

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF KENTUCKY)	
POWER COMPANY FOR (1) A GENERAL)	
ADJUSTMENT OF ITS RATES FOR ELECTRIC)	
SERVICE; (2) APPROVAL OF TARIFFS AND)	CASE NO.
RIDERS; (3) APPROVAL OF CERTAIN)	2025-00257
REGULATORY AND ACCOUNTING)	
TREATMENTS; AND (4) ALL OTHER REQUIRED)	
APPROVALS AND RELIEF)	

ORDER

On March 2, 2026, Kentucky Power Company (Kentucky Power) filed a motion pursuant to 807 KAR 5:001, Section 5, for clarification regarding rates identified in Appendix B to the Commission’s final Order issued February 28, 2026. Kentucky Power sought clarification regarding the following:

Kentucky Power noted that it believed the intent of the final Order was to maintain the revenue amount Kentucky Power sought in its Settlement Agreement with Kentucky Industrial Utility Customers (KIUC) and Kentucky Solar Industries Association, Inc. (KYSEIA), but that the rates listed in Appendix B resulted in a shortfall.¹ Kentucky Power requested clarification on the following issues:

¹ Motion at unnumbered 1.

- (1) Kentucky Power suggested that the shortfall was a result of incorrect Tariff I.G.S. per-kWh Subtransmission rates (IGS-SUB), which should be higher than Transmission rates but were not.²
- (2) Kentucky Power also suggested that the shortfall might be a result of Appendix B not including any changes to the following rate classes: Residential Time of Day 2 (027); Residential Demand Metered Tariff (018); Large General Service TOD – Subtransmission (258); Large General Service TOD – Transmission (259); Outdoor Lighting – Flex Lighting Charges; Street Lighting – Flex Lighting Charges; and Alternative Feed Service.³
- (3) Kentucky Power also noted that Appendix B did not include Kentucky Power’s proposal to set the charge for reconnecting AMI meters to \$0 once those meters are implemented, as personnel will not be required to visit a residence to reconnect an AMI meter.⁴
- (4) Kentucky Power sought further clarification as to whether in Appendix B the Demand Charge for Large General Service customers taking Subtransmission service (GS-SUB) should be \$8.14 per kW instead of \$8.14 per kWh.⁵
- (5) Lastly, Kentucky Power noted that Appendix B included Tariff Code 260 twice, once for Large General Service – Secondary (LGS-SEC) and once for Public School – Secondary (PS-SEC), with differing energy charges.⁶

² Motion at unnumbered 2; Order (Ky. PSC Feb. 28, 2026), Appendix B at 4.

³ Motion at unnumbered 2.

⁴ Motion at unnumbered 2.

⁵ Motion at unnumbered 3; Order (Ky. PSC Feb. 28, 2026), Appendix B at 2.

⁶ Motion at unnumbered 3; Order (Ky. PSC Feb. 28, 2026), Appendix B at 2 and 4.

Having reviewed the evidence and being sufficiently advised, the Commission finds that Kentucky Power's motion for clarification should be granted as follows:

- (1) The IGS-SUB rate energy charge,⁷ listed as \$0.03378 (emphasis added) per kWh was a scrivener's error and should be corrected to \$0.03478 (emphasis added) per kWh.
- (2) Regarding the unchanged class rates referenced by Kentucky Power, Commission Staff conducted an Informal Conference (IC) on March 6, 2026 to clarify how Kentucky Power sought to calculate rates for these classes. On March 6, 2026, Kentucky Power provided the requested information necessary to confirm those rates.⁸ The Commission finds that rates in Appendix B should be updated to reflect this information in a manner that would meet the Commission's approved revenue requirement increase of \$55.13 million, inclusive of the Tariff G.R. revenue requirement.
- (3) The \$0 reconnection charge for AMI meters should be accepted and added to Appendix B under Non-Recurring Special Charges.
- (4) The GS-SUB demand charge was a scrivener's error and should be corrected from \$8.14 per kWh to \$8.14 per kW.⁹

⁷ Order (Ky. PSC Feb. 28, 2026), Appendix B at 4.

⁸ Kentucky Power Company's Notice of Filing (filed Mar. 6, 2026).

⁹ Order (Ky. PSC Feb. 28, 2026), Appendix B at 2.

(5) The PS-SEC energy charge was a scrivener’s error and should be corrected from \$0.095**55** (emphasis added) per kWh to \$0.095**91** (emphasis added) per kWh, which is the correct rate for LGS-SEC as indicated in Appendix B.¹⁰

The Commission finds that additional changes to Appendix B are necessary to correct or clarify certain rates as follows. These changes do not affect the approved revenue requirement increase. Under Residential Service, the “Storage Water Heating” rate should be changed to “Storage/Load Management Water Heating” as to include the Load Management Water Heating rate, which is identical to the Storage Water Heating rate. The General Service – Secondary, Primary, and Subtransmission rate class should be updated to reflect Kentucky Power’s proposed tariff language indicating the demand charge applies to monthly billing demand greater than 10 kW. The “LED 6,000-8,500 Lumens” class under Rate OL – Flood Lighting Service, should be changed to “LED 6,000-10,000” per Kentucky Power’s proposed tariff. Also, that rate class along with rate code 160 should be moved from Flood Lighting to Post Top Lighting per the proposed tariff. The reference to “201 Flex” should be removed from page 7 of Appendix B, with the 201 tariff code added to the added Flex Lighting Charges rate discussed above.

The Commission finds that the attached, revised Appendix B containing the corrections referenced above should be adopted, *nunc pro tunc*, replacing the Appendix B issued in the Commission’s February 28, 2026 Order.

IT IS THEREFORE ORDERED that:

1. Kentucky Power’s March 2, 2026 motion for clarification is granted as indicated herein.

¹⁰ Order (Ky. PSC Feb. 28, 2026), Appendix B at 2 and 4.

2. Appendix B to the Commission's February 28, 2026 Order is stricken, and replaced with the attached, revised Appendix B, *nunc pro tunc*.

3. The remainder of the Commission's final Order issued February 28, 2026, not in conflict with this Order shall remain in effect.

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PUBLIC SERVICE COMMISSION



Chairman



Commissioner



Commissioner

ATTEST:



Executive Director





APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2025-00257 DATED MAR 12 2026

The following rates and charges are prescribed for the customers in the area served by Kentucky Power Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

RESIDENTIAL SERVICE (011, 012, 013, 014, 015, 017, 022, 062)

Rate RS

Service Charge Tier 1 (0-2,000 kWh):	\$24.00 per month
Service Charge Tier 2 (over 2,000 kWh):	\$38.00 per month
Energy Charge Block 1 (0-600 kWh):	\$0.15385 per kWh
Energy Charge Block 2 (over 600 kWh):	\$0.11534 per kWh
Storage/Load Management Water Heating	\$0.09134 per kWh

RESIDENTIAL LOAD MANAGEMENT TIME-OF-DAY SERVICE (028, 030, 032, 034)

Rate RS LMTOD

Service Charge	\$26.00 per month
On-peak Energy Charge	\$0.18822 per kWh
Off-peak Energy Charge	\$0.09134 per kWh
Separate Metering Charge	\$4.45 per month

RESIDENTIAL TIME-OF-DAY SERVICE (036)

Rate RS TOD

Service Charge	\$26.00 per month
On-peak Energy Charge	\$0.18822 per kWh
Off-peak Energy Charge	\$0.09134 per kWh

EXPERIMENTAL RESIDENTIAL SERVICE TIME-OF-DAY 2 (027)

Rate RS TOD2

Service Charge	\$26.00 per month
Summer On-Peak Energy Charge	\$0.20868 per kWh
Winter On-Peak Energy Charge	\$0.18047 per kWh
Off-Peak Energy Charge	\$0.13146 per kWh

RESIDENTIAL DEMAND-METERED ELECTRIC SERVICE (018)

Rate RSD

Service Charge	\$24.00 per month
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On-Peak Energy Charge	\$0.10578 per kWh
Off-Peak Energy Charge	\$0.09134 per kWh
On-Peak Demand Charge	\$7.46 per kW

GENERAL SERVICE - SECONDARY (211, 212, 215, 216, 218)

Rate GS-SEC

Service Charge	\$31.00 per month
Demand Charge > 10 kW	\$12.10 per kW
Energy Charge First 4,450 kWh	\$0.13725 per kWh
Energy Charge Over 4,450 kWh	\$0.11316 per kWh

GENERAL SERVICE - NON METERED (204, 213)

Rate GS-NM

Service Charge	\$17.00 per month
Energy Charge First 4,450 kWh	\$0.13725 per kWh
Energy Charge Over 4,450 kWh	\$0.11316 per kWh

SMALL GENERAL SERVICE EXPERIMENTAL TIME-OF-DAY (227)

Rate SGS TOD

Service Charge	\$31.00 per month
Summer On-peak Energy Charge	\$0.22137 per kWh
Winter On-peak Energy Charge	\$0.21457 per kWh
Off-peak Energy Charge	\$0.13132 per kWh

GENERAL SERVICE - ATHLETIC FIELDS (214)

Rate GS-AF

Service Charge	\$31.00 per month
All kWh Energy Charge	\$0.14997 per kWh

GENERAL SERVICE LOAD MANAGEMENT TIME-OF-DAY (223,225)

Rate GSLMTOD

Service Charge	\$30.00 per month
On-peak Energy Charge	\$0.21757 per kWh
Off-peak Energy Charge	\$0.09179 per kWh

MEDIUM GENERAL SERVICE TIME-OF-DAY (229)

Rate MGSTOD

Service Charge	\$30.00 per month
On-peak Energy Charge	\$0.21757 per kWh
Off-peak Energy Charge	\$0.09079 per kWh

GENERAL SERVICE - PRIMARY (217,220)

Rate GS-PRI

Service Charge	\$140.00 per month
Demand Charge > 10kW	\$10.75 per kW
Energy Charge First 4,450 kWh	\$0.12119 per kWh

Energy Charge Over 4,450 kWh \$0.10059 per kWh

GENERAL SERVICE - SUBTRAN (236)

Rate GS-SUB

Service Charge \$460.00 per month
Demand Charge >10 kW \$8.14 per kW
Energy Charge First 4,450 kWh \$0.11353 per kWh
Energy Charge Over 4,450 kWh \$0.09479 per kWh

LARGE GENERAL SERVICE - SECONDARY (240, 242, 260)

Rate LGS-SEC

Service Charge \$104.00 per month
Energy Charge \$0.09591 per kWh
Demand Charge \$15.30 per kW
Excess kVA \$3.30 per kVA

LARGE GENERAL SERVICE - PRIMARY (244, 246)

Rate LGS-PRI

Service Charge \$155.00 per month
Energy Charge \$0.08768 per kWh
Demand Charge \$13.05 per kW
Excess kVA \$3.30 per kVA

LARGE GENERAL SERVICE LOAD MANAGEMENT TIME-OF-DAY (251)

Rate LGSLMTOD

Service Charge \$104.00 per month
On-peak Energy Charge \$0.19320 per kWh
Off-peak Energy Charge \$0.09102 per kWh

LARGE GENERAL SERVICE - TIME OF DAY - PRIMARY (257)

Rate LGS-PRI TOD

Service Charge \$155.00 per month
On-peak Energy Charge \$0.13541 per kWh
Off-peak Energy Charge \$0.06636 per kWh
Demand Charge \$10.40 per kW
Excess kVA \$3.30 per kVA

LARGE GENERAL SERVICE - SUBTRANSMISSION (248, 268)

Rate LGS-SUB

Service Charge \$838.00 per month
Energy Charge \$0.06724 per kWh
Demand Charge \$8.55 per kW
Excess kVA \$3.30 per kVA

LARGE GENERAL SERVICE - TRANSMISSION (250, 270)

Rate LGS-TRAN

Service Charge	\$838.00 per month
Energy Charge	\$0.06561 per kWh
Demand Charge	\$8.45 per kW
Excess kVA	\$3.30 per kVA

LARGE GENERAL SERVICE - TIME OF DAY - SECONDARY (256)

Rate LGS-SEC TOD

Service Charge	\$104.00 per month
On-peak Energy Charge	\$0.14078 per kWh
Off-peak Energy Charge	\$0.06726 per kWh
Demand Charge	\$12.55 per kW
Excess kVA	\$3.30 per kVA

LARGE GENERAL SERVICE SUBTRANSMISSION TIME-OF-DAY (258)

Rate LGS-SUB TOD

Service Charge	\$838.00 per month
On-Peak Energy Charge	\$0.13332 per kWh
Off-Peak Energy Charge	\$0.06572 per kWh
Demand Charge	\$4.88 per kW
Excess kVA	\$3.30 per kVA

LARGE GENERAL SERVICE TRANSMISSION TIME-OF-DAY (259)

Rate LGS-TRAN TOD

Service Charge	\$838.00 per month
On-Peak Energy Charge	\$0.13156 per kWh
Off-Peak Energy Charge	\$0.06518 per kWh
Demand Charge	\$4.75 per kW
Excess kVA	\$3.30 per kVA

PUBLIC SCHOOL - SECONDARY (260)

Rate PS-SEC

Service Charge	\$104.00 per month
Energy Charge	\$0.09591 per kWh
Demand Charge	\$15.30 per kW
Excess kVA	\$3.30 per kVA

PUBLIC SCHOOL - PRIMARY (264)

Rate PS-PRI

Service Charge	\$155.00 per month
Energy Charge	\$0.08768 per kWh
Demand Charge	\$13.05 per kW
Excess kVA	\$3.30 per kVA

INDUSTRIAL GENERAL SERVICE - SECONDARY (356)

Rate IGS-SEC

Service Charge	\$276.00 per month
Energy Charge	\$0.03575 per kWh
On-peak Demand Charge	\$32.31 per kW
Off-peak Demand Charge	\$2.00 per kW
Minimum Demand Charge	\$30.88 per kW
Reactive Demand Charge	0.69 per KVAR

INDUSTRIAL GENERAL SERVICE - PRIMARY (330, 358, 370)

Rate IGS-PRI

Service Charge	\$276.00 per month
Energy Charge	\$0.03392 per kWh
On-peak Demand Charge	\$29.96 per kW
Off-peak Demand Charge	\$1.89 per kW
Minimum Demand Charge	\$27.70 per kW
Reactive Demand Charge	\$0.69 per KVAR

INDUSTRIAL GENERAL SERVICE - SUBTRANSMISSION (331, 333, 359, 371)

Rate IGS-SUB

Service Charge	\$794.00 per month
Energy Charge	\$0.03478 per kWh
On-peak Demand Charge	\$21.51 per kW
Off-peak Demand Charge	\$1.89 per kW
Minimum Demand Charge	\$19.94 per kW
Reactive Demand Charge	\$0.69 per KVAR

INDUSTRIAL GENERAL SERVICE - TRANSMISSION (332, 360, 372)

Rate IGS-TRAN

Service Charge	\$1,353.00 per month
Energy Charge	\$0.03426 per kWh
On-peak Demand Charge	\$21.15 per kW
Off-peak Demand Charge	\$1.80 per kW
Minimum Demand Charge	\$19.36 per kW
Reactive Demand Charge	\$0.69 per KVAR

MUNICIPAL WATERWORKS (540)

Rate MW

Service Charge	\$27.00 per month
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Minimum Demand Charge
Energy Charge

\$10.22 per kVA
\$0.13287 per kWh

STREET LIGHTING (528)

Rate SL

OH Service on Distribution Poles

100 watts, 9,500 Lumens	\$10.25
150 watts, 16,000 Lumens	\$10.75
200 watts, 22,000 Lumens	\$12.45
400 watts, 50,000 Lumens	\$15.65

LED - 8,000-11,000 Lumens	\$10.20
LED - 10,000-14,000 Lumens	\$12.00
LED - 24,000-30,000 Lumens	\$15.05
Post Top 6,000-10,000 Lumens	\$10.50
Post Top 8,000-12,000 Lumens	\$22.50
Flood 17,500-22,500 Lumens	\$16.00

Service on New Wood Distribution Poles

100 watts, 9,500 Lumens	\$14.55
150 watts, 16,000 Lumens	\$15.55
200 watts, 22,000 Lumens	\$16.75
400 watts, 50,000 Lumens	\$20.00

LED - 8,000-11,000 Lumens	\$17.50
LED - 10,000-14,000 Lumens	\$19.12
LED - 24,000-30,000 Lumens	\$23.00
Post Top 6,000-10,000 Lumens	\$16.68
Post Top 8,000-12,000 Lumens	\$29.20
Flood 17,500-22,500 Lumens	\$23.10

Service on New Metal or Concrete Poles

100 watts, 9,500 Lumens	\$28.15
150 watts, 16,000 Lumens	\$29.17
200 watts, 22,000 Lumens	\$32.00
400 watts, 50,000 Lumens	\$35.00

LED - 8,000-11,000 Lumens	\$28.49
LED - 10,000-14,000 Lumens	\$30.40
LED - 24,000-30,000 Lumens	\$33.00

Post Top 6,000-10,000 Lumens	\$29.34
Post Top 8,000-12,000 Lumens	\$41.70
Flood 17,500-22,500 Lumens	\$33.39
Flex Lighting	
Monthly Maintenance Charge	\$2.50
Monthly Non-Fuel Charge	\$0.06102 per kWh
Monthly Levelized Fixed Cost Rate	1.09%

OUTDOOR LIGHTING (093, 094, 095, 097, 098, 099, 103, 107, 109, 110, 111, 113, 116, 120, 122, 126, 131, 136, 150, 151, 152, 153, 160, 165, 166, 175, 201)

Rate OL

Overhead Lighting Service

High Pressure Sodium	
KPKY - 094 OL 100 HP	\$11.00
KPKY - 113 OL 150 HP	\$13.00
KPKY - 097 OL 200 HP	\$16.00
KPKY - 098 OL 400 HP	\$25.00
KPKY - 103 OL 250 HP	\$23.00
Mercury Vapor	
KPKY - 093 OL 175 MV	\$15.00
KPKY - 095 OL 400 MV	\$25.60
LED	
6,000-10,000 Lumens (150,151,152,153)	\$8.00

Post Top Lighting Service

High Pressure Sodium	
KPKY - 111 OL100 HPP	\$21.30
KPKY - 122 OL150 HPP	\$33.60
KPKY - 120 OL 250HPP	\$39.00
KPKY - 126 OL 400HPP	\$51.05
Mercury Vapor	
KPKY - 099 OL175 MVP	\$17.15
LED	
KPKY - 160 65WLEDOL	\$24.75

Flood Lighting Service

High Pressure Sodium	
KPKY - 107 OL 200HPF	\$18.15
KPKY - 109 OL400 HPF	\$27.00

Metal Halide

KPKY - 110 OL 250 MH	\$22.25
KPKY - 116 OL 400 MH	\$28.25
KPKY - 130 OL 250MON	\$29.25
KPKY - 131 OL 1000MH	\$52.00
KPKY - 136 OL 400MON	\$36.00

LED	
KPKY - 165 175WLEDOL	\$32.00
KPKY - 166 297WLEDOL	\$39.25

Facilities Charge

Pole	\$4.50
Span	\$2.25
Lateral	\$7.65

Flex Lighting (175, 201)

Monthly Maintenance Charge	\$2.53
Monthly Non-Fuel Charge	\$0.08523 per kWh
Monthly Levelized Fixed Cost Rate	1.48%

ALTERNATIVE FEED SERVICE RIDER

Rider A.F.S.

Demand Charge	\$6.38 per kW
Transfer Switch Test Charge	\$15.75 per month

NON-RECURRING SPECIAL CHARGES

Reconnect during business hours	\$12.56 per occurrence
Reconnect end of day (no call out)	\$101.96 per occurrence
Reconnect prior to 8pm (call out)	\$101.96 per occurrence
Reconnect double time required (Sundays and holidays)	\$131.76 per occurrence
Reconnect (AMI)	\$0 per occurrence
Termination or field trip	\$12.56 per occurrence
Meter read check	\$12.56 per occurrence
Meter test charge	\$57.26 per occurrence
Returned payment (paper check)	\$6.60 per occurrence
Returned payment (electronic debit)	\$1.60 per occurrence

Tariff COGEN/SPP

(Cogeneration and/or Small Power Production)

Monthly Credits or Payments for Energy and Capacity Deliveries, Capacity Credit:	
Standard Energy Meters	\$4.53 kW/month
Time-of-Day Energy Meters	\$10.88 kW/month

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