

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF NOLIN RURAL)	
ELECTRIC COOPERATIVE CORPORATION FOR)	CASE NO.
PASS-THROUGH OF EAST KENTUCKY POWER)	2025-00211
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

ORDER

On August 1, 2025, Nolin Rural Electric Cooperative Corporation (Nolin RECC) filed an application to pass-through any wholesale rate adjustment granted to its wholesale supplier, East Kentucky Power Cooperative, Inc. (EKPC), in Case No. 2025-00208¹ pursuant to KRS 278.455(2) and 807 KAR 5:007. On December 5, 2025, Nolin RECC filed a revised schedule of proposed rates² to reflect developments in Case No. 2025-00208, including the filing of a Joint Stipulation and Settlement Agreement (Joint Settlement) in that proceeding.³

There are no intervenors in this proceeding. By Order entered August 15, 2025,⁴ Nolin RECC's proposed rates were suspended up to and including January 31, 2026.

¹ Case No. 2025-00208, *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief* (filed Aug. 1, 2025).

² Nolin RECC's Updated Response to Staff's First Request for Information (Updated Response to Staff's First Request) (filed Dec. 5, 2025).

³ Case No. 2025-00208, (filed Nov. 24, 2025), Joint Stipulation and Settlement Agreement and Testimony to Support.

⁴ Order (Ky. PSC, Aug. 15, 2025).

Nolin RECC responded to two requests for information from Commission Staff.⁵ Nolin RECC filed a motion to submit this matter based upon the existing record on December 10, 2025.⁶ This matter now stands submitted for a decision.

LEGAL STANDARD

The review of Nolin RECC's application is governed by KRS 278.455, which provides that authorized increases and decreases in a generation and transmission (G&T) cooperative's rates may be flowed through to the customers of a distribution cooperative. Specifically, KRS 278.455(2) states, in relevant part, that an authorized increase or decrease in a G&T cooperative's rates:

may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. In the event of an increase in the wholesale rates and tariffs of the wholesale supplier by the Public Service Commission, the rates and tariffs of the distribution cooperative that have been revised on a proportional basis to result in no change in the rate design shall be authorized and shall become effective on the same date as those of the wholesale supplier.

The review of Nolin RECC's application is also governed by Commission regulation 807 KAR 5:007, which establishes the filing and notice requirements for a distribution cooperative when rates change to reflect a change in the rates of its wholesale supplier. Specifically, pursuant to 807 KAR 5:007, Section 1(3) and Section 2(2), Nolin RECC is one of the 16 Owner-Members of EKPC, and in accordance with KRS 278.455, Nolin RECC seeks to pass-through the increase in EKPC's wholesale rates. In

⁵ Nolin RECC's Response to Staff's First Request for Information (Response to Staff's First Request) (filed Sep. 10, 2025); Nolin RECC's Response to Staff's Second Request for Information (Response to Staff's Second Request) (filed Dec. 5, 2025).

⁶ Nolin RECC's Motion to Submit Pass-Through (filed Dec. 10, 2025).

accordance with 807 KAR 5:007, Sections 1(4), 2(1), and 2(2), Nolin RECC included with its application proposed tariffs, a comparison of current and proposed rates, and a billing analysis to demonstrate that the rate change does not alter the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis.

BACKGROUND

Nolin RECC is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279.⁷ Nolin RECC is engaged in the business of distributing retail electric power to approximately 31,001 members in the Kentucky counties of Breckinridge, Bullitt, Grayson, Green, Hardin, Hart, LaRue, Meade and Taylor.⁸ Nolin RECC does not own any electric generating facilities and is one of the 16 Owner-Members that own and receive wholesale power from EKPC. Nolin RECC's last general rate adjustment was effective June 21, 2017, in Case No. 2016-00367.⁹

PROPOSED PASS-THROUGH RATE ADJUSTMENT

Nolin RECC proposed to pass-through EKPC's wholesale rate adjustment using the 2023 billing information for each rate class in Nolin RECC's Commission-approved tariffs.¹⁰ According to the application, the 2023 period was selected because it corresponds to EKPC's test period in Case No. 2025-00208, aligning wholesale and retail

⁷ Nolin RECC's Application (Application) (filed Aug. 1, 2025) at 1.

⁸ Application at 1.

⁹ Case No. 2016-00367, *Application of Nolin Rural Electric Cooperative Corporation for a General Rate Increase* (Ky. PSC June 21, 2017), final Order.

¹⁰ Application, Exhibit 7, Direct Testimony of John Wolfram (Wolfram Testimony) at 3.

billing determinants.¹¹ Nolin RECC's filing included proposed tariffs, a comparison of current and proposed rates, and a billing analysis demonstrating that the change does not alter the current rate design and that revenue changes were allocated on a proportional basis to each class and within each tariff.¹²

After limited normalizing adjustments, principally to reflect the September 1, 2023 Fuel Adjustment Clause roll-in and to account for other Commission rate proceedings as applicable, Nolin RECC allocated EKPC's wholesale revenue increase proportionately "to and within" the retail classes. According to the application, this preserved each rate class's share of total revenues and each billing component's share within the class, thereby maintaining the existing rate design consistent with KRS 278.455(2).¹³

During the review of Nolin RECC's billing analysis, Nolin RECC identified limitations in its billing system related to certain lighting tariff classifications in which several lighting classes were categorized as equivalent types within the billing system, and therefore, reflected the same rates for purposes of the proportional allocation analysis.¹⁴ Nolin RECC clarified this issue in its revised billing analysis filed December 5, 2025.¹⁵ The Commission finds that this treatment does not alter the underlying rate

¹¹ Wolfram Testimony at 3.

¹² Application, Exhibits 2,3, and 4.

¹³ See also Wolfram Testimony at 4. The EKPC wholesale rate revenue increases were allocated proportionately, first to the relevant rate classes and then to the individual base rate billing components of each class such that the two component shares did not change. In other words, Mr. Wolfram allocated the increase first to the rate classes and then to the billing components on a proportionate basis "to and within the rate classes" so as not to change the rate design currently in effect.

¹⁴ Nolin RECC's Response to Commission Staff's Second Request for Information, Item 1.

¹⁵ See Lighting_Regroup_Types_JW.xlsx and EKPC_Pass-Thru_Nolin_Settle-v2.xlsx (filed Dec. 5, 2025).

design and does not affect the proportional allocation of EKPC's wholesale rate adjustment to Nolin RECC's retail classes.

Consistent with KRS 278.455(3) and Commission precedent, retail members served under special electric contracts are analyzed based on specific EKPC data for those contracts; proposed increases for these customers were calculated separately from the standard class allocations.¹⁶

Based on the application's billing analysis, the proportional allocation of EKPC's proposed increase produced an overall increase to base-rate revenues of approximately \$4.36 million (about 6.29 percent), and an increase in total revenues of about \$4.36 million, or 5.63 percent.¹⁷ For a typical residential member, the proposed rates would increase the monthly bill by about \$7.13, or 5.1 percent.¹⁸

DISCUSSION

The Commission's final Order in Case No. 2025-00208, which resolved that proceeding following consideration of a Joint Settlement, but denied EKPC's proposed rates, authorized an annualized increase in EKPC's wholesale rates effective for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.¹⁹ Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, the Commission finds that Nolin RECC's request to pass-through EKPC's proposed rates should be denied, but that Nolin

¹⁶ Wolfram Testimony at 7, citing Case No. 2010-00167, *Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates* (Ky. PSC Jan. 14, 2011), Order.

¹⁷ Application, Exhibit 4, Billing Analysis.

¹⁸ Application, Exhibit 6, Customer Notice.

¹⁹ Case No. 2025-00208, (Ky. PSC Apr. 23, 2026) final Order.

RECC should be approved to pass-through its portion of the authorized wholesale rate adjustment pursuant to KRS 278.455(2).²⁰

The Commission further finds that Nolin RECC has met its burden of proof under KRS 278.455(2) by demonstrating that the wholesale rate increase has been allocated to each retail class and within each tariff on a proportional basis, resulting in no change to the existing rate design. This finding is supported by Nolin RECC's billing analysis, in which the Commission also finds to be reasonable, and supporting testimony in the record and is based upon the Commission's review of the proposed pass-through of EKPC's wholesale rate increase and its allocation to retail rates.

The Commission authorized EKPC an overall revenue requirement increase of \$63.7 million, of which \$34.9 million was allocated to EKPC's Rate E.²¹ As reflected in Appendix A, which is inclusive of EKPC's interruptible credit, Nolin RECC is allocated to recover 6.32 percent of EKPC's Rate E, 1.24 percent of Rate B and 12.03 percent of Rate G's revenue increase. Nolin RECC's share of revenue from EKPC's Rate E, Rate B, and Rate G is further distributed proportionally to each of Nolin RECC's rate classes as shown in Appendix C. The impact of the revenue increase results in a bill increase of \$4.46 or 3.19 percent for an average residential user using 1,069 kWh a month.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by Nolin RECC are denied as filed.
2. The approach proposed by Nolin RECC to allocate its portion of the increase in wholesale rates authorized in Case No. 2025-00208 is accepted.

²⁰ Case No. 2025-00208, Apr. 23, 2026 final Order.

²¹ Case No. 2025-00208, Apr. 23, 2026 final Order at 73.

3. The rates and charges set forth in Appendix B, attached hereto, are fair, just and reasonable for Nolin RECC to charge for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.²²

4. Within 20 days of the date of this Order, Nolin RECC shall file with the Commission, using the Commission's electronic Tariff Filing System, its revised tariffs as set forth in this Order reflecting that they were approved pursuant to this Order.

5. This case is closed and removed from this Commission's docket.

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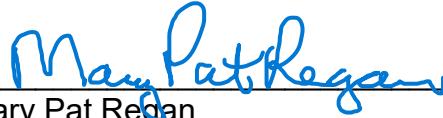
²² Case No. 2025-00208, Apr. 23, 2026 final Order.

Entered on this 27th day of April, 2026.

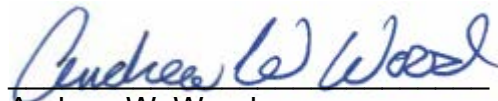
PUBLIC SERVICE COMMISSION



Angie Hatton
Chair



Mary Pat Regan
Commissioner



Andrew W. Wood
Commissioner

ATTEST:



Linda C. Bridwell, PE
Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2025-00211 DATED APR 27 2026

Rate B

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$41,223	\$43,254	\$32,146
Blue Grass	\$1,127,685	\$1,223,350	\$909,197
Clark	\$35,149	\$63,112	\$46,905
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$249,048	\$205,257	\$152,547
Grayson	\$185,565	\$194,897	\$144,848
Inter-County	\$369,290	\$387,973	\$288,342
Jackson	\$439,217	\$458,788	\$340,972
Licking Valley	\$0	\$0	\$0
Nolin	\$80,425	\$83,164	\$61,808
Owen	\$1,822,917	\$1,425,723	\$1,059,601
Salt River	\$900,223	\$940,293	\$698,828
Shelby	\$909,875	\$894,490	\$664,787
South Kentucky	\$528,745	\$558,850	\$415,339
Taylor	\$120,272	\$201,783	\$149,966
Total	\$6,898,140	\$6,680,934	\$4,965,286

Rate C

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$341,239	\$196,993	\$141,805
Farmers	\$155,057	\$244,688	\$176,138
Fleming-Mason	\$643,990	\$689,790	\$496,545
Grayson	\$0	\$216,777	\$156,047
Inter-County	\$0	\$0	\$0
Jackson	\$559,101	\$447,256	\$321,957
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$567,624	\$607,995	\$437,665

EKPC Owner-Member	Proposed	Settled	Approved
Taylor	\$0	\$0	\$0
Total	\$2,723,402	\$2,403,499	\$1,730,157

Rate E

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$1,189,503	\$846,049	\$745,116
Blue Grass	\$6,432,155	\$4,563,140	\$4,018,758
Clark	\$2,545,159	\$1,796,908	\$1,582,537
Cumberland Valley	\$2,458,609	\$1,748,730	\$1,540,107
Farmers	\$2,676,785	\$1,851,772	\$1,630,856
Fleming-Mason	\$2,510,226	\$1,785,514	\$1,572,503
Grayson	\$1,639,058	\$893,486	\$786,897
Inter-County	\$2,505,537	\$1,776,272	\$1,564,363
Jackson	\$4,845,085	\$3,445,998	\$3,034,891
Licking Valley	\$1,401,874	\$997,226	\$878,257
Nolin	\$3,527,671	\$2,509,049	\$2,209,720
Owen	\$6,716,214	\$4,908,079	\$4,322,546
Salt River	\$6,516,117	\$4,634,824	\$4,081,891
Shelby	\$1,965,715	\$1,398,178	\$1,231,376
South Kentucky	\$6,624,234	\$4,711,199	\$4,149,154
Taylor	\$2,660,867	\$1,843,059	\$1,623,182
Total	\$56,671,743	\$39,709,483	\$34,972,155

Rate G

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$640,575	\$373,617	\$437,278
Clark	\$0	\$0	\$0
Cumberland Valley	\$528,852	\$199,524	\$229,071
Farmers	\$0	\$0	\$0
Fleming-Mason	\$1,672,976	\$1,465,763	\$1,742,157
Grayson	\$0	\$0	\$0
Inter-County	\$1,233,869	\$1,081,190	\$1,282,711
Jackson	\$0	\$0	\$0
Licking Valley	\$192,874	\$78,580	\$132,574
Nolin	\$757,859	\$438,982	\$522,908
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
Taylor	\$0	\$0	\$0
Total	\$5,027,007	\$3,637,656	\$4,346,698

Steam Service

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$348,497	\$1,344,423	\$348,497
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
Total	\$348,497	\$1,344,423	\$348,497

Large Special Contract

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$0	\$0	\$0
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$9,063,284	\$1,856,040	\$9,228,015
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0

EKPC Owner-Member	Proposed	Settled	Approved
Taylor	\$0	\$0	\$0
Total	\$9,063,284	\$1,856,040	\$9,228,015

Total

EKPC Owner-Member	Proposed	Settled	Approved
Big Sandy	\$1,230,726	\$889,303	\$777,262
Blue Grass	\$8,200,415	\$6,160,107	\$5,365,233
Clark	\$2,580,308	\$1,860,020	\$1,629,442
Cumberland Valley	\$3,328,700	\$2,145,247	\$1,910,983
Farmers	\$2,831,842	\$2,096,460	\$1,806,994
Fleming-Mason	\$5,424,736	\$5,490,747	\$4,312,249
Grayson	\$1,824,623	\$1,305,160	\$1,087,791
Inter-County	\$4,108,696	\$3,245,435	\$3,135,416
Jackson	\$5,843,403	\$4,352,042	\$3,697,820
Licking Valley	\$1,594,860	\$1,075,806	\$1,010,831
Nolin	\$4,365,954	\$3,031,195	\$2,794,435
Owen	\$17,602,469	\$8,189,842	\$14,610,162
Salt River	\$7,416,340	\$5,575,117	\$4,780,719
Shelby	\$2,875,589	\$2,292,668	\$1,896,163
South Kentucky	\$7,720,604	\$5,878,044	\$5,002,157
Taylor	\$2,781,139	\$2,044,842	\$1,773,148
Total	\$79,731,915	\$55,632,035	\$55,590,808

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2025-00211 DATED APR 27 2026

The following rates and charges are prescribed for the customers in the area served by Nolin Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE
HOMES

Customer Charge	\$14.49
Energy Charge per kWh	\$0.10735

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE
PHASE SERVICE

Customer Charge	\$24.68
Energy Charge per kWh	\$0.10673

SCHEDULE 3 - LARGE POWER

Customer Charge	\$37.56
Demand Charge per kW	\$6.46
Energy Charge per kWh	\$0.08712

SCHEDULE 4 - INDUSTRIAL

Customer Charge	\$45.61
Energy Charge per kWh	\$0.07777
Demand Charge per kW	\$5.31

SCHEDULE 9 - INDUSTRIAL

Customer Charge (Existing Substation)	\$676.66
Customer Charge (New Substation)	\$1,323.78
Demand Charge -Contract per kW	\$6.80
Demand Charge - Excess per kW	\$9.90
Energy Charge per kWh	\$0.07106

SCHEDULES 5 & 6 – SECURITY AND STREET LIGHTING

S5-SL 100W HPS	\$11.07
S6-SL ORN AP 27,500 HPS	\$30.25
S6-SL ORN AP 50,000 HPS	\$35.02
S5-DFL 100W HPS EP	\$9.88
S5-DFL 70 WATT LED EP	\$18.38
S5-DFL 250W HPS EP	\$16.80
S5-DFL-108 WAT LED EP	\$19.36

S5-DFL 400W HPS EP	\$23.08
S5-DFL 208W LED EP	\$22.02
S5-400W CONTEMPORARY UG	\$24.65
S5-SL 70W LED	\$10.42
S6-20' SANTA ROSA FP COLONIAL	\$38.04
S5-ORN UG 400W	\$38.21
S5-20' FP COLONIAL SANTA ROSA 150W HPS	\$36.57
S6-20'FP COLONIAL CONSTPD	\$10.65
S6-SL CITY WP 100W	\$11.32
S6-SL CITY WP-LED 70W	\$10.97
S6-SL WP 250W HPS	\$17.40
S6-SL WP 108W LED	\$12.86
S6-SL WP 400W HPS	\$23.05
S6-SL WP 208W LED	\$18.76
S5-LANT/COLONIAL100W UG	\$14.44
S6-SL ORN UG 400W	\$40.54
S6-SL ORN AP 100W	\$25.17
30' Fiberglass Pole for UG only	\$11.01
25' Wood Pole for OH only	\$2.55
30' Wood Pole for OH only	\$2.94
25' Wood Pole for UG only	\$3.56
Santa Rosa Contemporary 150W HPS for UG only	\$3.97
<u>SPECIAL CONTRACT - AGC AUTOMOTIVE</u>	
Customer Charge	\$5,846.00
Demand Charge per kW	\$9.17
Interruptible Credit per kW	(\$7.60)
Energy Charge per kWh	\$0.05458
<u>SCHEDULE 7 - INDUSTRIAL</u>	
Demand Charge per kW	\$9.74
Energy Charge per kWh	\$0.07131
<u>SCHEDULE 8 - SEASONAL TIME OF DAY</u>	
Demand Charge per kW	\$9.62
Energy Charge per kWh	\$0.07131
<u>SCHEDULE 10 - INDUSTRIAL</u>	
Member Cost of Service Charge	\$1,314.22
Demand Charge -Contract per kW	\$7.73
Demand Charge - Excess per kW	\$10.76
Energy Charge per kWh	\$0.06138
<u>SCHEDULE 11 - INDUSTRIAL</u>	
Consumer Charge	\$1,351.31
Demand - Contract per kW	\$6.80

Demand - Excess per kW	\$9.90
Energy Charge per kWh	\$0.06344
<u>SCHEDULE 12 - INDUSTRIAL C</u>	
Consumer Charge (New Substation)	\$1,335.50
Consumer Charge (Existing Substation)	\$668.36
Demand - Contract per kW	\$6.80
Energy Charge per kWh	\$0.07020
<u>SCHEDULE 13 - INDUSTRIAL C</u>	
Customer Charge	\$1,335.50
Demand Charge per kW	\$6.80
Energy Charge per kWh	\$0.06395
<u>SCHEDULE 14 - INDUSTRIAL C</u>	
Customer Charge	\$1,335.50
Demand Charge per kW	\$6.80
Energy Charge per kWh	\$0.06270
<u>SCHEDULE 15 - INTERRUPTIBLE</u>	
Demand Credit per kW - 200 Hours	(\$6.20)
Demand Credit per kW - 300 Hours	(\$6.90)
Demand Credit per kW - 400 Hours	(\$7.60)

APPENDIX C

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00211 DATED APR 27 2026

NOLIN RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$2,794,435
Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative:	\$522,908
Total Rate B Revenue Increase Allocated by East Kentucky Power Cooperative:	\$61,808
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$2,209,720

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %
1	<u>Base Rates</u>											
2	Residential	1	\$ 48,372,119	78.31%	\$ 48,372,119	78.31%	\$ 1,730,416	\$ 50,102,556	78.31%	\$ 1,730,437	3.58%	3.19%
3	Commercial	2	\$ 4,204,380	6.81%	\$ 4,204,380	6.81%	\$ 150,403	\$ 4,354,720	6.81%	\$ 150,340	3.58%	3.20%
4	Large Power	3	\$ 1,892,409	3.06%	\$ 1,892,409	3.06%	\$ 67,697	\$ 1,959,920	3.06%	\$ 67,511	3.57%	3.22%
5	Industrial	4	\$ 5,923,908	9.59%	\$ 5,923,908	9.59%	\$ 211,916	\$ 6,135,130	9.59%	\$ 211,222	3.57%	3.22%
6	Lighting	5,6	\$ 1,377,793	2.23%	\$ 1,377,793	2.23%	\$ 49,288	\$ 1,427,054	2.23%	\$ 49,261	3.58%	3.28%
7	SubTotal Base Rates		\$ 61,770,608	100.00%	\$ 61,770,608	100.00%	\$ 2,209,720	\$ 63,979,380	100.00%	\$ 2,208,771	3.58%	
8												
9	AGC Automotive	Special	\$ 6,794,436	100.00%	\$ 6,794,436	100.00%	\$ 522,908	\$ 7,317,622	100.00%	\$ 523,185	7.70%	6.89%
10	Industrial	9	\$ 885,194	100.00%	\$ 885,194	100.00%	\$ 61,808	\$ 946,907	100.00%	\$ 61,713	6.97%	6.19%
11												
12	TOTAL Base Rates		\$ 69,450,238		\$ 69,450,238		\$ 2,794,435	\$ 72,243,908		\$ 2,793,670	4.02%	
13												
14	<u>Riders</u>											
15	FAC		\$ (394,938)				\$ (394,938)					
16	ES		\$ 8,489,847				\$ 8,489,847					
17	Prepay Daily Charges		\$ 82,696				\$ 82,696					
18	Other		\$ -				\$ -					
19	Total Riders		\$ 8,177,605				\$ 8,177,605					
20												
21	Total Revenue		\$ 77,627,843				\$ 80,421,513			\$ 2,793,670		3.60%
22	Target Revenue									\$ 2,794,435		
23	Rate Rounding Variance									\$ (766)		
24	Rate Rounding Variance									-0.03%		

Service List for 2025-00211

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