

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF KENTUCKY)	CASE NO. 2025-00365
POWER COMPANY FOR (1) APPROVAL OF)	
CONTINUATION OF ITS DEMAND-SIDE)	
MANAGEMENT PROGRAMS; (2) AUTHORITY)	
TO RECOVER COSTS AND NET LOST)	
REVENUES, AND TO RECEIVE INCENTIVES)	
ASSOCIATED WITH THE IMPLEMENTATION OF)	
ITS DEMAND-SIDE MANAGEMENT PROGRAMS;)	
(3) ACCEPTANCE OF ITS ANNUAL DSM)	
STATUS REPORT; AND (4) ALL OTHER)	
REQUIRED APPROVAL AND RELIEF)	

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
TO KENTUCKY POWER COMPANY

Kentucky Power Company (Kentucky Power), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on February 4, 2026. The Commission directs Kentucky Power to the Commission's July 22, 2021 Order in Case No. 2020-00085¹ regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for

¹ Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Kentucky Power shall make timely amendment to any prior response if Kentucky Power obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which Kentucky Power fails or refuses to furnish all or part of the requested information, Kentucky Power shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, Kentucky Power shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Refer to the Direct Testimony of Stevi N. Cobern (Cobern Direct Testimony), page 4, lines 17–18.

a. Provide an updated amount, that includes October through December, of the 2025 budget used.

b. Provide an updated participation count for weatherization assistance under the Targeted Energy Efficiency (TEE) program.

2. Refer to the Cobern Direct Testimony, page 4, lines 18–21. Explain the changes in guidance that the community action agencies mentioned to Kentucky Power and how it affected the number of participants.

3. Refer to the Cobern Direct Testimony, page 5, lines 2–6. Refer also to page 4, lines 12–16. Explain the need to increase the budget of the TEE program when only approximately 55 percent of the budget was used through September 2025.

4. Refer to the Cobern Direct Testimony, page 5, lines 17–19. Provide how much of the 2025 budget will shift to 2026.

5. Refer to the Cobern Direct Testimony, page 7. Provide how much of the 2025 budget was used for the Home Energy Improvement Program (HEIP), how much of the budget remains, and the amount that will shift into the 2026 budget.

6. Refer to the Cobern Direct Testimony, page 7, lines 3–7. Provide an updated Table SNC-1 to reflect participation numbers through December 2025.

7. Refer to the Cobern Direct Testimony, page 8, lines 3–6.

a. Explain whether shifting the remaining 2025 budget for the HEIP is associated with the increase in the Demand-Side Management Adjustment Clause residential rate.

b. Provide how much Kentucky Power proposes to increase the HEIP budget excluding the roll-over of the 2025 budget.

8. Refer to the Cobern Direct Testimony, page 9, lines 6–9. Explain in more detail what Kentucky Power meant by “may revise incentive amounts . . . based upon program implementation” Additionally, explain whether Kentucky Power plans to seek Commission approval before revising the incentive amounts..

9. Refer to the Cobern Direct Testimony, page 10, lines 3–4.

a. Provide how much Kentucky Power proposed to increase the Commercial Energy Solutions Program (CESP) budget excluding the roll-over of the 2025 budget.

b. Explain whether shifting the remaining 2025 budget for CESP is associated with the increase in the Demand-Side Management Adjustment Clause commercial rate.

10. Refer to the Cobern Direct Testimony, page 10, lines 3–7. Provide the total amount of the budget used for 2025 and how much of the budget will roll into 2026.

11. Refer to the Cobern Direct Testimony, page 10, lines 4–5. List the proposed additional incentives for heating, ventilation, and air conditioning (HVAC) measures.

12. Refer to the Cobern Direct Testimony, page 11, lines 3–9. Explain how the timing of the actual implementation of the program lead Kentucky Power to request an increase to the Demand-Side Management surcharge factor, considering the budget nor the desired number of participants were met in 2025.

13. Refer to the Cobern Direct Testimony, page 11. Provide the anticipated effect on the average commercial customer’s bill as a result of the proposed increase.

14. Refer to the Application, Exhibit SNC-1, Exhibit_SNC-1.xls.

a. Under the "General Inputs" tab, explain what is meant by the forecasted 2026 numbers being "Based on discussions with CAA and TRC."

b. Under the "Program Costs" tab, explain why the estimated 2026 General Administration and Promotion costs for the residential and commercial programs increase exponentially compared to the combined 2025 costs.

15. Refer to the Application, generally. Provide updated California Cost-Effectiveness Test results for all of Kentucky Power's active Demand-Side Management programs.

16. Refer to the Application, Exhibit SNC-1, Exhibit_SNC-1.xls. In the "Program Costs" schedule, there is a distinct jump in "Targeted Energy Efficiency" costs estimated for Oct-Dec 2025. Explain what drives this specific cost increase and provide the actual numbers if available.

17. Refer to the Application, Exhibit SNC-1, Exhibit_SNC-1.xls. The "Incentives" file shows \$0.00 in incentives paid for the Commercial sector (CESP) during the "Actual" period of Oct 2024–Dec 2024 and Jan 2025–Sep 2025. Explain the significant incentives estimate for 2026.

A handwritten signature in blue ink that reads "Linda Bridwell" followed by a handwritten "RP" in blue ink.

Linda C. Bridwell, PE
Executive Director
Public Service Commission
P.O. Box 615
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DATED JAN 15 2026

cc: Parties of Record

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