

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENT )      CASE NO.  
FILING OF ATMOS ENERGY CORPORATION )      2024-00391

ORDER

On December 30, 2024, Atmos Energy Corporation (Atmos) filed its Gas Cost Adjustment (GCA) to be effective February 1, 2025. Atmos's previous GCA rate was placed into effect in Case No. 2024-00299.<sup>1</sup>

LEGAL STANDARD

The Commission's standard of review for GCA rates is well settled as stated in KRS 278.274(1):

In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

Further, the utility has the burden to prove the rates are just and reasonable and the Commission may reduce the purchased gas component of the utility's rates or the rates charged by an affiliated company to the extent the amount is deemed to be unjust or unreasonable.<sup>2</sup>

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<sup>1</sup> Case No. 2024-00299, *Electronic Purchased Gas Adjustment Filing of Atmos Energy Corporation*. (Ky. PSC Oct. 28, 2024).

<sup>2</sup> KRS 278.274(2); KRS 278.274(3)(c); and KRS 278.274(3)(d).

## DISCUSSION

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that Atmos's report includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs. Atmos's Expected Gas Cost (EGC) for firm sales customers is \$4.3506 per Mcf, which is a decrease of \$0.0378 per Mcf from the previous EGC of \$4.3884 per Mcf. Atmos's EGC for interruptible sales customers is \$3.1596 per Mcf, which is a decrease of \$0.0679 per Mcf from the previous EGC of \$3.2275 per Mcf. Atmos's report sets out no Refund Factor. Atmos's report sets out a Performance-Based Rate Recovery (PBRR) Factor of \$0.2646 per Mcf, which is an increase of \$0.0966 per Mcf from the previous PBRR of \$0.1680 per Mcf. Atmos's report sets out a Correction Factor (CF) of (\$0.3350) per Mcf, which is an increase of \$0.2207 per Mcf from its previous CF of (\$0.5557) per Mcf.

Based on the calculations above, the Commission finds that Atmos's GCA rates are \$4.2802 per Mcf for firm sales customers and \$3.0892 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$0.2795 per Mcf from the previous GCA of \$4.0007 per Mcf. The impact on interruptible sales customers is an increase of \$0.2494 per Mcf from the previous GCA of \$2.8398 per Mcf. The Commission further finds that the rates set forth in the Appendix to this Order are fair, just and reasonable and are approved for final meter readings by Atmos on and after February 1, 2025.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Atmos shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCA

rate reports. Should Atmos purchase sustainable natural gas from a renewable source during the reporting period of any future GCA reports then the supplier, cost, and amount must be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Atmos and set forth in the Appendix to this Order are approved for final meter readings on and after February 1, 2025.

2. Atmos shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files future GCA rate reports.

3. Should Atmos purchase sustainable natural gas from a renewable source during the reporting period of any future GCA reports, then the supplier, cost, and amount shall be documented in its cover letter to the Commission.

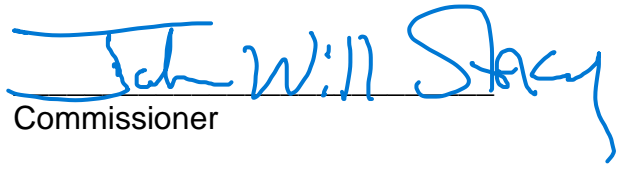
4. Within 20 days of the date of service of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

5. This case is closed and removed from the Commission's docket.

PUBLIC SERVICE COMMISSION

  
\_\_\_\_\_  
Chairman

  
\_\_\_\_\_  
Commissioner

  
\_\_\_\_\_  
Commissioner

ATTEST:

   
\_\_\_\_\_  
Executive Director

ENTERED  
JAN 29 2025  
KENTUCKY PUBLIC SERVICE COMMISSION 

## APPENDIX

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2024-00391 DATED JAN 29 2025

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

#### RATES:

Applicable to General Sales Service Rate G-1:

##### Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to \$4.2802 per Mcf of gas used during the billing period.

Applicable to Interruptible Sales Service Rate G-2:

##### Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to \$3.0892 per Mcf of gas used during the billing period.

SUMMARY OF PURCHASED GAS ADJUSTMENT FILING  
for Atmos Energy Corporation

Case No.: 2025-00391  
 Filing Date: December 30, 2024  
 Proposed Effective Date: February 1, 2025  
 Approved Effective Date: February 1, 2025

G-1

Residential Wholesale Rate: Decreased \$ 0.0378 per Mcf  
 Residential Retail Rate: Increased \$ 0.2795 per Mcf

G-2

Residential Wholesale Rate: Decreased \$ 0.0679 per Mcf  
 Residential Retail Rate: Increased \$ 0.2494 per Mcf

**G-1 General Sales Service**

	<b>Proposed</b>	<b>Prior</b>
Expected Gas Cost (EGC)	\$4.3506	\$4.3884
Refund Adjustment (RA)	\$0.0000	\$0.0000
Correction Factor (CF)	(\$0.3350)	(\$0.5557)
Performance Based Rate Recovery Factor (PBRRF)	\$0.2646	\$0.1680
<b>Gas Cost Recovery (GCR)</b>	<b>\$4.2802</b>	<b>\$4.0007</b>

**G-2 Interruptible Sales Service**

	<b>Proposed</b>	<b>Prior</b>
Expected Gas Cost (EGC)	\$3.1596	\$3.2275
Refund Adjustment (RA)	\$0.0000	\$0.0000
Correction Factor (CF)	(\$0.3350)	(\$0.5557)
Performance Based Rate Recovery Factor (PBRRF)	\$0.2646	\$0.1680
<b>Gas Cost Recovery (GCR)</b>	<b>\$3.0892</b>	<b>\$2.8398</b>

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