

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENT)	CASE NO.
FILING OF DUKE ENERGY KENTUCKY, INC.)	2024-00334

ORDER

On October 31, 2024, Duke Energy Kentucky, Inc. (Duke Kentucky) filed in accordance with its Gas Cost Adjustment (GCA) tariff its GCA report and a proposed GCA rate to be effective December 2, 2024. Duke Kentucky's previous GCA rate was approved in Case No. 2024-00227.¹

LEGAL STANDARD

The Commission's standard of review for GCA rates is well settled as stated in KRS 278.274(1):

In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

Further, the utility has the burden to prove the rates are just and reasonable and the Commission may reduce the purchased gas component of the utility's rates, or the rates charged by an affiliated company to the extent the amount is deemed to be unjust or unreasonable.²

¹ Case No. 2024-00227, *Electronic Purchased Gas Adjustment Filing of Duke Energy Kentucky, Inc.* (Ky. PSC Aug. 21, 2024).

² KRS 278.274(2); KRS 278.274(3)(c); and KRS 278.274(3)(d).

DISCUSSION

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that Duke Kentucky's GCA report includes revised rates designed to pass on to its customers its expected changes in gas costs. Duke Kentucky's GCA report sets out an Expected Gas Cost (EGC) of \$5.902 per Mcf, which is an increase of \$0.656 per Mcf from its previous EGC of \$5.246 per Mcf. Duke Kentucky's GCA report sets out a current quarter supplier Refund Adjustment (RA) of \$0.000 per Mcf. Duke Kentucky's GCA report sets out a current quarter Actual Adjustment (AA) of \$0.291 per Mcf. Duke Kentucky's total AA is \$0.007 per Mcf, which is an increase of \$0.103 per Mcf from its previous total AA of (\$0.096) per Mcf. Duke Kentucky's GCA report sets out a current quarter Balance Adjustment (BA) of (\$0.053) per Mcf. Duke Kentucky's total BA is (\$0.006) per Mcf, which is a decrease of \$0.039 per Mcf from its previous total BA of \$0.033 per Mcf.

Based on the calculations above, the Commission finds that Duke Kentucky's GCA is \$5.903 per Mcf, which is an increase of \$0.720 per Mcf from its previous GCA of \$5.183 per Mcf. The Commission also finds that Duke Kentucky's GCA report sets out a Gas Cost Adjustment Transition (GCAT) Rider rate of \$0.0001 per 100 cubic feet. This GCAT rate will be applicable to customers who begin receiving the Rate FT-L transportation service after the effective date of this Order and who paid gas supply costs through the GCA during the 12 months before they began receiving FT-L service. The Commission further finds that the rates as proposed by Duke Kentucky and set forth in the Appendix to this Order are fair, just and reasonable and should be approved for final meter reading by Duke Kentucky on and after December 2, 2024.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Duke Kentucky should submit all invoices it receives along with its monthly usage report for each month of the reporting period when it files its future GCA rate reports. As ordered by the Commission in Case No. 2018-00143,³ Duke Kentucky's future GCA reports should include an electronic version containing supporting calculations in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible. Should Duke Kentucky purchase sustainable natural gas from a renewable source during the reporting period of any future GCA reports then the supplier, cost, and amount must be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Duke Kentucky and set forth in the Appendix to this Order are approved for final meter readings on and after December 2, 2024.
2. Duke Kentucky shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCA rate reports.
3. Duke Kentucky's future GCA reports shall include an electronic version containing supporting calculations in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.
4. Within 20 days of the date of service of this Order, Duke Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised

³ Case No. 2018-00143, *Electronic Purchased Gas Adjustment Filing of Duke Energy Kentucky, Inc.* (Ky. PSC May 23, 2018), Order at 2.

tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

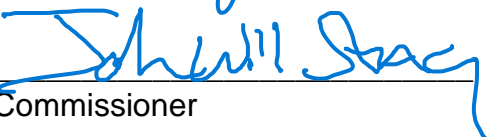
5. This case is closed and removed from the Commission's docket.

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PUBLIC SERVICE COMMISSION



Chairman



Commissioner



Commissioner

ATTEST:



Executive Director

ENTERED
NOV 26 2024 jdc
KENTUCKY PUBLIC
SERVICE COMMISSION

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2024-00334 DATED NOV 26 2024

The following rates and charges are prescribed for the customers in the area served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS

RESIDENTIAL SERVICE

	<u>Base</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>	<u>Total</u> <u>Rate</u>
Commodity Charge for All Ccf Consumed	\$0.52474	plus	\$0.5903	\$1.11504

RATE GS

GENERAL SERVICE

	<u>Base</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>	<u>Total</u> <u>Rate</u>
Commodity Charge for All Ccf Consumed	\$0.37443	plus	\$0.5903	\$0.96473

RATE GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge (or credit) shall be \$0.0001 per 100 cubic feet. This rate shall be in effect during the month of December 2024 through February 2025 and shall be updated quarterly, concurrent with the Company's GCA filings.

SUMMARY OF PURCHASED GAS ADJUSTMENT FILING
for Duke Energy Kentucky

Case No.: 2024-00334
Filing Date: October 31, 2024
Proposed Effective Date: December 2, 2024
Approved Effective Date: December 2, 2024

Wholesale Rate: Increased \$0.656 per Mcf
Retail Rate: Increased \$0.720 per Mcf

Wholesale Gas Suppliers: CM&T, Confidential supplier under hedging plan

Pipelines: Columbia Gas Transmission Corp., Tennessee Gas Pipeline, Columbia Gulf Transmission Corp., KO Transmission Company, Texas Gas Transmission

Storage: Columbia Gas Transmission Corp.

Components of Gas Cost Adjustment:

	Proposed	Prior
Expected Gas Cost (EGC)	\$5.9020	\$5.2460
Refund Adjustment (RA)	\$0.0000	\$0.0000
Actual Cost Adjustment (ACA)	\$0.0070	(\$0.0960)
Balance Adjustment (BA)	(\$0.0060)	\$0.0330
Gas Cost Adjustment (GCA)	\$5.9030	\$5.1830

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