

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF JACKSON)	
ENERGY COOPERATIVE CORPORATION FOR)	CASE NO.
PASS-THROUGH OF EAST KENTUCKY POWER)	2025-00215
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

ORDER

On August 1, 2025, Jackson Energy Cooperative Corporation (Jackson Energy) filed an application to pass-through any wholesale rate adjustment granted to its wholesale supplier, East Kentucky Power Cooperative, Inc. (EKPC), in Case No. 2025-00208¹ pursuant to KRS 278.455(2) and 807 KAR 5:007. On December 5, 2025, Jackson Energy filed a revised schedule of proposed rates² to reflect developments in Case No. 2025-00208, including the filing of a Joint Stipulation and Settlement Agreement (Joint Settlement) in that proceeding.³

There are no intervenors in this proceeding. By Order entered August 15, 2025,⁴ Jackson Energy's proposed rates were suspended up to and including January 31, 2026.

¹ Case No. 2025-00208, *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief* (filed Aug. 1, 2025).

² Jackson Energy's Updated Response to Commission Staff's First Request for Information (Updated Response to Staff's First Request) (filed Dec. 5, 2025).

³ Case No. 2025-00208, Nov. 24, 2025 Joint Stipulation and Settlement Agreement and Testimony to Support.

⁴ Order (Ky. PSC, Aug. 15, 2025).

Jackson Energy responded to one request for information from Commission Staff.⁵ Jackson Energy filed a motion to submit this matter based upon the existing record on December 10, 2025.⁶ This matter now stands submitted for a decision.

LEGAL STANDARD

The review of Jackson Energy's application is governed by KRS 278.455, which provides that authorized increases and decreases in a generation and transmission (G&T) cooperative's rates may be flowed through to the customers of a distribution cooperative. Specifically, KRS 278.455(2) states, in relevant part, that an authorized increase or decrease in a G&T cooperative's rates:

may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. In the event of an increase in the wholesale rates and tariffs of the wholesale supplier by the Public Service Commission, the rates and tariffs of the distribution cooperative that have been revised on a proportional basis to result in no change in the rate design shall be authorized and shall become effective on the same date as those of the wholesale supplier.

The review of Jackson Energy's application is also governed by Commission regulation 807 KAR 5:007, which establishes the filing and notice requirements for a distribution cooperative when rates change to reflect a change in the rates of its wholesale supplier. Specifically, pursuant to 807 KAR 5:007, Section 1(3) and Section 2(2), Jackson Energy is one of the 16 Owner-Members of EKPC, and in accordance with KRS 278.455, Jackson Energy seeks to pass-through the increase in EKPC's wholesale rates. In accordance with 807 KAR 5:007, Sections 1(4), 2(1), and 2(2), Jackson Energy included

⁵ Jackson Energy's Response to Staff's First Request for Information (Response to Staff's First Request) (filed Sept. 16, 2025).

⁶ Jackson Energy's Motion to Submit Pass-Through (filed Dec. 10, 2025).

with its application proposed tariffs, a comparison of current and proposed rates, and a billing analysis to demonstrate that the rate change does not alter the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis.

BACKGROUND

Jackson Energy is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279.⁷ Jackson Energy is engaged in the business of distributing retail electric power to approximately 53,500 members in the Kentucky counties of Breathitt, Clay, Estill, Garrard, Jackson, Laurel, Lee, Leslie, Lincoln, Madison, Owsley, Powell, Pulaski, Rockcastle and Wolfe.⁸ Jackson Energy does not own any electric generating facilities and is one of the 16 Owner-Members that own and receive wholesale power from EKPC. Jackson Energy's last general rate adjustment was effective February 27, 2014, in Case No. 2013-00219.⁹

PROPOSED PASS-THROUGH RATE ADJUSTMENT

Jackson Energy proposed to pass-through EKPC's wholesale rate adjustment using the 2023 billing information for each rate class in Jackson Energy's Commission-approved tariffs.¹⁰ According to the application, the 2023 period was selected because it corresponds to EKPC's test period in Case No. 2025-00208, aligning wholesale and retail

⁷ Jackson Energy's Application (Application) (filed Aug. 1, 2025) at 1.

⁸ Application at 1.

⁹ Case No. 2013-00219, *Application of Jackson Energy Cooperative Corporation for an Adjustment of Rates* (Ky. PSC Feb. 27, 2014), final Order.

¹⁰ Application, Exhibit 7, Direct Testimony of John Wolfram (Wolfram Testimony) at 3.

billing determinants.¹¹ Jackson Energy's filing included proposed tariffs, a comparison of current and proposed rates, and a billing analysis demonstrating that the change does not alter the current rate design and that revenue changes were allocated on a proportional basis to each class and within each tariff.¹²

After limited normalizing adjustments, principally to reflect the September 1, 2023 Fuel Adjustment Clause roll-in and to account for other Commission rate proceedings as applicable, Jackson Energy allocated EKPC's wholesale revenue increase proportionately "to and within" the retail classes. According to the application, this preserved each rate class's share of total revenues and each billing component's share within the class, thereby maintaining the existing rate design consistent with KRS 278.455(2).¹³

Consistent with KRS 278.455(3) and Commission precedent, retail members served under special electric contracts are analyzed based on specific EKPC data for those contracts; proposed increases for these customers were calculated separately from the standard class allocations.¹⁴

Based on the application's billing analysis, the proportional allocation of EKPC's increase produced an overall increase to base-rate revenues of approximately \$5.84

¹¹ Wolfram Testimony at 3.

¹² Application, Exhibits 2,3, and 4.

¹³ See also Wolfram Testimony at 4. The EKPC wholesale rate revenue increases were allocated proportionately, first to the relevant rate classes and then to the individual base rate billing components of each class such that the two component shares did not change. In other words, Mr. Wolfram allocated the increase first to the rate classes and then to the billing components on a proportionate basis "to and within the rate classes" so as not to change the rate design currently in effect.

¹⁴ Wolfram Testimony at 7 (citing Case No. 2010-00167, *Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates* (Ky. PSC Jan. 14, 2011) Order).

million (about 5.19 percent), and an increase in total revenues of about \$5.84 million, or 4.74 percent.¹⁵ For a typical residential member, the proposed rates would increase the monthly bill by about \$6.57, or 4.40 percent.¹⁶

DISCUSSION

The Commission's final Order in Case No. 2025-00208, which resolved that proceeding following consideration of a Joint Settlement, but denied EKPC's proposed rates, authorized an annualized increase in EKPC's wholesale rates effective for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.¹⁷ Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, the Commission finds that Jackson Energy's request to pass-through EKPC's proposed rates should be denied, but Jackson Energy should be approved to pass-through its portion of the authorized wholesale rate adjustment pursuant to KRS 278.455(2).¹⁸

The Commission further finds that Jackson Energy has met its burden of proof under KRS 278.455(2) by demonstrating that the wholesale rate increase has been allocated to each retail class and within each tariff on a proportional basis, resulting in no change to the existing rate design. This finding is supported by Jackson Energy's billing analysis, in which the Commission also finds to be reasonable, and supporting testimony in the record. This finding is also based upon the Commission's review of the approach

¹⁵ Application, Exhibit 4, Billing Analysis.

¹⁶ Application, Exhibit 6, Customer Notice.

¹⁷ Case No. 2025-00208, Apr. 23, 2026 final Order.

¹⁸ Case No. 2025-00208, Apr. 23, 2026 final Order.

proposed by Jackson Energy to pass-through the increase of EKPC's wholesale rates and the allocation of such increase to its retail rates.

The Commission authorized EKPC an overall revenue requirement increase of \$63.7 million, of which \$34.9 million was allocated to EKPC's Rate E.¹⁹ As reflected in Appendix A, which is inclusive of EKPC's interruptible credit, Jackson Energy was allocated to recover 8.68 percent of EKPC's Rate E, 6.87 percent of Rate B and 18.61 percent of Rate C's revenue increase. Jackson Energy's share of revenue from EKPC's Rate E, Rate B, and Rate C is further distributed proportionally to each of Jackson Energy's rate classes as shown in Appendix C. The impact of the revenue increase results in a bill increase of \$4.12 or 2.76 percent for an average residential user using 999 kWh a month.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by Jackson Energy are denied.
2. The approach proposed by Jackson Energy to allocate its portion of the increase in wholesale rates authorized in Case No. 2025-00208 is accepted.
3. The rates and charges in Appendix B, attached hereto, are fair, just and reasonable for Jackson Energy to charge for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.²⁰
4. Within 20 days of the date of this Order, Jackson Energy shall file with the Commission, using the Commission's electronic Tariff Filing System, its revised tariffs as set forth in this Order reflecting that they were approved pursuant to this Order.

¹⁹ Case No. 2025-00208, Apr. 23, 2026 final Order at 73.

²⁰ Case No. 2025-00208, Apr. 23, 2026 final Order.

5. This case is closed and removed from this Commission's docket.

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Entered on this 27th day of April, 2026.

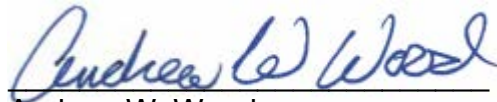
PUBLIC SERVICE COMMISSION



Angie Hatton
Chair



Mary Pat Regan
Commissioner



Andrew W. Wood
Commissioner

ATTEST:



Linda C. Bridwell, PE
Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2025-00215 DATED APR 27 2026

Rate B

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$41,223	\$43,254	\$32,146
Blue Grass	\$1,127,685	\$1,223,350	\$909,197
Clark	\$35,149	\$63,112	\$46,905
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$249,048	\$205,257	\$152,547
Grayson	\$185,565	\$194,897	\$144,848
Inter-County	\$369,290	\$387,973	\$288,342
Jackson	\$439,217	\$458,788	\$340,972
Licking Valley	\$0	\$0	\$0
Nolin	\$80,425	\$83,164	\$61,808
Owen	\$1,822,917	\$1,425,723	\$1,059,601
Salt River	\$900,223	\$940,293	\$698,828
Shelby	\$909,875	\$894,490	\$664,787
South Kentucky	\$528,745	\$558,850	\$415,339
Taylor	\$120,272	\$201,783	\$149,966
Total	\$6,898,140	\$6,680,934	\$4,965,286

Rate C

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$341,239	\$196,993	\$141,805
Farmers	\$155,057	\$244,688	\$176,138
Fleming-Mason	\$643,990	\$689,790	\$496,545
Grayson	\$0	\$216,777	\$156,047
Inter-County	\$0	\$0	\$0
Jackson	\$559,101	\$447,256	\$321,957
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
South Kentucky	\$567,624	\$607,995	\$437,665
Taylor	\$0	\$0	\$0
Total	\$2,723,402	\$2,403,499	\$1,730,157

Rate E

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$1,189,503	\$846,049	\$745,116
Blue Grass	\$6,432,155	\$4,563,140	\$4,018,758
Clark	\$2,545,159	\$1,796,908	\$1,582,537
Cumberland Valley	\$2,458,609	\$1,748,730	\$1,540,107
Farmers	\$2,676,785	\$1,851,772	\$1,630,856
Fleming-Mason	\$2,510,226	\$1,785,514	\$1,572,503
Grayson	\$1,639,058	\$893,486	\$786,897
Inter-County	\$2,505,537	\$1,776,272	\$1,564,363
Jackson	\$4,845,085	\$3,445,998	\$3,034,891
Licking Valley	\$1,401,874	\$997,226	\$878,257
Nolin	\$3,527,671	\$2,509,049	\$2,209,720
Owen	\$6,716,214	\$4,908,079	\$4,322,546
Salt River	\$6,516,117	\$4,634,824	\$4,081,891
Shelby	\$1,965,715	\$1,398,178	\$1,231,376
South Kentucky	\$6,624,234	\$4,711,199	\$4,149,154
Taylor	\$2,660,867	\$1,843,059	\$1,623,182
Total	\$56,671,743	\$39,709,483	\$34,972,155

Rate G

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$640,575	\$373,617	\$437,278
Clark	\$0	\$0	\$0
Cumberland Valley	\$528,852	\$199,524	\$229,071
Farmers	\$0	\$0	\$0
Fleming-Mason	\$1,672,976	\$1,465,763	\$1,742,157
Grayson	\$0	\$0	\$0
Inter-County	\$1,233,869	\$1,081,190	\$1,282,711
Jackson	\$0	\$0	\$0
Licking Valley	\$192,874	\$78,580	\$132,574
Nolin	\$757,859	\$438,982	\$522,908
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$5,027,007	\$3,637,656	\$4,346,698

Steam Service

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$348,497	\$1,344,423	\$348,497
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$348,497	\$1,344,423	\$348,497

Large Special Contract

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$0	\$0	\$0
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$9,063,284	\$1,856,040	\$9,228,015
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$9,063,284	\$1,856,040	\$9,228,015

Total

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$1,230,726	\$889,303	\$777,262
Blue Grass	\$8,200,415	\$6,160,107	\$5,365,233
Clark	\$2,580,308	\$1,860,020	\$1,629,442
Cumberland Valley	\$3,328,700	\$2,145,247	\$1,910,983
Farmers	\$2,831,842	\$2,096,460	\$1,806,994
Fleming-Mason	\$5,424,736	\$5,490,747	\$4,312,249
Grayson	\$1,824,623	\$1,305,160	\$1,087,791
Inter-County	\$4,108,696	\$3,245,435	\$3,135,416
Jackson	\$5,843,403	\$4,352,042	\$3,697,820
Licking Valley	\$1,594,860	\$1,075,806	\$1,010,831
Nolin	\$4,365,954	\$3,031,195	\$2,794,435
Owen	\$17,602,469	\$8,189,842	\$14,610,162
Salt River	\$7,416,340	\$5,575,117	\$4,780,719
Shelby	\$2,875,589	\$2,292,668	\$1,896,163
South Kentucky	\$7,720,604	\$5,878,044	\$5,002,157
Taylor	\$2,781,139	\$2,044,842	\$1,773,148
Total	\$79,731,915	\$55,632,035	\$55,590,808

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2025-00215 DATED APR 27 2026

The following rates and charges are prescribed for the customers in the area served by Jackson Energy Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

SCHEDULE 10 - RESIDENTIAL SERVICE

Customer Charge	\$31.42
Energy Charge per kWh	\$0.10930

SCHEDULE 11 - RESIDENTIAL SERVICE - OFF PEAK RETAIL MARKETING
RATE

Energy Charge per kWh	\$0.06292
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SCHEDULE 20 - COMMERCIAL SERVICE LESS THAN 50 KW

Customer Charge	\$41.95
Energy Charge per kWh	\$0.10136

SCHEDULE 22 - COMMERCIAL SERVICE - OFF PEAK REATIL MARKETING
RATE

Energy Charge per kWh	\$0.06081
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SCHEDULE 40 - LARGE POWER LOADS 50 KW AND OVER

Customer Charge	\$60.52
Energy Charge per kWh	\$0.07765
Demand Charge per kW	\$7.01

SCHEDULE 46 - LARGE POWER RATE - 500 KW AND OVER

Customer Charge	\$1,831.49
Energy Charge per kWh	\$0.06279
Demand Charge per kW	\$7.37

SCHEDULE 47 - LARGE POWER RATE - 500 KW AND OVER

Customer Charge	\$1,879.24
Energy Charge per kWh	\$0.06558
Demand Charge Contract per kW	\$7.56
Demand Charge Excess per kW	\$10.50

SCHEDULE 50 - SCHOOLS, CHURCHES, COMMUNITY HALLS, AND
COMMUNITY PARKS

Customer Charge	\$23.90
Energy Charge per kWh	\$0.10852

SCHEDULE 52 - ALL ELECTIRRC SCHOOLS (A.E.S)

Customer Charge	\$59.47
Energy Charge per kWh	\$0.09159

SCHEDUL OL - OUTDOOR LIGHTING SERVICE

400 Watt Mercury Vapor	\$18.26
200 Watt HPS 22,000 Lumens	\$18.90
250 Watt HPS 27,500 Lumens	\$15.26
400 Watt HPS 50,000 Lumens	\$15.83
175 Watt Mercury Vapor	\$10.72
400 Watt Mercury Vapor	\$20.63
1,000 Watt Mercury Vapor	\$42.19
100 Watt HPS 9,500 Lumens	\$10.72
250 Watt HPS 27,500 Lumens	\$16.88
400 Watt HPS 50,000 Lumens	\$20.26
70 Watt LED Security Light	\$10.56
129 Watt LED Floodlight	\$16.63
70 Watt LED Cobra Head	\$12.19
70 Watt LED Acorn Head	\$17.00
175 Watt Mercury Vapor	\$19.05
100 Watt HPS 9,500 Lumens	\$13.33
100 Watt HPS 9,500 Lumens	\$8.89
175 Watt Mercury Vapor	\$10.60
400 Watt HPS 50,000 Lumens	\$24.71
70 Watt HPS 4,000 Lumens	\$13.12
15 ft Aluminum Pole	\$5.45
30 ft Wood Pole	\$4.77
30 ft Aluminum Pole for Cobra Head	\$25.95
35 ft Wood Pole	\$9.31
35 ft Aluminum Pole	\$31.40
35 ft Aluminum Pole for Cobra Head	\$30.86
40 ft Wood Pole	\$10.68
40 ft Aluminum Pole	\$35.86
40 ft Aluminum Pole for Cobra Head	\$62.49
45 ft Wood Pole	\$12.87
50 ft Wood Pole	\$17.97
Power Installed Foundation	\$8.92

INTERRUPTIBLE SERVICE

Demand Credit per kW - 200 Hours	(\$6.20)
Demand Credit per kW - 300 Hours	(\$6.90)
Demand Credit per kW - 400 Hours	(\$7.60)

APPENDIX C

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00215 DATED APR 27 2026

JACKSON ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$3,697,820
Rate B Increase Allocated by East Kentucky Power Cooperative:	\$340,972
Rate C Increase Allocated by East Kentucky Power Cooperative:	\$321,957
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$3,034,891

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Proposed Increase (\$)	Base %	Total %
1	<u>Base Rates</u>											
2	Residential Service	10	\$ 78,825,652	78.34%	\$ 78,825,652	78.34%	\$ 2,377,673	\$ 81,203,117	78.34%	\$ 2,377,465	3.02%	2.76%
3	Residential Off Peak ETS	11	\$ 202,583	0.20%	\$ 202,583	0.20%	\$ 6,111	\$ 208,692	0.20%	\$ 6,109	3.02%	2.69%
4	Commercial Service < 50 kW	20	\$ 7,614,569	7.57%	\$ 7,614,569	7.57%	\$ 229,683	\$ 7,844,339	7.57%	\$ 229,771	3.02%	2.75%
5	Commercial Off Peak ETS	22	\$ 1,367	0.00%	\$ 1,367	0.00%	\$ 41	\$ 1,408	0.00%	\$ 41	3.02%	2.73%
6	Large Power Loads 50 kW +	40	\$ 7,338,517	7.29%	\$ 7,338,517	7.29%	\$ 221,357	\$ 7,561,027	7.29%	\$ 222,510	3.03%	2.77%
7	Schools Churches Halls Parks	50	\$ 2,666,245	2.65%	\$ 2,666,245	2.65%	\$ 80,424	\$ 2,746,661	2.65%	\$ 80,416	3.02%	2.76%
8	All Electric Schools AES	52	\$ 899,612	0.89%	\$ 899,612	0.89%	\$ 27,136	\$ 926,749	0.89%	\$ 27,137	3.02%	2.77%
9	Lighting	L	\$ 3,065,512	3.05%	\$ 3,065,512	3.05%	\$ 92,467	\$ 3,156,945	3.05%	\$ 91,433	2.98%	2.98%
10	Subtotal Base Rate E		\$ 100,614,056	100.00%	\$ 100,614,056	100.00%	\$ 3,034,891	\$ 103,648,938	100.00%	\$ 3,034,883	3.02%	
11												
12	Large Power Rate 500 kW +	46	\$ 7,319,922	100.00%	\$ 7,319,922	100.00%	\$ 321,957	\$ 7,641,767	100.00%	\$ 321,844	4.40%	3.95%
13	Large Power Rate 500 kW +	47	\$ 4,788,691	100.00%	\$ 4,788,691	100.00%	\$ 340,972	\$ 5,129,394	100.00%	\$ 340,703	7.11%	6.30%
14												
15	Total Base Rates		\$ 112,722,669	100.00%	\$ 112,722,669	100.00%	\$ 3,697,820	\$ 116,420,099	100.00%	\$ 3,697,430	3.28%	
16												
17	<u>Riders</u>											
18	FAC		\$ (248,692)					\$ (248,692)				
19	ES		\$ 10,846,788					\$ 10,846,788				
20	Misc Adj		\$ -					\$ -				
21	Misc Adj		\$ -					\$ -				
21	Total Riders		\$ 10,598,096					\$ 10,598,096				
22												
23	Total Revenue		\$ 123,320,765				\$ 3,697,820	\$ 127,018,195		\$ 3,697,430	3.00%	
24	Target Revenue									\$ 3,697,820		
25	Rate Rounding Variance									\$ (390)		
26	Rate Rounding Variance											-0.01%

Service List for 2025-00215

* L. Allyson Honaker
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* April Renner
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