

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENT)	CASE NO.
FILING OF CITIPOWER, LLC)	2025-00288

ORDER

On August 30, 2025, Citipower, L.L.C. (Citipower) filed its Gas Cost Recovery (GCR) rate report for rates effective as of October 1, 2025. Citipower's previous GCR rate was approved in Case No. 2025-00150.¹

LEGAL STANDARD

The Commission's standard of review for GCR rates is well settled as stated in KRS 278.274(1):

In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

Further, the utility has the burden to prove the rates are just and reasonable and the Commission may reduce the purchased gas component of the utility's rates, or the rates charged by an affiliated company to the extent the amount is deemed to be unjust or unreasonable.²

¹ Case No. 2025-00150, *Electronic Purchased Gas Adjustment Filing of CitiPower, L.L.C.* (Ky. PSC June. 27, 2025).

² KRS 278.274(2); KRS 278.274(3)(c); and KRS 278.274(3)(d).

DISCUSSION

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that Citipower's report proposes revised rates designed to pass on to its customers its expected change in gas costs. Citipower's report sets out an Expected Gas Cost (EGC) of \$5.9177 per Mcf. Reviewing the EGC calculations, Citipower miscalculated its Total Expected Cost of Purchases on Schedule II. Recalculating the Total Expected Cost of Purchases results in an EGC of \$5.9176 per Mcf, which is a decrease of \$0.8508 per Mcf from its previous EGC of \$6.7684 per Mcf. The EGC is based on Citipower's expected cost of gas from its primary supplier, Citigas, LLC (Citigas), a Citipower affiliate pursuant to KRS 278.010(18),³ using the New York Mercantile Exchange (NYMEX) Natural Gas strip rate for October 2025, a \$1.5000 per Mcf fee for transportation, and a 20 percent markup fee for marketing. Citipower's report sets out no Refund Adjustment. Citipower's report sets out a current quarter Actual Cost Adjustment (ACA) of (\$0.0000) per Mcf. In calculating current quarter Actual Cost Adjustment, CitiPower incorrectly calculated its "Unit Cost of Gas". Correcting this error results in a current quarter ACA result to (\$0.0001). Citipower's total ACA after correcting the error is \$0.1478 per Mcf, which is a decrease of \$0.0001 per Mcf from its previous total ACA of \$0.1479 per Mcf. Citipower's report sets out a current quarter Balance Adjustment (BA) of \$0.0001 per Mcf. Citipower's Total BA is (\$0.0010), which is an increase of \$0.0002 per Mcf from its previous total BA of (\$0.0012) per Mcf.

³ Due to Citigas being a Citipower affiliate, the Commission, pursuant to KRS 278.274(3)(b), shall ensure that the rates charged by the affiliate and ultimately to the consumer are just and reasonable and that an arm-length transaction has occurred.

Based on the corrected calculations above, the Commission finds that Citipower's corrected GCR rate is \$6.0644 per Mcf, which is a decrease of \$0.8507 per Mcf from the previous GCR rate of \$6.9151 per Mcf. The Commission further finds that the rates set forth in the Appendix to this Order are fair, just and reasonable and are approved for service rendered by Citipower on and after October 1, 2025.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Citipower should submit all invoices it receives along with its monthly usage report for each month of the reporting period when it files its future GCR rate reports. Should Citipower purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports then the supplier, cost, and amount must be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Citipower are denied.
2. The rates set forth in the Appendix to this Order are approved for service rendered on and after October 1, 2025.
3. Citipower shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCR rate reports.
4. Should Citipower purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports, then the supplier, cost, and amount shall be documented in its cover letter to the Commission.
5. Within 20 days of the date of service of this Order, Citipower shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff

sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.


6. This case is closed and removed from the Commission's docket.

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PUBLIC SERVICE COMMISSION


Chairman


Commissioner


Commissioner

ATTEST:


Executive Director



Case No. 2025-00288

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00288 DATED SEP 30 2025

The following rates and charges are prescribed for the customers served by Citipower, LLC. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

RESIDENTIAL

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate</u>	<u>Total</u>
All Mcf	\$ 12.3897	\$6.0644	\$18.4541

COMMERCIAL AND INDUSTRIAL

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate</u>	<u>Total</u>
All Mcf	\$ 12.4688	\$6.0644	\$18.5332

INSTITUTIONAL

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate</u>	<u>Total</u>
All Mcf	\$ 13.2893	\$6.0644	\$19.3537

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