

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF LICKING	)	
VALLEY RURAL ELECTRIC COOPERATIVE	)	CASE NO.
CORPORATION FOR PASS-THROUGH OF EAST	)	2025-00213
KENTUCKY POWER COOPERATIVE, INC.'S	)	
WHOLESALE RATE ADJUSTMENT	)	

ORDER

On August 1, 2025, Licking Valley Rural Electric Cooperative Corporation (Licking Valley RECC) filed an application to pass-through any wholesale rate adjustment granted to its wholesale supplier, East Kentucky Power Cooperative, Inc. (EKPC), in Case No. 2025-00208<sup>1</sup> pursuant to KRS 278.455(2) and 807 KAR 5:007. On December 5, 2025, Licking Valley RECC filed a revised schedule of proposed rates<sup>2</sup> to reflect developments in Case No. 2025-00208, including the filing of a Joint Stipulation and Settlement Agreement (Joint Settlement) in that proceeding.<sup>3</sup>

There are no intervenors in this proceeding. By Order entered August 15, 2025,<sup>4</sup> Licking Valley RECC's proposed rates were suspended up to and including January 31, 2026. Licking Valley RECC responded to one request for information from Commission

---

<sup>1</sup> Case No. 2025-00208, *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief* (filed Aug. 1, 2025).

<sup>2</sup> Licking Valley RECC's Updated Response to Staff's First Request for Information (Updated Response to Staff's First Request) (filed Dec. 5, 2025).

<sup>3</sup> Case No. 2025-00208, (filed Nov. 24, 2025), Joint Stipulation and Settlement Agreement and Testimony to Support.

<sup>4</sup> Order (Ky. PSC, Aug. 15, 2025).

Staff.<sup>5</sup> Licking Valley RECC filed a motion to submit this matter based upon the existing record on December 10, 2025.<sup>6</sup> This matter now stands submitted for a decision.

### LEGAL STANDARD

The review of Licking Valley RECC's application is governed by KRS 278.455, which provides that authorized increases and decreases in a generation and transmission (G&T) cooperative's rates may be flowed through to the customers of a distribution cooperative. Specifically, KRS 278.455(2) states, in relevant part, that an authorized increase or decrease in a G&T cooperative's rates:

may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. In the event of an increase in the wholesale rates and tariffs of the wholesale supplier by the Public Service Commission, the rates and tariffs of the distribution cooperative that have been revised on a proportional basis to result in no change in the rate design shall be authorized and shall become effective on the same date as those of the wholesale supplier.

The review of Licking Valley RECC's application is also governed by Commission regulation 807 KAR 5:007, which establishes the filing and notice requirements for a distribution cooperative when rates change to reflect a change in the rates of its wholesale supplier. Specifically, pursuant to 807 KAR 5:007, Section 1(3) and Section 2(2), Licking Valley RECC is one of the 16 Owner-Members of EKPC, and in accordance with KRS 278.455, Licking Valley RECC seeks to pass-through the increase in EKPC's wholesale rates. In accordance with 807 KAR 5:007, Sections 1(4), 2(1), and 2(2), Licking Valley RECC included with its application proposed tariffs, a comparison of current and

---

<sup>5</sup> Licking Valley RECC's Response to Staff's First Request for Information (Response to Staff's First Request) (filed Sept. 10, 2025).

<sup>6</sup> Licking Valley RECC's Motion to Submit Pass-Through (filed Dec. 10, 2025).

proposed rates, and a billing analysis to demonstrate that the rate change does not alter the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis.

### BACKGROUND

Licking Valley RECC is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279.<sup>7</sup> Licking Valley RECC is engaged in the business of distributing retail electric power to approximately 12,193 members in the Kentucky counties of Breathitt, Elliott, Lee, Magoffin, Menifee, Morgan, Rowan and Wolfe.<sup>8</sup> Licking Valley RECC does not own any electric generating facilities and is one of the 16 Owner-Members that own and receive wholesale power from EKPC. Licking Valley RECC's last general rate adjustment was effective July 10, 2025, in Case No. 2024-00211.<sup>9</sup>

### PROPOSED PASS-THROUGH RATE ADJUSTMENT

Licking Valley RECC proposed to pass-through EKPC's wholesale rate adjustment using the 2023 billing information for each rate class in Licking Valley RECC's Commission-approved tariffs.<sup>10</sup> The 2023 period was selected because it corresponds to EKPC's test period in Case No. 2025-00208, aligning wholesale and retail billing determinants.<sup>11</sup> Licking Valley RECC's filing included proposed tariffs, a comparison of

---

<sup>7</sup> South Kentucky RECC's Application (Application) (filed Aug. 1, 2025) at 1.

<sup>8</sup> Application at 1.

<sup>9</sup> Case No. 2024-00211, *Electronic Application of Licking Valley Rural Electric Cooperative Corporation for a General Adjustment of Rates and Other General Relief* (Ky. PSC July 10, 2025) final Order.

<sup>10</sup> Application, Exhibit 7, Direct Testimony of John Wolfram (Wolfram Testimony) at 3.

<sup>11</sup> Wolfram Testimony at 3.

current and proposed rates, and a billing analysis demonstrating that the change does not alter the current rate design and that revenue changes were allocated on a proportional basis to each class and within each tariff.<sup>12</sup>

After limited normalizing adjustments, principally to reflect the September 1, 2023 Fuel Adjustment Clause roll-in and to account for other Commission rate proceedings as applicable, Licking Valley RECC allocated EKPC's wholesale revenue increase proportionately "to and within" the retail classes. According to the application, this preserved each rate class's share of total revenues and each billing component's share within the class, thereby maintaining the existing rate design consistent with KRS 278.455(2).<sup>13</sup>

Consistent with KRS 278.455(3) and Commission precedent, retail members served under special electric contracts are analyzed based on specific EKPC data for those contracts; proposed increases for these customers were calculated separately from the standard class allocations.<sup>14</sup>

Based on the application's billing analysis, the proportional allocation of EKPC's proposed increase produced an overall increase to base-rate revenues of approximately \$1.59 million (about 4.79 percent), and an increase in total revenues of about

---

<sup>12</sup> Application, Exhibits 2,3, and 4.

<sup>13</sup> See also Wolfram Testimony at 4. The EKPC wholesale rate revenue increases were allocated proportionately, first to the relevant rate classes and then to the individual base rate billing components of each class such that the two component shares did not change. In other words, Mr. Wolfram allocated the increase first to the rate classes and then to the billing components on a proportionate basis "to and within the rate classes" so as not to change the rate design currently in effect.

<sup>14</sup> Wolfram Testimony at 7; *citing* Case No. 2010-00167, *Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates* (Ky. PSC Jan. 14, 2011), Order.

\$1.59 million, or 4.41 percent.<sup>15</sup> For a typical residential member, the proposed rates would increase the monthly bill by about \$5.57, or 4.06 percent.<sup>16</sup>

### DISCUSSION

The Commission's final Order in Case No. 2025-00208, which resolved that proceeding following consideration of a Joint Settlement, but denied EKPC's proposed rates, authorized an annualized increase in EKPC's wholesale rates effective for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>17</sup> Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, the Commission finds that Licking Valley RECC's request to pass-through EKPC's proposed rates should be denied, but that Licking Valley RECC should be approved to pass-through its portion of the authorized wholesale rate adjustment pursuant to KRS 278.455(2).<sup>18</sup>

The Commission further finds that Licking Valley RECC has met its burden of proof under KRS 278.455(2) by demonstrating that the wholesale rate increase has been allocated to each retail class and within each tariff on a proportional basis, resulting in no change to the existing rate design. This finding is supported by Licking Valley RECC's billing analysis, in which the Commission also finds to be reasonable, and supporting testimony in the record. This finding is also based upon the Commission's review of the

---

<sup>15</sup> Application, Exhibit 4, Billing Analysis.

<sup>16</sup> Application, Exhibit 6, Customer Notice.

<sup>17</sup> Case No. 2025-00208, (Ky. PSC, Apr. 23, 2026) final Order.

<sup>18</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

approach proposed by Licking Valley RECC to pass-through the increase of EKPC's wholesale rates and the allocation of such increase to its retail rates.

The Commission authorized EKPC an overall revenue requirement increase of \$63.7 million, of which \$34.9 million was allocated to EKPC's Rate E.<sup>19</sup> As reflected in Appendix A, which is inclusive of EKPC's interruptible credit, Licking Valley RECC is allocated to recover 2.51 percent of Rate E and 3.05 percent of Rate G's revenue increase. Licking Valley RECC's share of revenue from EKPC's Rate E and Rate G is further distributed proportionally to each of Licking Valley RECC's rate classes as shown in Appendix C. The impact of the revenue increase results in a bill increase of \$3.49 or 2.54 percent for an average residential user using 891 kWh a month.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by Licking Valley RECC are denied.
2. The approach proposed by Licking Valley RECC to allocate its portion of the increase in wholesale rates authorized in Case No. 2025-00208 is accepted.
3. The rates and charges in Appendix B, attached hereto, are fair, just and reasonable for Licking Valley RECC to charge for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>20</sup>
4. Within 20 days of the date of this Order, Licking Valley RECC shall file with the Commission, using the Commission's electronic Tariff Filing System, its revised tariffs as set forth in this Order reflecting that they were approved pursuant to this Order.

---

<sup>19</sup> Case No. 2025-00208, Apr. 23, 2026 final Order at 73.


<sup>20</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

5. This case is closed and removed from this Commission's docket.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

Entered on this 28th day of April, 2026.

PUBLIC SERVICE COMMISSION



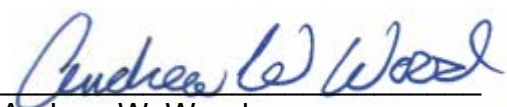
---

Angie Hatton  
Chair



---

Mary Pat Regan  
Commissioner



---

Andrew W. Wood  
Commissioner

ATTEST:



---

Linda C. Bridwell, PE  
Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00213 DATED APR 28 2026

**Rate B**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$41,223	\$43,254	\$32,146
Blue Grass	\$1,127,685	\$1,223,350	\$909,197
Clark	\$35,149	\$63,112	\$46,905
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$249,048	\$205,257	\$152,547
Grayson	\$185,565	\$194,897	\$144,848
Inter-County	\$369,290	\$387,973	\$288,342
Jackson	\$439,217	\$458,788	\$340,972
Licking Valley	\$0	\$0	\$0
Nolin	\$80,425	\$83,164	\$61,808
Owen	\$1,822,917	\$1,425,723	\$1,059,601
Salt River	\$900,223	\$940,293	\$698,828
Shelby	\$909,875	\$894,490	\$664,787
South Kentucky	\$528,745	\$558,850	\$415,339
Taylor	\$120,272	\$201,783	\$149,966
<b>Total</b>	<b>\$6,898,140</b>	<b>\$6,680,934</b>	<b>\$4,965,286</b>

**Rate C**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$341,239	\$196,993	\$141,805
Farmers	\$155,057	\$244,688	\$176,138
Fleming-Mason	\$643,990	\$689,790	\$496,545
Grayson	\$0	\$216,777	\$156,047
Inter-County	\$0	\$0	\$0
Jackson	\$559,101	\$447,256	\$321,957
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
South Kentucky	\$567,624	\$607,995	\$437,665
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$2,723,402</b>	<b>\$2,403,499</b>	<b>\$1,730,157</b>

**Rate E**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,189,503	\$846,049	\$745,116
Blue Grass	\$6,432,155	\$4,563,140	\$4,018,758
Clark	\$2,545,159	\$1,796,908	\$1,582,537
Cumberland Valley	\$2,458,609	\$1,748,730	\$1,540,107
Farmers	\$2,676,785	\$1,851,772	\$1,630,856
Fleming-Mason	\$2,510,226	\$1,785,514	\$1,572,503
Grayson	\$1,639,058	\$893,486	\$786,897
Inter-County	\$2,505,537	\$1,776,272	\$1,564,363
Jackson	\$4,845,085	\$3,445,998	\$3,034,891
Licking Valley	\$1,401,874	\$997,226	\$878,257
Nolin	\$3,527,671	\$2,509,049	\$2,209,720
Owen	\$6,716,214	\$4,908,079	\$4,322,546
Salt River	\$6,516,117	\$4,634,824	\$4,081,891
Shelby	\$1,965,715	\$1,398,178	\$1,231,376
South Kentucky	\$6,624,234	\$4,711,199	\$4,149,154
Taylor	\$2,660,867	\$1,843,059	\$1,623,182
<b>Total</b>	<b>\$56,671,743</b>	<b>\$39,709,483</b>	<b>\$34,972,155</b>

**Rate G**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$640,575	\$373,617	\$437,278
Clark	\$0	\$0	\$0
Cumberland Valley	\$528,852	\$199,524	\$229,071
Farmers	\$0	\$0	\$0
Fleming-Mason	\$1,672,976	\$1,465,763	\$1,742,157
Grayson	\$0	\$0	\$0
Inter-County	\$1,233,869	\$1,081,190	\$1,282,711
Jackson	\$0	\$0	\$0
Licking Valley	\$192,874	\$78,580	\$132,574
Nolin	\$757,859	\$438,982	\$522,908
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$5,027,007</b>	<b>\$3,637,656</b>	<b>\$4,346,698</b>

**Steam Service**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$348,497	\$1,344,423	\$348,497
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$348,497</b>	<b>\$1,344,423</b>	<b>\$348,497</b>

**Large Special Contract**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$0	\$0	\$0
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$9,063,284	\$1,856,040	\$9,228,015
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$9,063,284</b>	<b>\$1,856,040</b>	<b>\$9,228,015</b>

**Total**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,230,726	\$889,303	\$777,262
Blue Grass	\$8,200,415	\$6,160,107	\$5,365,233
Clark	\$2,580,308	\$1,860,020	\$1,629,442
Cumberland Valley	\$3,328,700	\$2,145,247	\$1,910,983
Farmers	\$2,831,842	\$2,096,460	\$1,806,994
Fleming-Mason	\$5,424,736	\$5,490,747	\$4,312,249
Grayson	\$1,824,623	\$1,305,160	\$1,087,791
Inter-County	\$4,108,696	\$3,245,435	\$3,135,416
Jackson	\$5,843,403	\$4,352,042	\$3,697,820
Licking Valley	\$1,594,860	\$1,075,806	\$1,010,831
Nolin	\$4,365,954	\$3,031,195	\$2,794,435
Owen	\$17,602,469	\$8,189,842	\$14,610,162
Salt River	\$7,416,340	\$5,575,117	\$4,780,719
Shelby	\$2,875,589	\$2,292,668	\$1,896,163
South Kentucky	\$7,720,604	\$5,878,044	\$5,002,157
Taylor	\$2,781,139	\$2,044,842	\$1,773,148
<b>Total</b>	<b>\$79,731,915</b>	<b>\$55,632,035</b>	<b>\$55,590,808</b>

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00213 DATED APR 28 2026

The following rates and charges are prescribed for the customers in the area served by Licking Valley Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

SCHEDULE A - RESIDENTIAL, FARM, SMALL COMMUNITY HALL  
& CHURCH SERVICE

Customer Charge	\$28.27
Energy Charge per kWh	\$0.112718

PREPAY SERVICE

*Rate Schedule A:*

Customer Charge	\$28.27
Energy Charge per kWh	\$0.112718
Prepay Service Fee	\$3.00

*Rate Schedule B:*

Customer Charge	\$32.89
Energy Charge per kWh	\$0.096005
Prepay Service Fee	\$3.00

SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE

Customer Charge	\$32.89
Energy Charge per kWh	\$0.096005

SCHEDULE FOR LARGE POWER SERVICE - LP

Customer Charge	\$75.85
Energy Charge per kWh	\$0.080978
Demand Charge per kW	\$7.80

SCHEDULE FOR LARGE POWER RATE - LPR

Customer Charge	\$116.62
Energy Charge per kWh	\$0.072022
Demand Charge per kW	\$7.33

SCHEDULE LP-G - LARGE POWER - 10,000KW OR GREATER

Customer Charge	\$5,846.00
Energy Charge per kWh	\$0.055917
Demand Charge per kW	\$9.17

SCHEDULE SL (SECURITY LIGHTS AND/OR RURAL LIGHTS)

25ft Wood Pole	\$3.25
----------------	--------

30ft Wood Pole	\$3.75
175 Watt MV	\$10.86
100 Watt Metal Halide	\$11.01
250 Watt Metal Halide	\$16.82
400 Watt Metal Halide	\$23.11
68 Watt LED	\$9.86
108 Watt LED	\$11.80
202 Watt LED	\$18.56

SCHEDULE LP-C - LARGE POWER - 2500KW - 9,999KW

Customer Charge	\$3,265.24
Energy Charge per kWh	\$0.059253
Demand Charge per kW	\$8.90

INTERRUPTIBLE SERVICE

Demand Credit per kW - 200 Hours	(\$6.20)
Demand Credit per kW - 300 Hours	(\$6.90)
Demand Credit per kW - 400 Hours	(\$7.60)

## APPENDIX C

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00213 DATED APR 28 2026

LICKING VALLEY RECC  
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$1,010,831
Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative:	\$132,574
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$878,257

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %
1	<u>Base Rates</u>											
2	Schedule A - Residential, Farm, Hall & Church Service	A	\$ 24,866,380	78.79%	\$ 24,866,380	78.79%	\$ 691,935	\$ 25,559,339	78.79%	\$ 692,959	2.79%	2.54%
3	Schedule B - Commercial and Small Power Service	B	\$ 1,216,670	3.85%	\$ 1,216,670	3.85%	\$ 33,855	\$ 1,250,519	3.85%	\$ 33,849	2.78%	2.52%
4	Large Power Service	LP	\$ 3,580,586	11.34%	\$ 3,580,586	11.34%	\$ 99,634	\$ 3,680,057	11.34%	\$ 99,471	2.78%	2.52%
5	Large Power Rate	LPR	\$ 875,915	2.78%	\$ 875,915	2.78%	\$ 24,373	\$ 900,321	2.78%	\$ 24,406	2.79%	2.62%
6	Lighting	SL	\$ 1,022,761	3.24%	\$ 1,022,761	3.24%	\$ 28,460	\$ 1,051,294	3.24%	\$ 28,533	2.79%	2.78%
7	SubTotal Base Rates		\$ 31,562,312	100.00%	\$ 31,562,312	100.00%	\$ 878,257	\$ 32,441,532	100.00%	\$ 879,219	2.79%	
8												
9	Large Power Rate	LPG	\$ 1,755,342	100.00%	\$ 132,574	100.00%	\$ 132,574	\$ 1,888,077	5.82%	\$ 132,736	7.56%	8.01%
10												
11	TOTAL Base Rates		\$ 33,317,654		\$ 31,694,887		\$ 1,010,831	\$ 34,329,609		\$ 1,011,955	3.04%	
12												
13	<u>Riders</u>											
14	FAC		\$ (122,852)					\$ (122,852)				
15	ES		\$ 3,233,287					\$ 3,233,287				
16	Misc Adj		\$ (284,875)					\$ (284,875)				
17	Other		\$ -					\$ -				
18	Total Riders		\$ 2,825,561					\$ 2,825,561				
19												
20	Total Revenue		\$ 36,143,215					\$ 37,155,170		\$ 1,011,955		2.80%
21	Target Revenue									\$ 1,010,831		
22	Rate Rounding Variance									\$ 1,123		
23	Rate Rounding Variance										0.11%	

## Service List for 2025-00213

\* L. Allyson Honaker  
Honaker Law Office, PLLC  
1795 Alysheba Way  
Suite 1203  
Lexington, KY 40509

\* Heather Temple  
Honaker Law Office, PLLC  
1795 Alysheba Way  
Suite 1203  
Lexington, KY 40509

\* Meredith L. Cave  
Honaker Law Office, PLLC  
1795 Alysheba Way  
Suite 1203  
Lexington, KY 40509

\* Licking Valley R.E.C.C.  
P. O. Box 605  
271 Main Street  
West Liberty, KY 41472

\* Travis Stacy  
Licking Valley R.E.C.C.  
P. O. Box 605  
271 Main Street  
West Liberty, KY 41472