

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF CUMBERLAND VALLEY ELECTRIC, INC. FOR PASS-THROUGH OF EAST KENTUCKY POWER COOPERATIVE, INC.'S WHOLESALE RATE ADJUSTMENT	)	CASE NO.
	)	2025-00218
	)	
	)	

ORDER

On August 1, 2025, Cumberland Valley Electric, Inc. (Cumberland Valley Electric) filed an application to pass-through any wholesale rate adjustment granted to its wholesale supplier, East Kentucky Power Cooperative, Inc. (EKPC), in Case No. 2025-00208<sup>1</sup> pursuant to KRS 278.455(2) and 807 KAR 5:007. On December 5, 2025, Cumberland Valley Electric filed a revised schedule of proposed rates<sup>2</sup> to reflect developments in Case No. 2025-00208, including the filing of a Joint Stipulation and Settlement Agreement (Joint Settlement) in that proceeding.<sup>3</sup>

There are no intervenors in this proceeding. By Order entered August 15, 2025,<sup>4</sup> Cumberland Valley Electric's proposed rates were suspended up to and including January 31, 2026. Cumberland Valley Electric responded to one request for information

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<sup>1</sup> Case No. 2025-00208, *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief* (filed Aug. 1, 2025).

<sup>2</sup> Cumberland Valley Electric's Updated Response to Commission Staff's First Request for Information (Staff's First Request) (Updated Response to Staff's First Request) (filed Dec. 5, 2025).

<sup>3</sup> Case No. 2025-00208, Nov. 24, 2025 Joint Stipulation and Settlement Agreement and Testimony to Support.

<sup>4</sup> Order (Ky. PSC Aug. 15, 2025).

from Commission Staff.<sup>5</sup> Cumberland Valley Electric filed a motion to submit this matter based upon the existing record on December 10, 2025.<sup>6</sup> This matter now stands submitted for a decision.

### LEGAL STANDARD

The review of Cumberland Valley Electric's application is governed by KRS 278.455, which provides that authorized increases and decreases in a generation and transmission (G&T) cooperative's rates may be flowed through to the customers of a distribution cooperative. Specifically, KRS 278.455(2) states, in relevant part, that an authorized increase or decrease in a G&T cooperative's rates

may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. In the event of an increase in the wholesale rates and tariffs of the wholesale supplier by the Public Service Commission, the rates and tariffs of the distribution cooperative that have been revised on a proportional basis to result in no change in the rate design shall be authorized and shall become effective on the same date as those of the wholesale supplier.

The review of Cumberland Valley Electric's application is also governed by Commission regulation 807 KAR 5:007, which establishes the filing and notice requirements for a distribution cooperative when rates change to reflect a change in the rates of its wholesale supplier. Specifically, pursuant to 807 KAR 5:007, Section 1(3) and Section 2(2), Cumberland Valley Electric is one of the 16 Owner-Members of EKPC, and in accordance with KRS 278.455, Cumberland Valley Electric seeks to pass-through the increase in EKPC's wholesale rates. In accordance with 807 KAR 5:007, Sections 1(4),

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<sup>5</sup> Cumberland Valley Electric's Response to Staff's First Request (Response to Staff's First Request) (filed Sept. 16, 2025).

<sup>6</sup> Cumberland Valley Electric's Motion to Submit Pass-Through (filed Dec. 10, 2025).

2(1), and 2(2), Cumberland Valley Electric included with its application proposed tariffs, a comparison of current and proposed rates, and a billing analysis to demonstrate that the rate change does not alter the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis.

### BACKGROUND

Cumberland Valley Electric is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279.<sup>7</sup> Cumberland Valley Electric is engaged in the business of distributing retail electric power to approximately 24,300 members in the Kentucky counties of Bell, Clay, Harlan, Knox, Laurel, Leslie, Letcher, McCreary and Whitley.<sup>8</sup> Cumberland Valley Electric does not own any electric generating facilities and is one of the 16 Owner-Members that own and receive wholesale power from EKPC. Cumberland Valley Electric's last general rate adjustment was effective February 6, 2017, in Case No. 2016-00169.<sup>9</sup>

### PROPOSED PASS-THROUGH RATE ADJUSTMENT

Cumberland Valley Electric proposed to pass-through EKPC's wholesale rate adjustment using the 2023 billing information for each rate class in Cumberland Valley Electric's Commission-approved tariffs.<sup>10</sup> According to the application, the 2023 period was selected because it corresponds to EKPC's test period in Case No. 2025-00208,

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<sup>7</sup> Cumberland Valley Electric's Application (Application) (filed Aug. 1, 2025) at 1.

<sup>8</sup> Application at 1.

<sup>9</sup> Case No. 2016-00169, *Application of Cumberland Valley Electric, Inc. for a General Adjustment of Rates* (Ky. PSC Feb. 6, 2017), final Order.

<sup>10</sup> Application, Exhibit 7, Direct Testimony of John Wolfram (Wolfram Testimony) at 3.

aligning wholesale and retail billing determinants.<sup>11</sup> Cumberland Valley Electric's filing included proposed tariffs, a comparison of current and proposed rates, and a billing analysis demonstrating that the change does not alter the current rate design and that revenue changes were allocated on a proportional basis to each class and within each tariff.<sup>12</sup>

After limited normalizing adjustments, principally to reflect the September 1, 2023 Fuel Adjustment Clause roll-in and to account for other Commission rate proceedings as applicable, Cumberland Valley Electric allocated EKPC's wholesale revenue increase proportionately "to and within" the retail classes. According to the application, this preserved each rate class's share of total revenues and each billing component's share within the class, thereby maintaining the existing rate design consistent with KRS 278.455(2).<sup>13</sup>

Consistent with KRS 278.455(3) and Commission precedent, retail members served under special electric contracts are analyzed based on specific EKPC data for those contracts; proposed increases for these customers were calculated separately from the standard class allocations.<sup>14</sup>

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<sup>11</sup> Wolfram Testimony at 3.

<sup>12</sup> Application, Exhibits 2, 3, and 4.

<sup>13</sup> See also Wolfram Testimony at 4. The EKPC wholesale rate revenue increases were allocated proportionately, first to the relevant rate classes and then to the individual base rate billing components of each class such that the two component shares did not change. In other words, Mr. Wolfram allocated the increase first to the rate classes and then to the billing components on a proportionate basis "to and within the rate classes" so as not to change the rate design currently in effect.

<sup>14</sup> Wolfram Testimony at 7, citing Case No. 2010-00167, *Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates* (Ky. PSC Jan. 14, 2011), Order.

Based on the application's billing analysis, the proportional allocation of EKPC's increase produced an overall increase to base-rate revenues of approximately \$3.32 million (approximately 6.51 percent), and an increase in total revenues of about \$3.32 million, or 5.79 percent.<sup>15</sup> For a typical residential member, the proposed rates would increase the monthly bill by about \$6.47, or 5.06 percent.<sup>16</sup>

### DISCUSSION

The Commission's final Order in Case No. 2025-00208, which resolved that proceeding following consideration of a Joint Settlement, but denied EKPC's proposed rates, authorized an annualized increase in EKPC's wholesale rates effective for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>17</sup> Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, the Commission finds that Cumberland Valley Electric's request to pass-through EKPC's proposed rates should be denied, but Cumberland Valley Electric should be approved to pass-through its portion of the authorized wholesale rate adjustment pursuant to KRS 278.455(2).<sup>18</sup>

The Commission further finds that Cumberland Valley Electric has met its burden of proof under KRS 278.455(2) by demonstrating that the wholesale rate increase has been allocated to each retail class and within each tariff on a proportional basis, resulting in no change to the existing rate design. This finding is supported by Cumberland Valley

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<sup>15</sup> Application, Exhibit 4, Billing Analysis.

<sup>16</sup> Application, Exhibit 6, Customer Notice.

<sup>17</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

<sup>18</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

Electric's billing analysis, in which the Commission finds to also be reasonable, and supporting testimony in the record. This finding is also based upon the Commission's review of the approach proposed by Cumberland Valley Electric to pass-through the increase of EKPC's wholesale rates and the allocation of such increase to its retail rates.

In Case No. 2025-00208, the Commission authorized EKPC an overall revenue requirement increase of \$63.7 million, of which \$34.9 million was allocated to EKPC's Rate E.<sup>19</sup> As reflected in Appendix A, Cumberland Valley Electric is allocated to recover 4.40 percent of EKPC's Rate E, 8.20 percent of Rate C and 5.27 percent of Rate G's revenue increase. Cumberland Valley Electric's share of revenue from EKPC's Rate E, Rate C, and Rate G is further distributed proportionally to each of Cumberland Valley Electric's rate classes as shown in Appendix C. The impact of the revenue increase results in a bill increase of \$4.05 or 3.03 percent for an average residential user using 995 kWh a month.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by Cumberland Valley Electric are denied.
2. The approach proposed by Cumberland Valley Electric to allocate its portion of the increase in wholesale rates authorized in Case No. 2025-00208 is accepted.
3. The rates and charges in Appendix B, attached hereto, are fair, just and reasonable for Cumberland Valley Electric to charge for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>20</sup>

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<sup>19</sup> Case No. 2025-00208, Apr. 23, 2026 final Order at 73.

<sup>20</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

4. Within 20 days of the date of this Order, Cumberland Valley Electric shall file with the Commission, using the Commission's electronic Tariff Filing System, its revised tariffs as set forth in this Order reflecting that they were approved pursuant to this Order.

5. This case is closed and removed from this Commission's docket.

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Entered on this 27th day of April, 2026.

PUBLIC SERVICE COMMISSION




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Angie Hutton  
Chair



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Mary Pat Regan  
Commissioner



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Andrew W. Wood  
Commissioner

ATTEST:



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Linda C. Bridwell, PE  
Executive Director

Case No. 2025-00218

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00218 DATED APR 27 2026

**Rate B**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$41,223	\$43,254	\$32,146
Blue Grass	\$1,127,685	\$1,223,350	\$909,197
Clark	\$35,149	\$63,112	\$46,905
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$249,048	\$205,257	\$152,547
Grayson	\$185,565	\$194,897	\$144,848
Inter-County	\$369,290	\$387,973	\$288,342
Jackson	\$439,217	\$458,788	\$340,972
Licking Valley	\$0	\$0	\$0
Nolin	\$80,425	\$83,164	\$61,808
Owen	\$1,822,917	\$1,425,723	\$1,059,601
Salt River	\$900,223	\$940,293	\$698,828
Shelby	\$909,875	\$894,490	\$664,787
South Kentucky	\$528,745	\$558,850	\$415,339
Taylor	\$120,272	\$201,783	\$149,966
<b>Total</b>	<b>\$6,898,140</b>	<b>\$6,680,934</b>	<b>\$4,965,286</b>

**Rate C**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$341,239	\$196,993	\$141,805
Farmers	\$155,057	\$244,688	\$176,138
Fleming-Mason	\$643,990	\$689,790	\$496,545
Grayson	\$0	\$216,777	\$156,047
Inter-County	\$0	\$0	\$0
Jackson	\$559,101	\$447,256	\$321,957
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
South Kentucky	\$567,624	\$607,995	\$437,665
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$2,723,402</b>	<b>\$2,403,499</b>	<b>\$1,730,157</b>

**Rate E**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,189,503	\$846,049	\$745,116
Blue Grass	\$6,432,155	\$4,563,140	\$4,018,758
Clark	\$2,545,159	\$1,796,908	\$1,582,537
Cumberland Valley	\$2,458,609	\$1,748,730	\$1,540,107
Farmers	\$2,676,785	\$1,851,772	\$1,630,856
Fleming-Mason	\$2,510,226	\$1,785,514	\$1,572,503
Grayson	\$1,639,058	\$893,486	\$786,897
Inter-County	\$2,505,537	\$1,776,272	\$1,564,363
Jackson	\$4,845,085	\$3,445,998	\$3,034,891
Licking Valley	\$1,401,874	\$997,226	\$878,257
Nolin	\$3,527,671	\$2,509,049	\$2,209,720
Owen	\$6,716,214	\$4,908,079	\$4,322,546
Salt River	\$6,516,117	\$4,634,824	\$4,081,891
Shelby	\$1,965,715	\$1,398,178	\$1,231,376
South Kentucky	\$6,624,234	\$4,711,199	\$4,149,154
Taylor	\$2,660,867	\$1,843,059	\$1,623,182
<b>Total</b>	<b>\$56,671,743</b>	<b>\$39,709,483</b>	<b>\$34,972,155</b>

**Rate G**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$640,575	\$373,617	\$437,278
Clark	\$0	\$0	\$0
Cumberland Valley	\$528,852	\$199,524	\$229,071
Farmers	\$0	\$0	\$0
Fleming-Mason	\$1,672,976	\$1,465,763	\$1,742,157
Grayson	\$0	\$0	\$0
Inter-County	\$1,233,869	\$1,081,190	\$1,282,711
Jackson	\$0	\$0	\$0
Licking Valley	\$192,874	\$78,580	\$132,574
Nolin	\$757,859	\$438,982	\$522,908
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$5,027,007</b>	<b>\$3,637,656</b>	<b>\$4,346,698</b>

**Steam Service**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$348,497	\$1,344,423	\$348,497
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$348,497</b>	<b>\$1,344,423</b>	<b>\$348,497</b>

**Large Special Contract**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$0	\$0	\$0
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$9,063,284	\$1,856,040	\$9,228,015
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$9,063,284</b>	<b>\$1,856,040</b>	<b>\$9,228,015</b>

**Total**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,230,726	\$889,303	\$777,262
Blue Grass	\$8,200,415	\$6,160,107	\$5,365,233
Clark	\$2,580,308	\$1,860,020	\$1,629,442
Cumberland Valley	\$3,328,700	\$2,145,247	\$1,910,983
Farmers	\$2,831,842	\$2,096,460	\$1,806,994
Fleming-Mason	\$5,424,736	\$5,490,747	\$4,312,249
Grayson	\$1,824,623	\$1,305,160	\$1,087,791
Inter-County	\$4,108,696	\$3,245,435	\$3,135,416
Jackson	\$5,843,403	\$4,352,042	\$3,697,820
Licking Valley	\$1,594,860	\$1,075,806	\$1,010,831
Nolin	\$4,365,954	\$3,031,195	\$2,794,435
Owen	\$17,602,469	\$8,189,842	\$14,610,162
Salt River	\$7,416,340	\$5,575,117	\$4,780,719
Shelby	\$2,875,589	\$2,292,668	\$1,896,163
South Kentucky	\$7,720,604	\$5,878,044	\$5,002,157
Taylor	\$2,781,139	\$2,044,842	\$1,773,148
<b>Total</b>	<b>\$79,731,915</b>	<b>\$55,632,035</b>	<b>\$55,590,808</b>

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00218 DATED APR 27 2026

The following rates and charges are prescribed for the customers in the area served by Cumberland Valley Electric, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

RATES FOR RESIDENTIAL, SCHOOLS AND CHURCHES - SCHEDULE I

Customer Charge	\$23.00
Energy Charge per kWh	\$0.10134

PREPAY SERVICE

Consumer Facility Charge	\$23.00
Energy Charge per kWh	\$0.10134
Prepay Service Fee	\$0.00

RATES FOR RESIDENTIAL, SCHOOLS AND CHURCHES - SCHEDULE I

TIME OF DAY (TOD)

Customer Charge	\$23.00
Energy Charge - On Peak per kWh	\$0.11788
Energy Charge - Off Peak per kWh	\$0.07323

SMALL COMMERCIAL AND SMALL POWER - SCHEDULE II SINGLE

PHASE

Customer Charge	\$25.14
Energy Charge - First 3000 per kWh	\$0.10131
Energy Charge - Over 3000 per kWh	\$0.09773

SMALL COMMERCIAL AND SMALL POWER - SCHEDULE II THREE

PHASE

Customer Charge	\$34.12
Energy Charge - First 3000 per kWh	\$0.10488
Energy Charge - Over 3000 per kWh	\$0.10107
Demand Charge per kW	\$4.52

INCLINING BLOCK RATE - SCHEDULE VII

Customer Charge	\$16.02
Energy Charge - First 200 per kWh	\$0.10302
Energy Charge - Next 300 per kWh	\$0.10840
Energy Charge - Over 500 per kWh	\$0.11377

ALL THREE PHASE SCHOOLS AND CHURCHES - SCHEDULE III

Customer Charge	\$48.22
Energy Charge per kWh	\$0.09335
<u>LARGE POWER RATE - 50 KW TO 2,500 KW - SCHEDULE IV-A</u>	
Customer Charge	\$69.65
Energy Charge per kWh	\$0.07295
Demand Charge per kW	\$6.89
<u>OUTDOOR LIGHTING - SECURITY LIGHTS SCHEDULE VI</u>	
Mercury Vapor 175 Watt	\$10.54
Mercury Vapor 400 Watt	\$15.95
100 Watt OPEN BOTTOM	\$10.56
100 Watt COLONIAL POST	\$11.82
100 Watt DIRECTIONAL FLOOD	\$12.68
400 Watt DIRECTIONAL FLOOD	\$20.39
400 Watt COBRA HEAD	\$20.39
LED OPEN BOTTOM	\$9.87
LED COBRA HEAD	\$16.94
LED DIRECTIONAL	\$20.88
<u>LARGE POWER RATE - 1000 KW TO 2,500 KW - SCHEDULE V</u>	
Consumer Charge	\$660.71
Demand Charge - Contract per kW	\$6.76
Demand Charge - Excess per kW	\$9.66
Energy Charge per kWh	\$0.06810
<u>LARGE POWER RATE - INDUSTRIAL SCHEDULE V-A</u>	
Consumer Charge	\$1,320.19
Demand Charge - Contract per kW	\$6.76
Demand Charge - Excess per kW	\$9.66
Energy Charge per kWh	\$0.06810
<u>LARGE POWER RATE - INDUSTRIAL SCHEDULE V-B</u>	
Consumer Charge	\$5,846.00
Demand Charge -- per kW	\$9.17
Energy Charge per kWh	\$0.05611
<u>LARGE POWER RATE - INDUSTRIAL SCHEDULE V-C</u>	
Consumer Charge	\$3,186.72
Demand Charge -- per kW	\$7.89
Energy Charge per kWh	\$0.05760
<u>LARGE POWER - INDUSTRIAL SCHEDULE IV</u>	
Customer Charge	\$107.53
Demand Charge per kW	\$6.76
Energy Charge per kWh	\$0.06810
<u>INTERRUPTIBLE SERVICE</u>	
Demand Credit per kW - 200 Hours	(\$6.20)

Demand Credit per kW - 300 Hours	(\$6.90)
Demand Credit per kW - 400 Hours	(\$7.60)

## APPENDIX C

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00218 DATED APR 27 2026

CUMBERLAND VALLEY ELECTRIC  
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$1,910,983
Rate G Increase Allocated by East Kentucky Power Cooperative:	\$229,071
Rate C Increase Allocated by East Kentucky Power Cooperative:	\$141,805
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$1,540,107

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %
1	<u>Base Rates</u>											
2	Sch I - Residential, Schools & Churches	R1	\$ 32,300,169	70.92%	\$ 32,300,169	70.92%	\$ 1,092,245	\$ 33,392,415	70.92%	\$ 1,092,246	3.38%	3.03%
3	Sch I - Res TOD	TOD	\$ 6,755	0.01%	\$ 6,755	0.01%	\$ 228	\$ 6,983	0.01%	\$ 228	3.38%	3.01%
4	Sch II - Small Commercial Small Power	C1	\$ 1,783,144	3.92%	\$ 1,783,144	3.92%	\$ 60,298	\$ 1,843,375	3.92%	\$ 60,231	3.38%	3.02%
5	Sch II - Small Commercial Small Power	C2	\$ 1,198,382	2.63%	\$ 1,198,382	2.63%	\$ 40,524	\$ 1,239,018	2.63%	\$ 40,635	3.39%	3.00%
6	Sch VII - Inclining Block Rate	IB	\$ 102,232	0.22%	\$ 102,232	0.22%	\$ 3,457	\$ 105,680	0.22%	\$ 3,449	3.37%	3.06%
7	Sch III - All 3Phase Schools & Churches	E1	\$ 1,139,586	2.50%	\$ 1,139,586	2.50%	\$ 38,536	\$ 1,178,080	2.50%	\$ 38,494	3.38%	3.03%
8	Sch IV-A - Large Power 50-2500 kW	L1	\$ 7,234,648	15.88%	\$ 7,234,648	15.88%	\$ 244,643	\$ 7,479,599	15.89%	\$ 244,952	3.39%	3.06%
9	Lighting	VI	\$ 1,779,549	3.91%	\$ 1,779,549	3.91%	\$ 60,176	\$ 1,839,757	3.91%	\$ 60,208	3.38%	3.58%
10	SubTotal Base Rates		\$ 45,544,464	100.00%	\$ 45,544,464	100.00%	\$ 1,540,107	\$ 47,084,907	100.00%	\$ 1,540,443	3.38%	
11												
12	Sch V-B- Large Power	V-B	\$ 2,906,041	100.00%	\$ 2,906,041	100.00%	\$ 229,071	\$ 3,135,193	100.00%	\$ 229,152	7.89%	6.15%
13	Sch V-C- Large Power	V-C	\$ 2,653,370	100.00%	\$ 2,653,370	100.00%	\$ 141,805	\$ 2,795,350	100.00%	\$ 141,980	5.35%	4.33%
14												
15	TOTAL Base Rates		\$ 51,103,875		\$ 51,103,875		\$ 1,910,983	\$ 53,015,449		\$ 1,911,574		
16												
17	<u>Riders</u>											
18	FAC		\$ 197,409					\$ 197,409				
19	ES		\$ 5,960,796					\$ 5,960,796				
20	Other		\$ 228,278					\$ 228,278				
21	Other		\$ -					\$ -				
22	Total Riders		\$ 6,386,482					\$ 6,386,482				
23												
24	Total Revenue		\$ 57,490,357					\$ 59,401,931		\$ 1,911,574		3.33%
25	Target Revenue									\$ 1,910,983		
26	Rate Rounding Variance									\$ 591		
27	Rate Rounding Variance										0.03%	

## Service List for 2025-00218

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