

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENT)	CASE NO.
FILING OF VALLEY GAS, INC.)	2025-00389

COMMISSION STAFF'S FIRST REHEARING
REQUEST FOR INFORMATION TO VALLEY GAS, INC.

Valley Gas, Inc. (Valley Gas), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on June 25, 2026. The Commission directs Valley Gas to the Commission's July 22, 2021 Order in Case No. 2020-00085¹ regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the

¹ Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Valley Gas shall make timely amendment to any prior response if Valley Gas obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which Valley Gas fails or refuses to furnish all or part of the requested information, Valley Gas shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, Valley Gas shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Refer to Valley Gas's Application for Rehearing, pages 15 through 17, indicating that the modified Actual Adjustment (AA) component methodology may only be applied prospectively. Identify the date on which Valley Gas first contends that the modified AA component methodology may be applied, and explain the basis for Valley Gas's response. If the date is different for different modifications, then answer separately for each modification.

2. Refer to Valley Gas's Gas Cost Recovery (GCR) rate report filed November 26, 2025.²

3. State whether Valley Gas maintains that \$4.8018 per Mcf represented the appropriate Expected Gas Cost (EGC) to be used in setting rates effective January 1, 2026 to March 31, 2026. If not, provide the EGC that Valley Gas contends to be appropriate for that period.

a. Confirm that Valley Gas maintains that \$0.0777 per Mcf represents the appropriate AA to be used to true-up the period from July 2025 through September 2025, and if Valley Gas cannot confirm, explain in detail why it cannot confirm.

b. Confirm that Valley Gas contends that the AA of \$0.0777 per Mcf should have been included in rates from January 1, 2026 through December 31, 2026 to true-up the period from July 2025 to September 2025, and if Valley Gas cannot confirm, explain in detail why it cannot confirm.

c. For that portion of the AA truing-up the period from July 2025 to September 2025 (Third Quarter 2025 AA), state how Valley Gas contends any under or over recovery should be reconciled to the extent that portion of the AA adjustment was not included in rates for any period from January 1, 2026 to present.

d. State whether Valley Gas would object to addressing the issue of the Third Quarter 2025 AA not being included in rates from April 1, 2026 to present by assuming that it was charged during that period and offsetting the EGC charged during that same period by the Third Quarter 2025 AA when calculating the future AA adjustment for the period from April 1, 2026.

² Valley Gas's GCR Rate Report, (Nov. 26, 2025) Schedule I.

4. Refer to the March 17, 2026 final Order in this case at page 11 and Appendix A, establishing an AA true-up the period from October 2025 to December 2025 with an AA of \$0.2265 per Mcf based on an under recovery of \$7,839.84 and expected sales of 34,617.50.

a. State whether Valley Gas objects to the calculation of the under recovery in the amount of \$7,839.84 for the period of October 2025 to December 2025, and if so, explain the basis for Valley Gas's response.

b. State whether Valley Gas objects to the calculation of the AA of \$0.2265 per Mcf for that portion of the AA truing-up the period from October 2025 to December 2025, and if so, explain the basis for Valley Gas's response.

c. Confirm that the AA of \$0.2265 per Mcf for that portion of the AA truing-up the period from October 2025 to December 2025 has been charged from April 1, 2026 to present, and if Valley Gas is not able to confirm, explain the basis for why it is not able to confirm.

d. If Valley Gas contends that portion of the AA truing-up the period from October 2025 to December 2025 (Fourth Quarter 2025 AA) was inaccurately calculated in the final Order, explain each basis for the alleged inaccurate calculation and provide workpapers in Excel spreadsheet format and supporting documents reflecting Valley Gas's calculation of AA for that period.

5. Refer to the April 29, 2026 order on rehearing in this case at page 11, eliminating the (\$0.8082) per Mcf Refund Adjustment (RA) effective May 1, 2026.

a. Explain how Valley Gas contends that any under recovery created by application of the RA from April 1, 2026 to April 30, 2026 should be addressed.

b. State whether Valley Gas would object to addressing the RA issue by assuming that the EGC charged from April 1, 2026 to April 30, 2026 was (\$0.8082) per Mcf lower than the EGC approved in the final Order when the AA truing-up the period from April 2026 to June 2026 is calculated.

6. Provide workpapers in Excel spreadsheet format and supporting documentation such as actual invoices supporting a calculation of that portion of the AA adjustment truing up the period from January 2026 to March 2026.

7. Provide workpapers in Excel spreadsheet format and supporting documentation for an EGC to be effective on or about July 1, 2026 through September 30, 2026.

8. Identify the GCR rate or rates that were charged on and after January 1, 2026, and the dates in which each such rate was charged.

Linda Bridwell RP

Linda C. Bridwell, PE
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601-8294

DATED **JUN 17 2026**

cc: Parties of Record

Case No. 2025-00389

Service List for 2025-00389

* Cova Angel

Valley Gas, Inc.
401 S First Street
P. O. Box 366
Irvington, KY 40146

* Honorable W. Duncan Crosby III

Attorney at Law
Stoll Keenon Ogden, PLLC
2000 PNC Plaza
500 W Jefferson Street
Louisville, KY 40202-2828

* Gerald E Wuetcher

Attorney at Law
STOLL KEENON OGDEN PLLC
300 West Vine Street
Suite 2100
Lexington, KY 40507-1801

* Kerry R Kasey

President
Valley Gas, Inc.
401 S First Street
P. O. Box 366
Irvington, KY 40146

* Valley Gas, Inc.

401 S First Street
P. O. Box 366
Irvington, KY 40146