

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF SHELBY	)	
ENERGY COOPERATIVE INC. FOR PASS-	)	CASE NO.
THROUGH OF EAST KENTUCKY POWER	)	2025-00212
COOPERATIVE, INC.'S WHOLESALE RATE	)	
ADJUSTMENT	)	

ORDER

On August 1, 2025, Shelby Energy Cooperative, Inc. (Shelby Energy) filed an application to pass-through any wholesale rate adjustment granted to its wholesale supplier, East Kentucky Power Cooperative, Inc. (EKPC), in Case No. 2025-00208<sup>1</sup> pursuant to KRS 278.455(2) and 807 KAR 5:007. On December 5, 2025, Shelby Energy filed a revised schedule of proposed rates<sup>2</sup> to reflect developments in Case No. 2025-00208, including the filing of a Joint Stipulation and Settlement Agreement (Joint Settlement) in that proceeding.<sup>3</sup>

There are no intervenors in this proceeding. By Order entered August 15, 2025,<sup>4</sup> Shelby Energy's proposed rates were suspended up to and including January 31, 2026.

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<sup>1</sup> Case No. 2025-00208, *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief* (filed Aug. 1, 2025).

<sup>2</sup> Shelby Energy's Updated Response to Commission Staff's First Request for Information (Staff's First Request) (Updated Response to Staff's First Request) (filed Dec. 5, 2025).

<sup>3</sup> Case No. 2025-00208, Nov. 24, 2025 Joint Stipulation and Settlement Agreement and Testimony to Support.

<sup>4</sup> Order (Ky. PSC Aug. 15, 2025).

Shelby Energy responded to one request for information from Commission Staff.<sup>5</sup> Shelby Energy filed a motion to submit this matter based upon the existing record on December 10, 2025.<sup>6</sup> This matter now stands submitted for a decision.

### LEGAL STANDARD

The review of Shelby Energy's application is governed by KRS 278.455, which provides that authorized increases and decreases in a generation and transmission (G&T) cooperative's rates may be flowed through to the customers of a distribution cooperative. Specifically, KRS 278.455(2) states, in relevant part, that an authorized increase or decrease in a G&T cooperative's rates

may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. In the event of an increase in the wholesale rates and tariffs of the wholesale supplier by the Public Service Commission, the rates and tariffs of the distribution cooperative that have been revised on a proportional basis to result in no change in the rate design shall be authorized and shall become effective on the same date as those of the wholesale supplier.

The review of Shelby Energy's application is also governed by Commission regulation 807 KAR 5:007, which establishes the filing and notice requirements for a distribution cooperative when rates change to reflect a change in the rates of its wholesale supplier. Specifically, pursuant to 807 KAR 5:007, Section 1(3) and Section 2(2), Shelby Energy is one of the 16 Owner-Members of EKPC, and in accordance with KRS 278.455, Shelby Energy seeks to pass-through the increase in EKPC's wholesale rates. In accordance with 807 KAR 5:007, Sections 1(4), 2(1), and 2(2), Shelby Energy included

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<sup>5</sup> Shelby Energy's Response to Staff's First Request for Information (filed Sept. 10, 2025).

<sup>6</sup> Shelby Energy's Motion to Submit Pass-Through (filed Dec. 10, 2025).

with its application proposed tariffs, a comparison of current and proposed rates, and a billing analysis to demonstrate that the rate change does not alter the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis.

### BACKGROUND

Shelby Energy is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279.<sup>7</sup> Shelby Energy is engaged in the business of distributing retail electric power to approximately 14,150 members in the Kentucky counties of Anderson, Carroll, Franklin, Henry, Jefferson, Oldham, Owen, Shelby, Spencer and Trimble.<sup>8</sup> Shelby Energy does not own any electric generating facilities and is one of the 16 Owner-Members that own and receive wholesale power from EKPC. Shelby Energy's last general rate adjustment was effective July 23, 2025, in Case No. 2024-00351.<sup>9</sup>

### PROPOSED PASS-THROUGH RATE ADJUSTMENT

Shelby Energy proposed to pass-through EKPC's wholesale rate adjustment using the 2023 billing information for each rate class in Shelby Energy's Commission-approved tariffs.<sup>10</sup> The 2023 period was selected because it corresponds to EKPC's test period in Case No. 2025-00208, aligning wholesale and retail billing determinants.<sup>11</sup> Shelby

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<sup>7</sup> Shelby Energy's Application (Application) (filed Aug. 1, 2025) at 1.

<sup>8</sup> Application at 1.

<sup>9</sup> Case No. 2024-00351, *Electronic Application of Shelby Energy Cooperative, Inc. for a General Adjustment of Rates* (Ky. PSC July 23, 2025), final Order.

<sup>10</sup> Application, Exhibit 7, Direct Testimony of John Wolfram Testimony (Wolfram Testimony) at 3.

<sup>11</sup> Wolfram Testimony at 3.

Energy's filing included proposed tariffs, a comparison of current and proposed rates, and a billing analysis demonstrating that the change does not alter the current rate design and that revenue changes were allocated on a proportional basis to each class and within the classes.<sup>12</sup>

After limited normalizing adjustments, principally to reflect the September 1, 2023 Fuel Adjustment Clause roll-in and to account for other Commission rate proceedings as applicable, Shelby Energy allocated EKPC's wholesale revenue increase proportionately "to and within" the retail classes. According to the application, this preserved each rate class's share of total revenues and each billing component's share within the class, thereby maintaining the existing rate design consistent with KRS 278.455(2).<sup>13</sup>

Consistent with KRS 278.455(3) and Commission precedent, retail members served under special electric contracts are analyzed based on specific EKPC data for those contracts; proposed increases for these customers were calculated separately from the standard class allocations.<sup>14</sup>

Based on the application's billing analysis, the proportional allocation of EKPC's proposed increase produced an overall increase to base-rate revenues of approximately \$2.87 million (about 5.01 percent), and an increase in total revenues of about \$2.87

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<sup>12</sup> Application, Exhibits 2, 3, and 4.

<sup>13</sup> See also Wolfram Testimony at 4. The EKPC wholesale rate revenue increases were allocated proportionately, first to the relevant rate classes and then to the individual base rate billing components of each class such that the two component shares did not change. In other words, Mr. Wolfram allocated the increase first to the rate classes and then to the billing components on a proportionate basis "to and within the rate classes" so as not to change the rate design currently in effect.

<sup>14</sup> Wolfram Testimony at 7, citing Case No. 2010-00167, *Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates* (Ky. PSC Jan. 14, 2011), Order.

million, or 5.19 percent.<sup>15</sup> For a typical residential member, the proposed rates would increase the monthly bill by about \$8.05, or 4.85 percent.<sup>16</sup>

### DISCUSSION

The Commission's final Order in Case No. 2025-00208, which resolved that proceeding following consideration of a Joint Settlement, but denied EKPC's proposed rates, authorized an annualized increase in EKPC's wholesale rates effective for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>17</sup> Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, the Commission finds that Shelby Energy's request to pass-through EKPC's proposed rates should be denied, but that Shelby Energy should be approved to pass-through its portion of the authorized wholesale rate adjustment pursuant to KRS 278.455(2).<sup>18</sup>

The Commission further finds that Shelby Energy has met its burden of proof under KRS 278.455(2) by demonstrating that the wholesale rate increase has been allocated to each retail class and within each tariff on a proportional basis, resulting in no change to the existing rate design. This finding is supported by Shelby Energy's billing analysis, in which the Commission also finds to be reasonable, and supporting testimony in the record. This finding is also based upon the Commission's review of the approach

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<sup>15</sup> Application, Exhibit 4, Billing Analysis.

<sup>16</sup> Application, Exhibit 6, Customer Notice.

<sup>17</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

<sup>18</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

proposed by Shelby Energy to pass-through the increase of EKPC's wholesale rates and the allocation of such increase to its retail rates.

The Commission authorized EKPC an overall revenue requirement increase of \$63.7 million, of which \$34.9 million was allocated to EKPC's Rate E.<sup>19</sup> As reflected in Appendix A, which is inclusive of EKPC's interruptible credit, Shelby Energy is allocated to recover 3.52 percent of EKPC's Rate E and 13.39 percent of Rate B's revenue increase. Shelby Energy's share of revenue from EKPC's Rate E and Rate B is further distributed proportionally to each of Shelby Energy's rate classes as shown in Appendix C. The impact of the revenue increase results in a bill increase of \$5.17 or 2.88 percent for an average residential user using 1,264 kWh a month.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by Shelby Energy are denied.
2. The approach proposed by Shelby Energy to allocate its portion of the increase in wholesale rates authorized in Case No. 2025-00208 is accepted.
3. The rates and charges in Appendix B, attached hereto, are fair, just and reasonable for Shelby Energy to charge for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>20</sup>
4. Within 20 days of the date of this Order, Shelby Energy shall file with the Commission, using the Commission's electronic Tariff Filing System, its revised tariffs as set forth in this Order reflecting that they were approved pursuant to this Order.
5. This case is closed and removed from this Commission's docket.

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<sup>19</sup> Case No. 2025-00208, Apr. 23, 2026 final Order at 73.

<sup>20</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.


Entered on this 28th day of April, 2026.

PUBLIC SERVICE COMMISSION



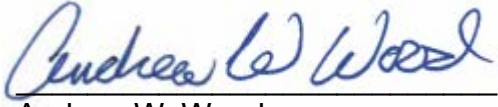
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Angie Hatton  
Chair



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Mary Pat Regan  
Commissioner



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Andrew W. Wood  
Commissioner

ATTEST:



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Linda C. Bridwell, PE  
Executive Director

Case No. 2025-00212

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00212 DATED APR 28 2026

**Rate B**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$41,223	\$43,254	\$32,146
Blue Grass	\$1,127,685	\$1,223,350	\$909,197
Clark	\$35,149	\$63,112	\$46,905
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$249,048	\$205,257	\$152,547
Grayson	\$185,565	\$194,897	\$144,848
Inter-County	\$369,290	\$387,973	\$288,342
Jackson	\$439,217	\$458,788	\$340,972
Licking Valley	\$0	\$0	\$0
Nolin	\$80,425	\$83,164	\$61,808
Owen	\$1,822,917	\$1,425,723	\$1,059,601
Salt River	\$900,223	\$940,293	\$698,828
Shelby	\$909,875	\$894,490	\$664,787
South Kentucky	\$528,745	\$558,850	\$415,339
Taylor	\$120,272	\$201,783	\$149,966
<b>Total</b>	<b>\$6,898,140</b>	<b>\$6,680,934</b>	<b>\$4,965,286</b>

**Rate C**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$341,239	\$196,993	\$141,805
Farmers	\$155,057	\$244,688	\$176,138
Fleming-Mason	\$643,990	\$689,790	\$496,545
Grayson	\$0	\$216,777	\$156,047
Inter-County	\$0	\$0	\$0
Jackson	\$559,101	\$447,256	\$321,957
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$567,624	\$607,995	\$437,665

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$2,723,402</b>	<b>\$2,403,499</b>	<b>\$1,730,157</b>

**Rate E**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,189,503	\$846,049	\$745,116
Blue Grass	\$6,432,155	\$4,563,140	\$4,018,758
Clark	\$2,545,159	\$1,796,908	\$1,582,537
Cumberland Valley	\$2,458,609	\$1,748,730	\$1,540,107
Farmers	\$2,676,785	\$1,851,772	\$1,630,856
Fleming-Mason	\$2,510,226	\$1,785,514	\$1,572,503
Grayson	\$1,639,058	\$893,486	\$786,897
Inter-County	\$2,505,537	\$1,776,272	\$1,564,363
Jackson	\$4,845,085	\$3,445,998	\$3,034,891
Licking Valley	\$1,401,874	\$997,226	\$878,257
Nolin	\$3,527,671	\$2,509,049	\$2,209,720
Owen	\$6,716,214	\$4,908,079	\$4,322,546
Salt River	\$6,516,117	\$4,634,824	\$4,081,891
Shelby	\$1,965,715	\$1,398,178	\$1,231,376
South Kentucky	\$6,624,234	\$4,711,199	\$4,149,154
Taylor	\$2,660,867	\$1,843,059	\$1,623,182
<b>Total</b>	<b>\$56,671,743</b>	<b>\$39,709,483</b>	<b>\$34,972,155</b>

**Rate G**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$640,575	\$373,617	\$437,278
Clark	\$0	\$0	\$0
Cumberland Valley	\$528,852	\$199,524	\$229,071
Farmers	\$0	\$0	\$0
Fleming-Mason	\$1,672,976	\$1,465,763	\$1,742,157
Grayson	\$0	\$0	\$0
Inter-County	\$1,233,869	\$1,081,190	\$1,282,711
Jackson	\$0	\$0	\$0
Licking Valley	\$192,874	\$78,580	\$132,574
Nolin	\$757,859	\$438,982	\$522,908
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$5,027,007</b>	<b>\$3,637,656</b>	<b>\$4,346,698</b>

**Steam Service**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$348,497	\$1,344,423	\$348,497
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$348,497</b>	<b>\$1,344,423</b>	<b>\$348,497</b>

**Large Special Contract**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$0	\$0	\$0
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$9,063,284	\$1,856,040	\$9,228,015
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$9,063,284</b>	<b>\$1,856,040</b>	<b>\$9,228,015</b>

**Total**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,230,726	\$889,303	\$777,262
Blue Grass	\$8,200,415	\$6,160,107	\$5,365,233
Clark	\$2,580,308	\$1,860,020	\$1,629,442
Cumberland Valley	\$3,328,700	\$2,145,247	\$1,910,983
Farmers	\$2,831,842	\$2,096,460	\$1,806,994
Fleming-Mason	\$5,424,736	\$5,490,747	\$4,312,249
Grayson	\$1,824,623	\$1,305,160	\$1,087,791
Inter-County	\$4,108,696	\$3,245,435	\$3,135,416
Jackson	\$5,843,403	\$4,352,042	\$3,697,820
Licking Valley	\$1,594,860	\$1,075,806	\$1,010,831
Nolin	\$4,365,954	\$3,031,195	\$2,794,435
Owen	\$17,602,469	\$8,189,842	\$14,610,162
Salt River	\$7,416,340	\$5,575,117	\$4,780,719
Shelby	\$2,875,589	\$2,292,668	\$1,896,163
South Kentucky	\$7,720,604	\$5,878,044	\$5,002,157
Taylor	\$2,781,139	\$2,044,842	\$1,773,148
<b>Total</b>	<b>\$79,731,915</b>	<b>\$55,632,035</b>	<b>\$55,590,808</b>

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00212 DATED APR 28 2026

The following rates and charges are prescribed for the customers in the area served by Shelby Energy Cooperative, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

<u>RESIDENTIAL SERVICE - RATE 12</u>	
Customer Charge	\$26.09
Energy Charge per kWh	\$0.11388
<u>OFF-PEAK RETAIL MARKETING (ETS) - RATE 9</u>	
Energy Charge per kWh	\$0.07451
<u>LARGE POWER SERVICE - RATE 2</u>	
Customer Charge	\$55.53
Energy Charge per kWh	\$0.07510
Demand Charge per kW	\$6.72
<u>GENERAL SERVICE - RATE 11</u>	
Customer Charge Single Phase	\$34.60
Customer Charge Three Phase	\$54.05
Energy Charge per kWh	\$0.09431
<u>LARGE INDUSTRIAL RATE - SCHEDULE B1</u>	
Customer Charge	\$671.03
Demand Charge - Contract per kW	\$7.93
Demand Charge - Excess per kW	\$10.57
Energy Charge per kWh	\$0.06502
<u>LARGE INDUSTRIAL RATE - SCHEDULE B2</u>	
Customer Charge	\$1,341.21
Demand Charge - Contract per kW	\$7.93
Demand Charge - Excess per kW	\$10.57
Energy Charge per kWh	\$0.05813
<u>OUTDOOR AND STREET LIGHTING - RATE 3</u>	
100 Watt Outdoor Light	\$11.12
250 Watt Directional Flood	\$16.63
100 Watt Decorative Colonial	\$14.86
400 Watt Directional Flood	\$23.28

150 Watt Decorative Acorn	\$17.85
<u>LED OUTDOOR LIGHTING FACILITIES - RATE 3L</u>	
Standard	\$11.70
Decorative Colonial	\$14.50
Cobra Head	\$15.94
Directional Flood Light	\$21.96
<u>PREPAY SERVICE - RATE 15</u>	
Consumer Facility Charge per day	\$0.86
Energy Charge per kWh	\$0.11388
Prepay Service Fee per day	\$0.10
<u>OPTIONAL T-O-D DEMAND - RATE 22</u>	
Customer Charge	\$48.87
Energy Charge per kWh - First 100 kWh per KW demand	\$0.08558
Energy Charge per kWh - Next 100 kWh per KW demand	\$0.07878
Energy Charge per kWh - All Over 200 kWh per KW demand	\$0.07198
Demand Charge - Contract per kW	\$6.40
<u>SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33</u>	
Energy Rate per kWh	\$0.07233
<u>LARGE INDUSTRIAL RATE - SCHEDULE B3</u>	
Customer Charge Transformer 10,000 - 14,999 kVA	\$3,738.58
Customer Charge Transformer 15,000+ kVA	\$5,934.06
Demand Charge - Contract per kW	\$8.95
Demand Charge - Excess per kW	\$11.92
Energy Charge per kWh	\$0.05748
<u>LARGE INDUSTRIAL RATE - SCHEDULE C1</u>	
Customer Charge	\$684.13
Energy Charge per kWh	\$0.06626
Demand Charge per kW	\$8.90
<u>LARGE INDUSTRIAL RATE - SCHEDULE C2</u>	
Customer Charge	\$1,366.98
Energy Charge per kWh	\$0.05925
Demand Charge per kW	\$8.90
<u>LARGE INDUSTRIAL RATE - SCHEDULE C3</u>	
Customer Charge Transformer 10,000 - 14,999 kVA	\$3,810.69
Customer Charge Transformer 15,000+ kVA	\$6,048.52
Demand Charge - Contract per kW	\$8.90
Energy Charge per kWh	\$0.05859
<u>INTERRUPTIBLE SERVICE</u>	

Demand Credit per kW - 200 Hours	(\$6.20)
Demand Credit per kW - 300 Hours	(\$6.90)
Demand Credit per kW - 400 Hours	(\$7.60)

## APPENDIX C

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00212 DATED APR 28 2026

SHELBY ENERGY COOPERATIVE  
Billing Analysis for Pass-Through Rate Increase

Total Increase Allocated by East Kentucky Power Cooperative: \$1,896,163  
 Total Rate B Increase Allocated by East Kentucky Power Cooperative: \$664,787  
 Remaining Revenue Increase Allocated by East Kentucky Power Cooperative: \$1,231,376

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %
1	<u>Base Rates</u>											
2	Residential Service	12	\$ 26,144,338	66.61%	\$ 26,144,338	66.61%	\$ 820,165	\$ 26,963,129	66.60%	\$ 818,791	3.13%	2.88%
3	Off Peak Retail Marketing (ETS)	9	\$ 9,861	0.03%	\$ 9,861	0.03%	\$ 309	\$ 10,171	0.03%	\$ 310	3.14%	2.84%
4	Prepay Service	15	\$ 1,690,941	4.31%	\$ 1,690,941	4.31%	\$ 53,046	\$ 1,745,026	4.31%	\$ 54,085	3.20%	2.89%
5	Large Power Service > 50 kW	2	\$ 5,697,800	14.52%	\$ 5,697,800	14.52%	\$ 178,744	\$ 5,876,279	14.52%	\$ 178,479	3.13%	2.86%
6	General Service < 50kW	11	\$ 4,992,069	12.72%	\$ 4,992,069	12.72%	\$ 156,605	\$ 5,148,463	12.72%	\$ 156,394	3.13%	2.86%
7	Optional TOD Demand	22	\$ 76,246	0.19%	\$ 76,246	0.19%	\$ 2,392	\$ 78,638	0.19%	\$ 2,392	3.14%	2.85%
8	Outdoor & Street Lighting	3	\$ 641,192	1.63%	\$ 641,192	1.63%	\$ 20,115	\$ 661,450	1.63%	\$ 20,258	3.16%	2.80%
9	SubTotal Base Rates E		\$ 39,252,448	100.00%	\$ 39,252,448	100.00%	\$ 1,231,376	\$ 40,483,156	100.00%	\$ 1,230,708	3.14%	
10												
11	Large Industrial Rate (500 kW to 4,999 kW)	B1	\$ 8,894,898	79.03%	\$ 8,894,898	79.03%	\$ 525,398	\$ 9,420,212	79.03%	\$ 525,314	5.91%	5.32%
12	Large Industrial Rate (5,000 kW to 9,999 kW)	B2	\$ 2,359,830	20.97%	\$ 2,359,830	20.97%	\$ 139,389	\$ 2,498,999	20.97%	\$ 139,170	5.90%	5.26%
13	SubTotal Base Rates B		\$ 11,254,727	100.00%	\$ 11,254,727	100.00%	\$ 664,787	\$ 11,919,211	100.00%	\$ 664,484	5.90%	
14												
15	TOTAL Base Rates		\$ 50,507,175		\$ 50,507,175		\$ 1,896,163	\$ 52,402,367		\$ 1,895,192	3.14%	
16												
17	<u>Riders</u>											
18	FAC		\$ (453,717)				\$ (453,717)					
19	ES		\$ 5,321,501				\$ 5,321,501					
20	Misc Adj		\$ 27,533				\$ 27,533					
21	Other		\$ -				\$ -					
22	Total Riders		\$ 4,895,317				\$ 4,895,317					
23												
24	Total Revenue		\$ 55,402,492				\$ 57,297,684			\$ 1,895,192		3.42%
25	Target Revenue									\$ 1,896,163		
26	Rate Rounding Variance									\$ (971)		
27	Rate Rounding Variance									-0.05%		

## Service List for 2025-00212

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