

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

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| ELECTRONIC APPLICATION OF LICKING |) | |
| VALLEY RURAL ELECTRIC COOPERATIVE |) | CASE NO. |
| CORPORATION FOR PASS-THROUGH OF EAST |) | 2025-00213 |
| KENTUCKY POWER COOPERATIVE, INC.'S |) | |
| WHOLESALE RATE ADJUSTMENT |) | |

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
TO LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

Licking Valley Rural Electric Cooperative Corporation (Licking Valley RECC), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on September 10, 2025. The Commission directs Licking Valley RECC to the Commission's July 22, 2021 Order in Case No. 2020-00085¹ regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the

¹ Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Licking Valley RECC shall make timely amendment to any prior response if Licking Valley RECC obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which Licking Valley RECC fails or refuses to furnish all or part of the requested information, Licking Valley RECC shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, Licking Valley RECC shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Refer to Exhibit 4 of the Application.
 - a. Provide the billing analysis in Excel spreadsheet format with all formulas, rows, and columns unprotected and fully accessible.

b. Reconcile Licking Valley RECC's allocation of the East Kentucky Power Cooperative, Inc. (EKPC) wholesale increase to the allocation assigned by EKPC to Licking Valley RECC and explain any variance shown in Exhibit 4.

2. Refer to the Direct Testimony of John Wolfram, Exhibit 7.

a. Confirm that Licking Valley RECC's proposed rates reflect a strict proportional pass-through of EKPC's wholesale increase in accordance with KRS 278.455. If not confirmed, explain the response.

b. If Licking Valley RECC considered any deviation from strict proportionality, explain why no such deviation was proposed.

c. Provide the class billing determinants used to support the proportional pass-through.

3. Refer to Case No. 2023-00014,² which examined EKPC's fuel adjustment clause (FAC) adjustments and recovery. Refer also to Licking Valley RECC's FAC Form A filings.

a. Provide a reconciliation between the FAC roll-in incorporated in Exhibit 4 and Licking Valley RECC's FAC Form A filings filed after the August 30, 2024 Order in Case No. 2023-00014. Identify any differences between the billing analysis in Exhibit 4 and the FAC recovery amounts reported in Licking Valley RECC's semi-annual filings.

² Case No. 2023-00014, *An Electronic Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. Cooperatives from November 1, 2020 through October 31, 2022* (Ky. PSC Aug. 30, 2024), Order.

b. Confirm that Licking Valley RECC will continue to apply monthly FAC adjustments filed under 807 KAR 5:056 on customer bills following implementation of the proposed pass-through rates. If not confirmed, explain the response.

4. Refer to Schedule SL of Licking Valley RECC's current tariff.³

a. Confirm that service under Schedule SL is un-metered and billed on a per-light, per-month basis. If not confirmed, explain the response.

b. Provide the assumed monthly kWh per fixture by type used in the billing analysis and show how those assumptions translate into the proposed monthly charges.

c. Explain how the FAC roll-in is reflected for Schedule SL.

5. Refer to Licking Valley RECC's current tariff, Rules & Regulations-Billing Section.⁴

a. Describe how Licking Valley RECC will implement the new rates for bills with service periods that straddle the effective date, consistent with its current billing cycle and tariff provisions.

b. State whether any portion of the bill will be prorated, and if so, identify which components (customer, energy, demand, lighting) are prorated and which are not.

c. Describe the allocation method used to split usage/charges between the pre- and post-effective-date portions (e.g., by calendar days, meter-read splits, interval-data allocation), and provide the formulas used.

³ Licking Valley Rural Electric Cooperative Corporation Tariff (last changed Aug. 21, 2025), at Schedule SL.

⁴ Licking Valley Rural Electric Cooperative Corporation Tariff (last changed Aug. 21, 2025), at Sheet No. 7.

d. Identify any tariff provisions, internal policies/procedures, or billing-system constraints relied upon in calculating the bill as described above.

6. Refer to Exhibit 6 of the Application.

a. Confirm whether the average bill dollar increase reflected for the Large Power Rate (LPG) class of \$192,874.02 is correct. If not confirmed, explain the response.

b. Reconcile this figure with the figure on Page 3 of the Billing Analysis in Exhibit 4 of the Application.

7. Refer to Exhibit 4, Billing Analysis, generally. Refer also to Exhibit 2, Proposed Tariffs, Prepay Service. Explain how the Prepay Service impacts the billing analysis for Schedule A – Residential, Farm, Small Community Hall & Church Service and Schedule B – Commercial and Small Power Service.

8. Refer to Exhibit 4, Billing Analysis, page 3, Large Power Rate. Explain why the Demand Interruptible per kW did not receive a rate change.



Linda C. Bridwell, PE
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Public Service Commission
P.O. Box 615
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DATED AUG 27 2025

cc: Parties of Record

Case No. 2025-00213

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