233	\$ 140,629,464		\$ 5,369,137	3.97%	
19												
20	<u>Riders</u>											
21	FAC		\$ 517,862					\$ 517,862				
22	ES		\$ 15,939,221					\$ 15,939,221				
23	Prepay		\$ 575,123					\$ 575,123				
24	Other		\$ -					\$ -				
25	Total Riders		\$ 17,032,205					\$ 17,032,205				
26												
27	Total Revenue		\$ 152,292,532					\$ 157,661,669		\$ 5,369,137		3.53%
28	Target Revenue									\$ 5,365,233		
29	Rate Rounding Variance									\$ 3,904		
30	Rate Rounding Variance										0.07%	

Service List for 2025-00220

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