

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF SOUTH	)	
KENTUCKY RURAL ELECTRIC COOPERATIVE	)	CASE NO.
CORPORATION FOR PASS-THROUGH OF EAST	)	2025-00210
KENTUCKY POWER COOPERATIVE, INC.'S	)	
WHOLESALE RATE ADJUSTMENT	)	

ORDER

On August 1, 2025, South Kentucky Rural Electric Cooperative Corporation (South Kentucky RECC) filed an application to pass-through any wholesale rate adjustment granted to its wholesale supplier, East Kentucky Power Cooperative, Inc. (EKPC), in Case No. 2025-00208<sup>1</sup> pursuant to KRS 278.455(2) and 807 KAR 5:007. On December 5, 2025, South Kentucky RECC filed a revised schedule of proposed rates<sup>2</sup> to reflect developments in Case No. 2025-00208, including the filing of a Joint Stipulation and Settlement Agreement (Joint Settlement) in that proceeding.<sup>3</sup>

There are no intervenors in this proceeding. By Order entered August 15, 2025,<sup>4</sup> South Kentucky RECC's proposed rates were suspended up to and including January 31, 2026. South Kentucky RECC responded to one request for information from Commission

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<sup>1</sup> Case No. 2025-00208, *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief* (filed Aug. 1, 2025).

<sup>2</sup> South Kentucky RECC's Updated Response to Staff's First Request for Information (Updated Response to Staff's First Request) (filed Dec. 5, 2025).

<sup>3</sup> Case No. 2025-00208, (filed Nov. 24, 2025), Joint Stipulation and Settlement Agreement and Testimony to Support.

<sup>4</sup> Order (Ky. PSC, Aug. 15, 2025).

Staff.<sup>5</sup> South Kentucky RECC filed a motion to submit this matter based upon the existing record on December 10, 2025.<sup>6</sup> This matter now stands submitted for a decision.

### LEGAL STANDARD

The review of South Kentucky RECC's application is governed by KRS 278.455, which provides that authorized increases and decreases to generation and transmission (G&T) cooperative's rates may be flowed through to the customers of a distribution cooperative. Specifically, KRS 278.455(2) states, in relevant part, that an authorized increase or decrease in a G&T cooperative's rates:

may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. In the event of an increase in the wholesale rates and tariffs of the wholesale supplier by the Public Service Commission, the rates and tariffs of the distribution cooperative that have been revised on a proportional basis to result in no change in the rate design shall be authorized and shall become effective on the same date as those of the wholesale supplier.

The review of South Kentucky RECC's application is also governed by Commission regulation 807 KAR 5:007, which establishes the filing and notice requirements for a distribution cooperative when rates change to reflect a change in the rates of its wholesale supplier. Specifically, pursuant to 807 KAR 5:007, Section 1(3) and Section 2(2), South Kentucky RECC is one of the 16 Owner-Members of EKPC, and in accordance with KRS 278.455, South Kentucky RECC seeks to pass-through the increase in EKPC's wholesale rates. In accordance with 807 KAR 5:007, Sections 1(4), 2(1), and 2(2), South Kentucky RECC included with its application proposed tariffs, a

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<sup>5</sup> South Kentucky RECC's Response to Staff's First Request for Information (Response to Staff's First Request) (filed Sept. 10, 2025).

<sup>6</sup> South Kentucky RECC's Motion to Submit Pass-Through (filed Dec. 10, 2025).

comparison of current and proposed rates, and a billing analysis to demonstrate that the rate change does not alter the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis.

### BACKGROUND

South Kentucky RECC is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279.<sup>7</sup> South Kentucky RECC is engaged in the business of distributing retail electric power to approximately 52,000 members in the Kentucky counties of Adair, Casey, Clinton, Cumberland, Laurel, Lincoln, McCreary, Pulaski, Rockcastle, Russell and Wayne.<sup>8</sup> South Kentucky RECC does not own any electric generating facilities and is one of the 16 Owner-Members that own and receive wholesale power from EKPC. South Kentucky RECC's last general rate adjustment was effective December 2, 2025, in Case No. 2024-00402.<sup>9</sup>

### PROPOSED PASS-THROUGH RATE ADJUSTMENT

South Kentucky RECC proposes to pass-through EKPC's wholesale rate adjustment using the 2023 billing information for each rate class in South Kentucky RECC's Commission-approved tariffs.<sup>10</sup> The 2023 period was selected because it corresponds to EKPC's test period in Case No. 2025-00208, aligning wholesale and retail billing determinants.<sup>11</sup> South Kentucky RECC's filing included proposed tariffs, a

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<sup>7</sup> South Kentucky RECC's Application (Application) (filed Aug. 1, 2025), at 1.

<sup>8</sup> Application at 1.

<sup>9</sup> Case No. 2024-00402, *Electronic Application of South Kentucky Rural Electric Cooperative Corporation for a General Adjustment of Rates and Other General Relief* (Ky. PSC, Dec. 2, 2025), final Order.

<sup>10</sup> Application, Exhibit 7, Direct Testimony of John Wolfram Testimony (Wolfram Testimony), at 3.

<sup>11</sup> Wolfram Testimony at 3.

comparison of current and proposed rates, and a billing analysis demonstrating that the change does not alter the current rate design and that revenue changes were allocated on a proportional basis to each class and within each tariff.<sup>12</sup>

After limited normalizing adjustments, principally to reflect the September 1, 2023 Fuel Adjustment Clause roll-in and to account for other Commission rate proceedings as applicable, South Kentucky RECC allocated EKPC's wholesale revenue increase proportionately "to and within" the retail classes. According to the application, this preserved each rate class's share of total revenues and each billing component's share within the class, thereby maintaining the existing rate design consistent with KRS 278.455(2).<sup>13</sup>

Consistent with KRS 278.455(3) and Commission precedent, retail members served under special electric contracts are analyzed based on specific EKPC data for those contracts; proposed increases for these customers were calculated separately from the standard class allocations.<sup>14</sup>

Based on the application's billing analysis, the proportional allocation of EKPC's proposed increase produced an overall increase to base-rate revenues of approximately \$7.71 million (about 5.76 percent), and an increase in total revenues of about

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<sup>12</sup> Application, Exhibits 2,3, and 4.

<sup>13</sup> See also Wolfram Testimony at 4. The EKPC wholesale rate revenue increases were allocated proportionately, first to the relevant rate classes and then to the individual base rate billing components of each class such that the two component shares did not change. In other words, Mr. Wolfram allocated the increase first to the rate classes and then to the billing components on a proportionate basis "to and within the rate classes" so as not to change the rate design currently in effect.

<sup>14</sup> Wolfram Testimony at 7, citing Case No. 2010-00167, *Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates* (Ky. PSC Jan. 14, 2011), Order.

\$7.71 million, or 5.21 percent.<sup>15</sup> For a typical residential member, the proposed rates would increase the monthly bill by about \$6.18, or 4.71 percent.<sup>16</sup>

### DISCUSSION

The Commission's final Order in Case No. 2025-00208, which resolved that proceeding following consideration of a Joint Settlement, but denied EKPC's proposed rates, authorized an annualized increase in EKPC's wholesale rates effective for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>17</sup> Based upon the record in this proceeding and the Commission's final Order in Case No. 2025-00208, the Commission finds that South Kentucky RECC's request to pass-through EKPC's proposed rates should be denied, but that South Kentucky RECC should be approved to pass-through its portion of the authorized wholesale rate adjustment pursuant to KRS 278.455(2).<sup>18</sup>

The Commission further finds that South Kentucky RECC has met its burden of proof under KRS 278.455(2) by demonstrating that the wholesale rate increase has been allocated to each retail class and within each tariff on a proportional basis, resulting in no change to the existing rate design. This finding is supported by South Kentucky RECC's billing analysis, in which the Commission finds to be reasonable, and supporting testimony in the record. This finding is also based upon the Commission's review of the

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<sup>15</sup> Application, Exhibit 4, Billing Analysis.

<sup>16</sup> Application, Exhibit 6, Customer Notice.

<sup>17</sup> Case No. 2025-00208, (Ky. PSC, Apr. 23, 2026) final Order.

<sup>18</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.

approach proposed by South Kentucky RECC to pass-through the increase of EKPC's wholesale rates and the allocation of such increase to its retail rates.

The Commission authorized EKPC an overall revenue requirement increase of \$63.7 million, of which \$34.9 million was allocated to EKPC's Rate E.<sup>19</sup> As reflected in Appendix A, which is inclusive of EKPC's interruptible credit, South Kentucky RECC is allocated to recover 11.86 percent of Rate E, 8.36 percent of Rate B, and 25.30 percent of Rate C's revenue increase. South Kentucky RECC's share of revenue from EKPC's Rate E, Rate B, and Rate C is further distributed proportionally to each of South Kentucky RECC's rate classes as shown in Appendix C. The impact of the revenue increase results in a bill increase of \$3.99 or 2.77 percent for an average residential user using 978 kWh a month.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by South Kentucky RECC are denied as filed.
2. The approach proposed by South Kentucky RECC to allocate its portion of the increase in wholesale rates authorized in Case No. 2025-00208 is accepted.
3. The rates and charges set forth in Appendix B, attached hereto, are fair, just and reasonable for South Kentucky RECC to charge for service rendered on and after the first day of the calendar month following the issuance of the final Order in Case No. 2025-00208.<sup>20</sup>

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<sup>19</sup> Case No. 2025-00208, Apr. 23, 2026 final Order at 73.

<sup>20</sup> Case No. 2025-00208, Apr. 23, 2026 final Order.


4. Within 20 days of the date of this Order, South Kentucky RECC shall file with the Commission, using the Commission's electronic Tariff Filing System, its revised tariffs as set forth in this Order reflecting that they were approved pursuant to this Order.

5. This case is closed and removed from this Commission's docket.

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Entered on this 27th day of April, 2026.

PUBLIC SERVICE COMMISSION




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Angie Hatton  
Chair



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Mary Pat Regan  
Commissioner



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Andrew W. Wood  
Commissioner

ATTEST:



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Linda C. Bridwell, PE  
Executive Director

Case No. 2025-00210

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00210 DATED APR 27 2026

**Rate B**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$41,223	\$43,254	\$32,146
Blue Grass	\$1,127,685	\$1,223,350	\$909,197
Clark	\$35,149	\$63,112	\$46,905
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$249,048	\$205,257	\$152,547
Grayson	\$185,565	\$194,897	\$144,848
Inter-County	\$369,290	\$387,973	\$288,342
Jackson	\$439,217	\$458,788	\$340,972
Licking Valley	\$0	\$0	\$0
Nolin	\$80,425	\$83,164	\$61,808
Owen	\$1,822,917	\$1,425,723	\$1,059,601
Salt River	\$900,223	\$940,293	\$698,828
Shelby	\$909,875	\$894,490	\$664,787
South Kentucky	\$528,745	\$558,850	\$415,339
Taylor	\$120,272	\$201,783	\$149,966
<b>Total</b>	<b>\$6,898,140</b>	<b>\$6,680,934</b>	<b>\$4,965,286</b>

**Rate C**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$341,239	\$196,993	\$141,805
Farmers	\$155,057	\$244,688	\$176,138
Fleming-Mason	\$643,990	\$689,790	\$496,545
Grayson	\$0	\$216,777	\$156,047
Inter-County	\$0	\$0	\$0
Jackson	\$559,101	\$447,256	\$321,957
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$567,624	\$607,995	\$437,665

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$2,723,402</b>	<b>\$2,403,499</b>	<b>\$1,730,157</b>

**Rate E**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,189,503	\$846,049	\$745,116
Blue Grass	\$6,432,155	\$4,563,140	\$4,018,758
Clark	\$2,545,159	\$1,796,908	\$1,582,537
Cumberland Valley	\$2,458,609	\$1,748,730	\$1,540,107
Farmers	\$2,676,785	\$1,851,772	\$1,630,856
Fleming-Mason	\$2,510,226	\$1,785,514	\$1,572,503
Grayson	\$1,639,058	\$893,486	\$786,897
Inter-County	\$2,505,537	\$1,776,272	\$1,564,363
Jackson	\$4,845,085	\$3,445,998	\$3,034,891
Licking Valley	\$1,401,874	\$997,226	\$878,257
Nolin	\$3,527,671	\$2,509,049	\$2,209,720
Owen	\$6,716,214	\$4,908,079	\$4,322,546
Salt River	\$6,516,117	\$4,634,824	\$4,081,891
Shelby	\$1,965,715	\$1,398,178	\$1,231,376
South Kentucky	\$6,624,234	\$4,711,199	\$4,149,154
Taylor	\$2,660,867	\$1,843,059	\$1,623,182
<b>Total</b>	<b>\$56,671,743</b>	<b>\$39,709,483</b>	<b>\$34,972,155</b>

**Rate G**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$640,575	\$373,617	\$437,278
Clark	\$0	\$0	\$0
Cumberland Valley	\$528,852	\$199,524	\$229,071
Farmers	\$0	\$0	\$0
Fleming-Mason	\$1,672,976	\$1,465,763	\$1,742,157
Grayson	\$0	\$0	\$0
Inter-County	\$1,233,869	\$1,081,190	\$1,282,711
Jackson	\$0	\$0	\$0
Licking Valley	\$192,874	\$78,580	\$132,574
Nolin	\$757,859	\$438,982	\$522,908
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$5,027,007</b>	<b>\$3,637,656</b>	<b>\$4,346,698</b>

**Steam Service**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$348,497	\$1,344,423	\$348,497
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$0	\$0	\$0
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$348,497</b>	<b>\$1,344,423</b>	<b>\$348,497</b>

**Large Special Contract**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$0	\$0	\$0
Blue Grass	\$0	\$0	\$0
Clark	\$0	\$0	\$0
Cumberland Valley	\$0	\$0	\$0
Farmers	\$0	\$0	\$0
Fleming-Mason	\$0	\$0	\$0
Grayson	\$0	\$0	\$0
Inter-County	\$0	\$0	\$0
Jackson	\$0	\$0	\$0
Licking Valley	\$0	\$0	\$0
Nolin	\$0	\$0	\$0
Owen	\$9,063,284	\$1,856,040	\$9,228,015
Salt River	\$0	\$0	\$0
Shelby	\$0	\$0	\$0
South Kentucky	\$0	\$0	\$0

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Taylor	\$0	\$0	\$0
<b>Total</b>	<b>\$9,063,284</b>	<b>\$1,856,040</b>	<b>\$9,228,015</b>

**Total**

<b>EKPC Owner-Member</b>	<b>Proposed</b>	<b>Settled</b>	<b>Approved</b>
Big Sandy	\$1,230,726	\$889,303	\$777,262
Blue Grass	\$8,200,415	\$6,160,107	\$5,365,233
Clark	\$2,580,308	\$1,860,020	\$1,629,442
Cumberland Valley	\$3,328,700	\$2,145,247	\$1,910,983
Farmers	\$2,831,842	\$2,096,460	\$1,806,994
Fleming-Mason	\$5,424,736	\$5,490,747	\$4,312,249
Grayson	\$1,824,623	\$1,305,160	\$1,087,791
Inter-County	\$4,108,696	\$3,245,435	\$3,135,416
Jackson	\$5,843,403	\$4,352,042	\$3,697,820
Licking Valley	\$1,594,860	\$1,075,806	\$1,010,831
Nolin	\$4,365,954	\$3,031,195	\$2,794,435
Owen	\$17,602,469	\$8,189,842	\$14,610,162
Salt River	\$7,416,340	\$5,575,117	\$4,780,719
Shelby	\$2,875,589	\$2,292,668	\$1,896,163
South Kentucky	\$7,720,604	\$5,878,044	\$5,002,157
Taylor	\$2,781,139	\$2,044,842	\$1,773,148
<b>Total</b>	<b>\$79,731,915</b>	<b>\$55,632,035</b>	<b>\$55,590,808</b>

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00210 DATED APR 27 2026

The following rates and charges are prescribed for the customers in the area served by South Kentucky Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

<u>SCHEDULE A - RESIDENTIAL, FARM AND NON-FARM SERVICE</u>	
Customer Charge	\$24.04
Energy Charge per kWh	\$0.10822
<u>SCHEDULE A - RESIDENTIAL, FARM, AND NON-FARM SERVICE</u>	
<u>MARKETING RATE ETS</u>	
Energy Charge per kWh	\$0.07592
<u>SCHEDULE B - SMALL COMMERCIAL RATE</u>	
Customer Charge	\$41.27
Energy Charge per kWh	\$0.10237
<u>SCHEDULE B - SMALL COMMERCIAL RATE ETS</u>	
Energy Charge per kWh	\$0.08273
<u>SCHEDULE LP - LARGE POWER RATE</u>	
Customer Charge	\$72.22
Demand Charge per kW	\$8.03
Energy Charge per kWh	\$0.07206
<u>SCHEDULE LP-1 - LARGE POWER RATE 1 (500 KW TO 4,999 KW)</u>	
Customer Charge	\$240.50
Substation Charge 500-999 kW	\$398.90
Substation Charge 1000-2999 kW	\$1,195.44
Substation Charge 3000-7499 kW	\$3,005.07
Demand Charge per kW	\$6.99
Energy Charge per kWh	\$0.06816
<u>SCHEDULE LP-2 - LARGE POWER RATE 2 (5,000 TO 9,999 KW)</u>	
Customer Charge	\$171.02
Substation Charge 3000-7499 kW	\$3,005.07
Substation Charge 7500-14799 kW	\$3,615.44
Demand Charge per kW	\$7.04
Energy Charge per kWh for the first 400 kWh, per kW of billing demand, limited to the first 5000 kW	\$0.06816
Energy Charge per kWh all remaining kWh	\$0.06055

SCHEDULE LP-3 - LARGE POWER RATE 3 (500 KW TO 2,999 KW)

Customer Charge	\$161.67
Substation Charge 500-999 kW	\$407.45
Substation Charge 1000-2999 kW	\$1,221.04
Demand Charge per kW - Contract	\$8.07
Demand Charge per kW - Excess	\$10.02
Energy Charge per kWh	\$0.06522

SCHEDULE OPS - OPTIONAL POWER SERVICE

Customer Charge	\$53.47
Energy Charge per kWh	\$0.12236

SCHEDULE AES - ALL ELECTRIC SCHOOLS SCHEDULE

Customer Charge	\$88.79
Energy Charge per kWh	\$0.09915

SCHEDULE STL - STREET LIGHTING SERVICE

Mercury Vapor or Sodium 0-20000 Lumens	\$10.02
Mercury Vapor or Sodium Over 20000 Lumens	\$16.65
LED 10,500 Lumens	\$18.14

SCHEDULE DSTL - DECORATIVE STREET LIGHTING

Metal Halide Acorn 100-Watt Metered	\$8.57
Sodium Cobra on Existing Pole	\$18.22
LED Cobra on Existing Pole	\$18.14
LED Cobra on Existing Pole Metered	\$14.52
Sodium Cobra on 30' Aluminum Pole 7,000-10,000 Lumens	\$21.04
Sodium Cobra on 30' Aluminum Pole 15,000-28,000 Lumens	\$25.16
14' Smooth Black Pole	\$12.76
14' Fluted Pole	\$16.52
LED 173 Watt Area	\$27.99
30' Square Steel Pole	\$18.92
250 W Cobra Head HPS at 106 kWh w/30' Alum Pole	\$27.72
Metal Halide Galleria 1000-Watt	\$43.92
Mercury Vapor on 8' Arm 400-Watt	\$21.72
Mercury Vapor on 12' Arm 400-Watt	\$25.14
Mercury Vapor on 16' Arm 400-Watt	\$26.22
Metal Halide Galleria 400-Watt	\$25.53
Metal Halide Lexington 100-Watt	\$9.50
Metal Halide Lexington 100-Watt Metered	\$6.26
Metal Halide Acorn 100-Watt	\$11.88
Metal Halide Galleria 400-Watt Metered	\$13.49
Sodium Cobra on Existing Pole 15000 Lumens - Metered	\$11.15

Sodium Cobra on 30' Aluminum Pole 15000 L Metered	\$17.92
Sodium Cobra on 30' Aluminum Pole 7000 L Metered	\$17.92
LED 173W Area Metered	\$22.44
1000 Watt Galleria Metered	\$15.77
400 W Cobra MV 8' Arm Metered	\$9.78
401 W Cobra MV 12' Arm Metered	\$13.13
402 W Cobra MV 16' Arm Metered	\$14.15
30' Aluminum Pole	\$28.83

SCHEUDLE OL - OUTDOOR LIGHTING SERVICE-OUTDOOR LIGHTS

Mercury Vapor– 7000 -10000 Lumens	\$12.07
Mercury Vapor – 7000 -10000 Lumens - Metered	\$8.24
Sodium – 7000 -10000 Lumens	\$12.07
Sodium – 7000 -10000 Lumens - Metered	\$8.24
LED – 6300 Lumens	\$14.82
LED – 6300 Lumens - Metered	\$12.69
LED Directional 200 Watt	\$26.07
LED Directional 200 Watt- Metered	\$19.36
LED Directional 391 Watt	\$40.28
LED Directional 391 Watt - Metered	\$27.76
Sodium Directional 250-Watt	\$19.38
Sodium Directional 250-Watt - Metered	\$10.47
Metal Halide Directional 250-Watt	\$20.92
Metal Halide Directional 250-Watt - Metered	\$11.65
Metal Halide Directional 400-Watt	\$26.39
Metal Halide Directional 400-Watt - Metered	\$11.65
Metal Halide Directional 1000-Watt	\$47.59
Metal Halide Directional 1000-Watt - Metered	\$13.01

INTERRUPTIBLE SERVICE

Demand Credit per kW - 200 Hours	(\$6.20)
Demand Credit per kW - 300 Hours	(\$6.90)
Demand Credit per kW - 400 Hours	(\$7.60)

## APPENDIX C

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00210 DATED APR 27 2026

SOUTH KENTUCKY RECC  
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	5,002,157
Rate B Increase Allocated by East Kentucky Power Cooperative:	415,339
Rate C Increase Allocated by East Kentucky Power Cooperative:	437,665
Remaining Increase Allocated by East Kentucky Power Cooperative:	4,149,154

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %
1	<u>Base Rates</u>											
2	Residential, Farm and Non-Farm Service	A	\$ 96,208,199	73.40%	\$ 96,208,199	73.40%	\$ 3,045,483	\$ 99,255,078	73.40%	\$ 3,046,879	3.17%	2.77%
3	Residential, Farm and Non-Farm Service (ETS)	A-ETS	\$ 421,319	0.32%	\$ 421,319	0.32%	\$ 13,337	\$ 434,658	0.32%	\$ 13,340	3.17%	2.91%
4	Small Commercial Rate	B	\$ 9,128,214	6.96%	\$ 9,128,214	6.96%	\$ 288,955	\$ 9,417,310	6.96%	\$ 289,096	3.17%	3.15%
5	Small Commercial Rate (ETS)	B-ETS	\$ 2,317	0.00%	\$ 2,317	0.00%	\$ 73	\$ 2,390	0.00%	\$ 73	3.17%	2.92%
6	Large Power Rate (Excess of 50 kVA)	LP	\$ 18,280,978	13.95%	\$ 18,280,978	13.95%	\$ 578,687	\$ 18,861,741	13.95%	\$ 580,764	3.18%	3.16%
7	Optional Power Service	OPS	\$ 1,571,277	1.20%	\$ 1,571,277	1.20%	\$ 49,739	\$ 1,620,957	1.20%	\$ 49,680	3.16%	3.14%
8	All Electric Schools	AES	\$ 1,062,000	0.81%	\$ 1,062,000	0.81%	\$ 33,618	\$ 1,095,591	0.81%	\$ 33,591	3.16%	3.15%
9	Lighting	STL-DSTL-OLS	\$ 4,399,357	3.36%	\$ 4,399,357	3.36%	\$ 139,262	\$ 4,537,843	3.36%	\$ 138,487	3.15%	2.89%
10	SubTotal Base Rate E		\$ 131,073,659	100.00%	\$ 131,073,659	100.00%	\$ 4,149,154	\$ 135,225,569	100.00%	\$ 4,151,910	3.17%	
11												
12	Large Power Rate (500 KW to 4,999 KW)	LP-1	\$ 782,500	12.31%	\$ 782,500	12.31%	\$ 53,889	\$ 836,364	12.31%	\$ 53,864	6.88%	6.94%
13	Large Power Rate (5,000 KW to 9,999 KW)	LP-2	\$ 5,572,662	87.69%	\$ 5,572,662	87.69%	\$ 383,776	\$ 5,955,693	87.69%	\$ 383,031	6.87%	6.92%
14	SubTotal Base Rate C		\$ 6,355,162	100.00%	\$ 6,355,162	100.00%	\$ 437,665	\$ 6,792,057	100.00%	\$ 436,895	6.87%	
15												
16	Large Power Rate (500 KW to 2,999 KW)	LP-3	\$ 6,001,998	100.00%	\$ 6,001,998	100.00%	\$ 415,339	\$ 6,416,889	100.00%	\$ 414,891	6.91%	6.95%
17												
18	TOTAL Base Rates		\$ 143,430,819		\$ 143,430,819		\$ 5,002,157	\$ 148,434,514		\$ 5,003,696	3.49%	
19												
20	<u>Riders</u>											
21	FAC		\$ (1,208,502)				\$ (1,208,502)					
22	ES		\$ 14,972,575				\$ 14,972,575					
23	Prepay Fees		\$ 417,105				\$ 417,105					
24	Envirowatts + NM		\$ (8,642)				\$ (8,642)					
25	Total Riders		\$ 14,172,536				\$ 14,172,536					
26												
27	Total Revenue		\$ 157,603,355				\$ 162,607,050			\$ 5,003,696		3.17%
28	Target Revenue									\$ 5,002,157		
29	Rate Rounding Variance									\$ 1,538		
30	Rate Rounding Variance									0.03%		

## Service List for 2025-00210

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