

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC TARIFF FILING OF BIG RIVERS	)	
ELECTRIC CORPORATION AND KENERGY	)	CASE NO.
CORP. TO REVISE THE LARGE INDUSTRIAL	)	2023-00312
CUSTOMER STANDBY SERVICE TARIFF	)	

NOTICE OF FILING

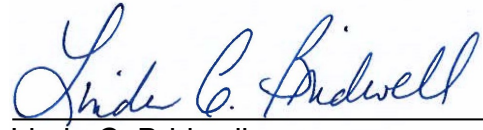
Notice is given to all parties that the following materials have been filed into the record of this proceeding:

- The digital video recording of the evidentiary hearing conducted on May 1, 2024 in this proceeding;
- Certification of the accuracy and correctness of the digital video recording;
- A written log listing, inter alia, the date and time of where each witness' testimony begins and ends on the digital video recording of the evidentiary hearing conducted on May 1, 2024.

A copy of this Notice, the certification of the digital video record, and hearing log have been served upon all persons listed at the end of this Notice. Parties desiring to view the digital video recording of the hearing may do so at <https://youtu.be/ka8iljlyecQ>.

Parties wishing an annotated digital video recording may submit a written request by electronic mail to [pscfilings@ky.gov](mailto:pscfilings@ky.gov). A minimal fee will be assessed for a copy of this recording.

Done at Frankfort, Kentucky, this 6<sup>th</sup> day of June 2024.

A handwritten signature in blue ink that reads "Linda C. Bridwell". The signature is written in a cursive style with a large initial "L".

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Linda C. Bridwell

Executive Director

Public Service Commission of Kentucky

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CERTIFICATION

I, Candace H. Sacre, hereby certify that:

1. The attached flash drive contains a digital recording of the Formal Hearing conducted in the above-styled proceeding on May 1, 2024. The Formal Hearing Log is included with the recording on May 1, 2024;
2. I am responsible for the preparation of the digital recording;
3. The digital recording accurately and correctly depicts the Formal Hearing of May 1, 2024; and
4. The Formal Hearing Log attached to this Certificate accurately and correctly states the events that occurred at the Formal Hearing of May 1, 2024, and the time at which each occurred.

Signed this 3rd day of June, 2024.



Candace H. Sacre  
Administrative Specialist III



Stephanie Schweighardt  
Kentucky State at Large ID# KYNP 64180  
Commission Expires: January 14, 2027



# Session Report - Detail

2023-00312 01May2024

## Big Rivers Electric Corporation (BREC) and Kenergy Corp (Kenergy)

Date:	Type:	Location:	Department:
5/1/2024	Public Hearing\Public Comments	Hearing Room 1	Hearing Room 1 (HR 1)

Witness: Stephen Baron; Nathaniel Berry; Larry Blank; Chris Bradley; Murray Hewitt; Timothy Honadle; Jamie Scripps; John Wolfram; Terry Wright  
 Judge: Kent Chandler; Angie Hatton; Mary Pat Regan  
 Clerk: Candace Sacre

Event Time	Log Event
9:09:39 AM	Session Started
9:09:40 AM	Chairman Chandler Note: Sacre, Candace
	On the record in 2023-00312.
9:09:54 AM	Chairman Chandler Note: Sacre, Candace
	Opening remarks.
9:10:12 AM	Chairman Chandler Note: Sacre, Candace
	Entry of appearance of counsel.
9:10:16 AM	Atty Depp BREC/Kenergy Note: Sacre, Candace
	Edward Depp and Evan Buckley, also Tyson Kamuf and Senthia Santana.
9:10:25 AM	Chairman Chandler Note: Sacre, Candace
	Representation of Kenergy. (Click on link for further comments.)
9:10:43 AM	Atty Danford Kimberly-Clark Note: Sacre, Candace
	Dan Danford, with me Susan Bruce and Robert Weishaar, Jr.
9:10:59 AM	Atty Kurtz Domtar Note: Sacre, Candace
	Mike Kurtz and Jody Kyler Cohn.
9:11:05 AM	Staff Atty van Zyl PSC Note: Sacre, Candace
	Jurgens van Zyl and Amanda Lawson.
9:11:08 AM	Chairman Chandler Note: Sacre, Candace
	Public notice.
9:11:20 AM	Chairman Chandler Note: Sacre, Candace
	Outstanding motions.
9:12:44 AM	Chairman Chandler Note: Sacre, Candace
	Public comments.
9:14:00 AM	Chairman Chandler Note: Sacre, Candace
	Anything else before get started?
9:14:06 AM	Chairman Chandler Note: Sacre, Candace
	Procedural discussion.
9:15:36 AM	Chairman Chandler Note: Sacre, Candace
	Call first witness.
9:15:38 AM	Atty Depp BREC/Kenergy Note: Sacre, Candace
	Nathaniel Berry.
9:15:49 AM	Chairman Chandler Note: Sacre, Candace
	Witness is sworn.
9:15:55 AM	Chairman Chandler - witness Berry Note: Sacre, Candace
	Examination. Name and address?
9:16:07 AM	Atty Depp BREC/Kenergy - witness Berry Note: Sacre, Candace
	Direct Examination. Title?

9:16:12 AM Atty Depp BREC/Kenergy - witness Berry  
Note: Sacre, Candace Sponsor direct testimony?

9:16:17 AM Atty Depp BREC/Kenergy - witness Berry  
Note: Sacre, Candace Also sponsor responses?

9:16:21 AM Atty Depp BREC/Kenergy - witness Berry  
Note: Sacre, Candace Additions or corrections?

9:16:26 AM Atty Depp BREC/Kenergy - witness Berry  
Note: Sacre, Candace If asked same questions, responses be same?

9:16:34 AM Atty Depp BREC/Kenergy - witness Berry  
Note: Sacre, Candace Adopt as own?

9:16:40 AM Atty Depp BREC/Kenergy - witness Berry  
Note: Sacre, Candace Turnover Big Rivers, explain how sponsor testimony?

9:17:22 AM Chairman Chandler  
Note: Sacre, Candace Discussion of testimony. (Click on link for further comments.)

9:17:43 AM Chairman Chandler  
Note: Sacre, Candace Questions?

9:18:03 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Cross Examination. Review testimony of Blank?

9:18:22 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Respond to Blank at all?

9:18:34 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Sponsor testimony maintenance power and backup power schedule changed in tariff?

9:18:51 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Review Order in 2021-00289 regarding backup up power service and maintenance power service?

9:19:03 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Access to testimony?

9:19:16 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Page 6, where discuss Mar 23 2022 Order?

9:20:30 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Look at block there, take a second and read, explain how bundling complied with Order in that case?

9:22:23 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Did you understand as allowing bundle that?

9:22:55 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Know not review Blank testimony, aware other tariff structures, review any?

9:23:05 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Blank produced own, Baron produced option GSS rider, review any of those?

9:23:19 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Aware what supplemental power service is?

9:23:27 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Somebody today better able answer that question?

9:23:46 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Explain involvement in development of tariff?

9:24:02 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace What kind of oversight, discrete functions?

9:24:11 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Review any of those?

9:24:24 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Approved, so have seen it?

9:24:29 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace If ask what understanding about maintenance power charge, not something comfortable answering?

9:24:54 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Walk me through process how tariff developed, report up to you?

9:25:06 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace What active steps take as part of process?

9:25:19 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Sponsored testimony filed with tariff, what specific part had in reviewing tariff and taking part in decisions, walk through process?

9:26:04 AM Staff Atty van Zyl PSC - witness Berry  
Note: Sacre, Candace Wright able answer questions?

9:26:26 AM Chairman Chandler  
Note: Sacre, Candace Questions?

9:26:29 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Examination. Disagree with Order in 2021 case?

9:26:45 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Who disagrees?

9:26:58 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Anybody today that disagrees with it?

9:27:15 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Upon whose advice not follow Order?

9:27:25 AM Atty Depp BREC/Kenergy  
Note: Sacre, Candace Caution witness attorney/client privilege. (Click on link for further comments.)

9:27:59 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Upon whose recommendation did you all violate the Order?

9:28:05 AM Atty Depp BREC/Kenergy  
Note: Sacre, Candace I apologize, Chairman. (Click on link for further comments.)

9:28:26 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Acknowledge in testimony what BREC proposing not adhere to Commission requirements in the 2021 case?

9:28:32 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Referencing testimony discussed earlier?

9:28:38 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Thing take issue with specifically in testimony cost of service between two is same?

9:28:58 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Go back to testimony, said, reading (click on link for further comments), that's what says?

9:29:27 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Results in difference in cost?

9:29:33 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Putting together same charge and two charges being same amount two completely different things?

9:29:47 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Testimony only maintains two costs identical?

9:29:54 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace Whose decision was it to combine them?

9:30:18 AM Chairman Chandler - witness Berry  
Note: Sacre, Candace What is cost of service difference doing what proposing or doing what proposing having two services broken out but having identical costs?

9:30:37 AM	Vice Chairman Hatton - witness Berry Note: Sacre, Candace	Examination. Not answering asserting privilege or don't know?
9:30:50 AM	Commissioner Regan - witness Berry Note: Sacre, Candace	Examination. Someone here who can?
9:30:53 AM	Commissioner Regan - witness Berry Note: Sacre, Candace	Who that be?
9:31:09 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Examination. Write testimony or previous person vice president of energy services write and you put name on it after they left?
9:31:32 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Talk about MISO move towards seasonal construct and whether requires BREC carry short-term capacity?
9:31:50 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Do think Wright could testify but your testimony about, quote, reading (click on link for further comments), still pushing question to Wright?
9:32:20 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Read tariff when other people came up with it?
9:32:27 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Other people internal counsel, former executive, and person that reported to you?
9:32:35 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Those three not include person now VP energy services
9:32:37 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Counsel still there, executive gone, person reporting to you gone, new person in VP of energy services?
9:32:54 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Know whether Wright involved in creation of tariff prior to filing?
9:33:22 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Wright is fighting this fight after coming with company?
9:33:35 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Only person involved in formulating testimony is counsel?
9:34:08 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Know whether gone back and read 2021 Order?
9:34:29 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Part of that giving guidance, Commission directed parties continue discussion, possible changes to MISO, aware discussions occurred?
9:34:58 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Anybody available today would know?
9:35:02 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Who is that?
9:35:13 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Kamuf not able represent and testify, anybody here today?
9:35:30 AM	Chairman Chandler - witness Berry Note: Sacre, Candace	Wright not have had conversation before tariff filed?
9:36:06 AM	Chairman Chandler Note: Sacre, Candace	Mr. Depp?
9:36:10 AM	Atty Depp BREC/Kenergy - witness Berry Note: Sacre, Candace	Redirect Examination. Recall, have tariff in front of you, date filed?
9:36:24 AM	Atty Depp BREC/Kenergy - witness Berry Note: Sacre, Candace	On or about Sept 15 when filed, of 2023, have reason disagree?
9:36:34 AM	Atty Depp BREC/Kenergy - witness Berry Note: Sacre, Candace	If learn Wright started BREC March 2023, reason to disagree?

9:36:45 AM	Atty Depp BREC/Kenergy - witness Berry Note: Sacre, Candace	Wright started six months before tariff filed, provided opportunity review tariff?
9:37:06 AM	Chairman Chandler Note: Sacre, Candace	Call one of the other witnesses?
9:37:10 AM	Atty Buckley BREC/Kenergy Note: Sacre, Candace	Terry Wright, Jr.
9:37:36 AM	Chairman Chandler Note: Sacre, Candace	Witness is sworn.
9:37:44 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Examination. Name and address?
9:37:55 AM	Atty Buckley BREC/Kenergy Note: Sacre, Candace	Direct Examination. Title?
9:38:03 AM	Atty Buckley BREC/Kenergy Note: Sacre, Candace	Employed by BREC?
9:38:08 AM	Atty Buckley BREC/Kenergy Note: Sacre, Candace	Sponsor testimony and responses?
9:38:11 AM	Atty Buckley BREC/Kenergy Note: Sacre, Candace	Changes or additions?
9:38:29 AM	Atty Buckley BREC/Kenergy Note: Sacre, Candace	Impact substantive positions taken?
9:38:37 AM	Atty Buckley BREC/Kenergy Note: Sacre, Candace	Asked same questions, responses same?
9:38:50 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Examination. Buy net capacity in most recent auction?
9:39:00 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Ask questions about BREC costs and cost of service capacity auction results no consequence?
9:39:52 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Cross Examination. Berry sponsored BREC response to PSC 1, Item 11, regarding decision remove maintenance power service and redesign backup service, explain how understand position to have complied with Order Mar 23 2022?
9:41:01 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Reviewed Blank, Baron testimony?
9:41:06 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Recall them discussing Order?
9:41:11 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Stated not bundle maintenance and supplemental power into combined backup service?
9:41:27 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	There six months prior to filing of tariff?
9:41:41 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Roughly six months, there some time?
9:41:54 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Review tariff at all prior to filing?
9:42:01 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Have input into language of tariff, involved in that process?
9:42:19 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Informed of Order or language regarding bundling?
9:42:33 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Who had you review?
9:42:41 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	No longer with BREC?



9:42:56 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Position no price difference bunding maintenance versus breaking out?
9:43:19 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Explain that a little bit more?
9:43:39 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Examination. Anything in MISO documents or manuals not allow BREC self-schedule own generation?
9:43:54 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What difference BA model and BREC choosing self-schedule own generation?
9:44:15 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Said in ISO model commit everything and buy back demand, choice?
9:44:26 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	When described to counsel, made seem like BA model must self-schedule, must run own generation meet own demand, MISO when get there sell everything and buy back, not necessarily the case?
9:44:57 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Think had a lot of questions last FAC hearing anyways without self-scheduling?
9:45:01 AM	Chairman Chandler Note: Sacre, Candace	Counsel?
9:45:09 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Cross Examination (cont'd). How far in advance make those decisions?
9:45:36 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Everyday decision, what kind of impact if large outage in one systems customer need provide for, what is BREC position?
9:46:04 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Forced outage, what is consequence for BREC?
9:46:17 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Do that at prevailing price?
9:46:22 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Standby customer, planned outage six months from now, how calculate that?
9:46:32 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Capacity needs?
9:46:49 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	How work for energy?
9:47:14 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Expect be difference in cost to utility, ability plan or purchase immediately?
9:47:28 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Expect difference in price purchase ahead versus purchase on Friday when forced outage occurs?
9:48:01 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Even if know well in advance?
9:48:23 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Examination. Done energy trading in past?
9:48:29 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What daily demand?
9:49:04 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Going to be difference in dollar per MW hour, in day ahead buy 500 MWs across day includes 50 MWs maintenance outage verse buying 450 MWs day ahead, after day clears difference in two scenarios?

9:50:20 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Still buying 500, short scenario, real time buy additional 50 MWs real time market, difference between those two scenarios?
9:51:05 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Asking when is ten percent difference?
9:51:35 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Subject to constraints?
9:51:50 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Asking taking into account LMP BREC very corner Zone 6, expectation of calculation, different or exactly same?
9:52:20 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Under scenario, backup tariff passed through LMP for energy component, utility indifferent if pass through incremental energy purchase?
9:52:54 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Is LMP synonymous with market-based costs?
9:53:08 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Proposing BV, higher of?
9:53:16 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Say again?
9:53:50 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Higher of the two?
9:53:59 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Have concern adding additional demand, pay for all megawatt hours?
9:54:46 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Incremental amount of demand, buy in excess, have risk of raising prices, blended rate, all customers rates go up raise that risk?
9:55:21 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Not think actually going to change the price?
9:56:06 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Difference day ahead verse real time, having knowledge day ahead helpful in providing certainty what energy cost be?
9:56:20 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Having buy in real time provides uncertainty?
9:56:33 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Difference scheduling something and coming about without real notice?
9:57:04 AM	Chairman Chandler Note: Sacre, Candace	Counsel?
9:57:10 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Cross Examination (cont'd). Responses to Staff's Second?
9:57:20 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Item 8, Request 2-8?
9:57:40 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Discussing whether accreditation required by MISO?
9:57:49 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Your position MISO requires accreditation?
9:57:57 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Explain why BREC decided require accreditation?
9:59:40 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Looked at reliability figures, how often actually occur?
10:00:05 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Just as a general figure, nothing specific?

10:00:39 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Examination. Draw me line between outages in generation and what has to do whether customer runs generation behind meter?
10:01:00 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why do I care about your generation E4Ds whether customer runs generation behind meter?
10:02:00 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Cross Examination (cont'd). If Commission denies qualified facilities should be accredited by MISO, tariff structure moot?
10:02:30 AM	Staff Atty van Zyl PSC - witness Wright Note: Sacre, Candace	Ask explore bit more in post-hearing data request?
10:02:31 AM	POST-HEARING DATA REQUEST Note: Sacre, Candace Note: Sacre, Candace	STAFF ATTY VAN ZYL PSC - WITNESS WRIGHT TARIFF STRUCTURE MOOT IF COMMISSION DENIES QUALIFIED FACILITIES BE ACCREDITED BY MISO
10:02:47 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	Examination. Not with BREC at time tariff formulated?
10:02:57 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	There but not involved, agree with bundling maintenance and backup?
10:03:11 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	Not always exactly the same, can have different cost, usually same but not always?
10:03:28 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	Saying always the same?
10:03:34 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	Always?
10:03:37 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	Regardless whether forced outage happen at peak time?
10:03:58 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	Always the same?
10:04:16 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	Always going to bundle?
10:04:43 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Examination. Conversation knowing have 50 MW demand day ahead and finding out short 50 MWs real time likely result in two different costs?
10:05:03 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Just had conversation result in two different outcomes?
10:05:21 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Bought what thought be needed, real time LMP different than demand at day ahead price?
10:06:04 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	They are different, customer cost 20 MW and 50 MW real time, two different prices?
10:06:35 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Would know on maintenance in day ahead?
10:06:47 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Could put into tariff notice requirement for maintenance outage?
10:06:57 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Under your proposal, not an option?
10:07:10 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Day ahead verse real time, right?
10:07:17 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Different cost to you?

10:07:44 AM Vice Chairman Hatton - witness Wright  
Note: Sacre, Candace Examination. Saying if had six months' notice of planned outage, still buy it day ahead?

10:07:47 AM Vice Chairman Hatton - witness Wright  
Note: Sacre, Candace Buy day ahead but not real time had notice?

10:07:51 AM Vice Chairman Hatton - witness Wright  
Note: Sacre, Candace May have to purchase in real time?

10:07:55 AM Vice Chairman Hatton - witness Wright  
Note: Sacre, Candace Sometimes different costs?

10:08:01 AM Vice Chairman Hatton - witness Wright  
Note: Sacre, Candace On average tend to not the same as always?

10:08:10 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Examination. Tariff not credit person who told you day ahead generation out for maintenance for energy, charged higher of scheduled rate or nodal LMP time of delivery, different than day ahead price?

10:09:00 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Look at the tariff before tell me that, not say applicable LMP, what says, reading (click on link for further comments), not even price paying, nodal LMP at time of delivery?

10:09:30 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Doesn't say that?

10:09:36 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace No benefit telling you one day six months six years ahead of doing maintenance outage?

10:09:51 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace When I read to you, I just read what was in tariff, you took it was at the time of delivery?

10:10:20 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace If didn't know miss day ahead forecast, likely raise real time LMPs, increases prices to all customers?

10:10:29 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Runs the risk?

10:10:36 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Agree provides no incentive at all for customer notify you, be charged higher of two amounts regardless?

10:11:16 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Give you a second reread section of your proposed tariff, black and white of what that says?

10:12:11 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Time of delivery?

10:12:27 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace But actual LMP and then more?

10:12:37 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Why at the time of delivery included?

10:12:51 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Asking be only person here that can tell me what mean, what intend at the time of delivery to mean?

10:13:16 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Not what it says though, exactly what you would have drafted, say that?

10:13:34 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Seems to be designed charge at actual LMP even day ahead?

10:13:58 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Think unreasonable charge somebody real time LMP if you bought load at day ahead price?
10:14:12 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Charge real time LMP if bought load in strip of energy month or two out?
10:14:27 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	This doesn't say that?
10:14:35 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Keep saying not buy few months in advance, absolutely would buy that?
10:14:52 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why not?
10:15:00 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Tough luck not buy energy at cheaper rate?
10:15:16 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Just said not buy in advance under tariff charge what actual LMP is?
10:15:28 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Not good for that customer?
10:15:40 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Buying more expensive energy for what reason?
10:15:50 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Forward market, you just said generally buy more expensive energy in advance in forward markets than the real time or day ahead?
10:15:59 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Good thing for all customers except co-gen customers?
10:16:17 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Not do things differently here, assuming only one option, except not even had pay prevailing price but charge the higher of prevailing LMP or COS rate?
10:16:45 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	How about rate gave incentive for customer to tell you in advance protect utility and customer, good deal?
10:17:10 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	No incentive for any co-gen customers advance notice because charged the same?
10:17:34 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Goes on to say at time of delivery?
10:17:54 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Telling you day ahead verse real time distinction important?
10:18:04 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	No distinction under tariff?
10:18:12 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Telling day ahead and real time different?
10:18:25 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Telling you in real time verse week or month or year advance, those different?
10:18:36 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Does depend, very factual determination?
10:18:44 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Any incentive to customers to tell you in advance one day ahead of outage?
10:19:11 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Agree likely difference in price of energy if give advance in excess one day?

10:19:33 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Assuming any facts you want, imagine scenario advance notice of more than one day results in different pricing?
10:19:51 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Makes your energy buying their energy cheaper, possibly capacity cheaper?
10:19:58 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Any advance, if buy day ahead real time, day ahead cheaper?
10:20:14 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Saying could be cheaper?
10:20:23 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Any financial incentive knowing demand in excess day?
10:20:47 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Any provision in tariff provides incentive to customers tell in advance of day?
10:21:03 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Benefit of knowing in advance but no incentive to tell you?
10:21:27 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Acknowledge knowing ahead of time does change economics?
10:21:35 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	But does change economics, agree?
10:21:48 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	MISO one-year forward capacity auction four different seasonal products?
10:22:15 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Participate in auctions, exactly enough generation derated to meet expected internal demand, find out carry demand ten percent available generation, possibility, correct?
10:23:58 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Every single day uneconomic?
10:24:07 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Providing offers, whatever are, not selecting day ahead or real time?
10:24:33 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Add 50 MWs, buying energy from market cheaper than could have generated, not being dispatched?
10:24:56 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Demand buying is cheaper rate than could have been dispatched for?
10:25:24 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Opposite, offered in 500 MWs, paying net at end of day as own generation cost?
10:26:08 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Effectively generation cost is hedge?
10:26:21 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	If threw extra 50 MWs demand and demand is 550 MWs, only have generation for 500, incremental amount cost whatever 50 MWs times LMP plus losses?
10:26:47 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What paying for incremental amount?
10:26:49 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Basis for idea charging customers higher of LSE tariff rate or whatever LMP bought at?
10:27:15 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Is why did that?

10:27:37 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Mean not when doing capacity planning depending on amount hold back?
10:27:56 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why doing that is because not planning on meeting variable demand?
10:28:16 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Only expected demand 500 MWs, charger higher, because not plan on 50 MWs being there capacity planning?
10:29:05 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Buying back, here is expected demand?
10:29:44 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	If have protection on energy side, do that because not include 50 MWs in capacity plan?
10:30:12 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	How proposing to set it up, generator goes down, buy power, utility protected to impact spend on energy, pass through to customer?
10:31:02 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	That's what says, pass through cost of incremental demand?
10:31:16 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Is reason did that because not planning on meeting 50 MW demand in capacity planning?
10:31:36 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Asking what doing here interplay energy provision and demand provision?
10:32:17 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	When say planning for, holding back 50 MWs serve couple hours a year?
10:32:37 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Full load, 70 MW scenario talking about?
10:32:50 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Planning full 70 MWs serve load?
10:32:54 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	70 MWs of capacity?
10:32:59 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Capacity is nothing if not the ability to produce energy?
10:33:08 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Under energy provision, charging higher of that or whatever LMP is?
10:33:29 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Already planned serve entirety of load, why charge them anything but tariff rate?
10:33:41 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why not charge them just tariff rate?
10:34:04 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Already own 70 MWs of generation?
10:34:15 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Planning entirety of capacity to serve entirety of demand?
10:34:36 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Who are them?
10:34:52 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Already have generation to serve customer, allocating cost of full 70 MWs?
10:35:15 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Plan to meet gross load, internal demand?

10:35:48 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	But not give benefit of energy cost, charge higher that amount or prevailing LMP?
10:36:11 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Charging them for capacity not have right to energy from?
10:36:54 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Scenario, just says no, no backup tariff, have idea of demands, what worse for you all or them just being on large industrial tariff?
10:37:48 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Not your job, you financially, what's worse?
10:38:11 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why would it depend on BRA?
10:38:18 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Seen calculations, pales in comparison to application of demand rate to demand?
10:38:40 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	At what price capacity clear for that to be within realm of probability?
10:38:41 AM	POST-HEARING DATA REQUESET Note: Sacre, Candace Note: Sacre, Candace	CHAIRMAN CHANDLER - WITNESS WRIGHT EVEN IF CAPACITY CLEARS AT GROSS CONE ALL FOUR SEASONS OF MISO CAPACITY MARKET, WIPE AWAY ADDITIONAL COST OF APPLYING DIFFERENCE OF TWO
10:39:05 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Not good for you all, brass tax, for income if large industrial rate applied times fictional 20 MW opposed applying tariff like this?
10:39:33 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Could propose whatever wanted, think revenues in next year higher from these two industrial customers if tariff applied verse large industrial tariff?
10:40:01 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Amount of demand the demand rate applies to significantly lower if this not exist?
10:40:13 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why is that?
10:40:18 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Charging for capacity lot more than capacity credit getting?
10:40:24 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Charging them imbedded cost of capacity opposed to what perceive be marginal benefit of capacity they are providing, your perspective?
10:40:49 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	Examination. Already using tariff, not proposed?
10:41:05 AM	Vice Chairman Hatton - witness Wright Note: Sacre, Candace	My understanding already imposed this, violating previous Order?
10:41:42 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Examination. Planning for 70 MWs capacity?
10:42:01 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Plan be tell MISO, here is entire demand, 70 MW demand this industrial customer?
10:42:18 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Majority of hours out of year running generation behind meter?
10:42:40 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	For majority of year, not need 70 MWs?



10:43:01 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Yes or no, is that correct, answer and explain response, is that what doing today?
10:43:36 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Not claiming requirement include this as behind meter generation under MISO rules?
10:43:57 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Not applicable at all?
10:44:12 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Today, providing 20 MWs, saying that?
10:44:28 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Proposal go this way, claim need pull 70?
10:44:46 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Charging 50 MWs embedded tariff demand rate and crediting back their 50 MWs behind meter generation at marginal price?
10:44:58 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Is marginal price?
10:45:01 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Also single clearing price auction similar to LMP?
10:45:12 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What were clearing prices, not in breakout zone, dollar per day clearing price?
10:45:35 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	That's the highest?
10:45:38 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Down to \$2 in one of seasons?
10:45:43 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	How many megawatts buy at 75 cents?
10:45:58 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Take all 75-cent megawatt day generation could find?
10:46:10 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why demand rate not reflective of 75-cent megawatt day?
10:46:31 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Charge demand rate against 70 MWs?
10:46:45 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Even if demand not at 70 MWs any given hour?
10:47:11 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What doing with excess 50 MWs generation not serve demand?
10:47:20 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Capacity complimentary to energy?
10:47:37 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Only 80 percent based off riskiest days?
10:47:54 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What doing with 50 MWs rest of year?
10:48:10 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Telling me buying and selling back 50 MWs capacity what may demand?
10:48:53 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What doing 50 MWs rest of year, offering economically forward basis into energy market?
10:49:04 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Talking about 70 MWs this demand for this customer include in capacity offers, capacity auction?

10:49:22 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Internal generation holding back 70 MWs entire gross demand highest hour, what are doing with 50 MWs own?

10:50:01 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Not talking about building, are you?

10:50:12 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Find IRPs not reflective of likely outcomes, not have CPCN in front of us?

10:50:20 AM Chairman Chandler  
Note: Sacre, Candace Recess until 11:05.

10:50:47 AM Session Paused

10:50:58 AM Session Resumed

10:51:18 AM Session Paused

11:07:20 AM Session Resumed

11:07:33 AM Chairman Chandler  
Note: Sacre, Candace Back on the record.

11:07:47 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Examination. Spoken with person created tariff after left BREC?

11:08:04 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Previous Order ever mentioned?

11:08:25 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Very involved now, here we are, know utility already proposed backup maintenance tariff before and denied?

11:08:52 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Before hearing today, BREC proposed tariff and denied?

11:09:04 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Know why denied?

11:09:08 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Not read Order?

11:09:17 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Had looked at tariff that was denied?

11:09:31 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Having conversations with Kimberly-Clark and Domtar, know that was expectation from previous?

11:09:58 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Discussions since Order entered?

11:10:10 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Do you know?

11:10:13 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Berry not know, at BREC Jan 2023 when this filed?

11:10:27 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Not part of discussions?

11:10:32 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace When become VP Energy Supply?

11:10:47 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace COO was not part of discussions and you not part of discussions, who would have been part of those discussions?

11:11:12 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Never heard of discussions happening?

11:11:17 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Never heard of that at all?

11:11:31 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Ever heard discussed Commission required discussions occur between BREC and two customers?

11:11:43 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Have never heard anything?

11:11:54 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Who heard discussing that, anybody still employed?

11:12:17 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Baron in recent testimony important to identify what not addressed, one thing not address anybody have a structure looked like this?

11:12:56 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Remember him saying you did not identify anybody else?

11:13:07 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Do you know other utilities have tariff mirror this?

11:13:17 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Saying inapplicable now?

11:13:25 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace MISO around for 20 years?

11:13:33 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace PJM around for 20 years?

11:13:41 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Lots of vertically integrated utilities?

11:13:51 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Dozens of vertically integrated utilities in MISO and PJM?

11:13:58 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Not look like any tariffs in this regard?

11:14:16 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Find odd this is what you would have come up with, unaware anybody does it this way?

11:14:36 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Whose risk?

11:14:49 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace What risk?

11:15:13 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Could that with just energy proposal without capacity piece?

11:15:40 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace If stay large industrial rate, getting credited at imbedded demand rate?

11:16:20 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Exactly how current tariff treat them?

11:16:39 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Argue for a reasonable separate tariff?

11:16:52 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Except taking something today credited at imbedded rate but holding back imbedded generation to serve them and charging higher imbedded energy rate or marginal energy rate?

11:17:27 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Energy side pay higher of imbedded energy rate or whatever LMP pay for?

11:17:48 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Says exactly what says, you say it says actual LMP that bought for them?

11:18:00 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Or imbedded rate in tariff?

11:18:06 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Today, chose take under industrial rate, getting 50 MW, benefit not having to pay 50 MWs of demand times demand rate?

11:18:31 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	If and when?
11:18:36 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	How allocate transmission costs generally?
11:19:03 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Cost of providing service function of what when and where?
11:19:25 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Location of demand matters?
11:19:31 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	When demand occurs matters?
11:19:53 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What more expensive for me?
11:20:19 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Have to use 50 MW of energy, when more likely be expensive?
11:20:49 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Discretion when use, schedule usage on Jan 5 or Apr 5?
11:21:16 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why is that?
11:21:52 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Heard outage season?
11:21:57 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Generally at lower gross demand adequate generation to serve demand?
11:22:25 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Second answer basis for your testimony, been given as support for proposal?
11:22:55 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Emergency declaration?
11:23:18 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Believe PRM clearing prices reflective of risk not able meet demand higher capacity aggregate demand exceed aggregate generation?
11:23:55 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Explain why answered that way?
11:24:13 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Is the fact that certain periods crossed RTO cleared at higher price reflection that in seasons in which price cleared higher reflection of relative risk?
11:25:18 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Talking about demand and supply, expected relationship reflected in prevailing price of auctions for those seasons?
11:26:17 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Asking about expectations, and you talking about experience, bringing in energy in response?
11:26:48 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Find correlation between expected demand and expected supply and when most generators choose to take maintenance outage?
11:27:00 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Generators more likely take maintenance outage on Apr 5 or Jan 5?
11:27:11 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why is that?
11:27:18 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Actually lower or expected be lower?
11:27:23 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	And stuff happens?

11:27:31 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Schedule maintenance outages?
11:27:36 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What considerations make determining when schedule?
11:28:15 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Able to take into account what think forward pricing energy is when take own generation off?
11:28:28 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Take that into account?
11:28:36 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Probably choose one replacement energy cheaper?
11:28:44 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Having advance notice and knowing are flexible impact price pay for replacement energy?
11:29:05 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Having knowledge in advance and flexibility take into account the idea reduce idea is reduce cost to consumers?
11:29:43 AM	Chairman Chandler Note: Sacre, Candace	Mr. Buckley, redirect?
11:29:53 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Redirect Examination. Explain what supplemental power is?
11:30:12 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Charged in what way?
11:30:17 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Everyone agrees normal and accepted approach?
11:30:28 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Basically normal pulled from grid for this customer?
11:30:47 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	In Kimberly-Clark situation, co-gen unit, 57 percent total load, gross load is served by BREC, any reason to disagree?
11:31:13 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	43 percent Kimberly-Clark expects BREC serve that 24 hours a day?
11:31:41 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Differentiating between supplemental power and power not require delivered every minute a day?
11:31:59 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Expected immediately provide that?
11:32:03 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	And reliable?
11:32:18 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Cost to make energy available, what costs formulate demand rate?
11:32:58 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Transmission costs, infrastructure to deliver supplemental power?
11:33:04 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Security necessary support supplemental power?
11:33:22 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Capacity piece, piece of demand charge?
11:33:32 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Compare costs against cost other 43 percent, any difference in BREC costs to provide 43 percent backup power?
11:34:31 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	LIC tariff, how treat backup piece?
11:35:09 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Kimberly-Clark or Domtar BREC not ready to serve them?

11:35:30 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Under LIC tariff, customer identifying demand expect to serve?

11:35:38 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Charged that amount based on how much use?

11:35:50 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Demand on front end and expected use, BREC has to be prepared to provide?

11:36:28 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Accreditation unusual?

11:36:32 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace All behind meter generation accredited?

11:36:42 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace If not accredited, MISO know about it?

11:36:54 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Is that bad thing?

11:37:19 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Proposal by BREC under tariff in capacity market purchase total gross load of customer?

11:37:38 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Consistent with MISO rules?

11:37:51 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace What utility done differently?

11:38:33 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Mentioned SPP Southwest Power Pool?

11:38:40 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Do have requirement?

11:39:00 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Why think requirement exists?

11:39:31 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Think trajectory ????

11:40:05 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Matter of risk?

11:40:19 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Alternative to planning serve full load is purchasing less than full possible load, BREC not acquire capacity necessary, risk to BREC and members?

11:41:13 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace BREC trying to avoid that risk?

11:41:27 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Maintenance power, describe concept of maintenance power?

11:41:41 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Historical concept of maintenance power?

11:42:00 AM Chairman Chandler - witness Wright  
Note: Sacre, Candace Examination. Capacity or energy?

11:42:20 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Redirect Examination (cont'd). Repeat one more time?

11:42:55 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Additional capacity BREC need serve maintenance outage?

11:43:17 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace Why is that the case?

11:44:07 AM Atty Buckley BREC/Kenergy - witness Wright  
Note: Sacre, Candace On capacity front, secured capacity serve 57 percent and plan 43 percent, what other capacity need acquire in case another outage might be planned?

11:44:36 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Adding maintenance outage to calendar impact capacity planning already counted backup situation?
11:45:05 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Adding planned maintenance outage demand side BREC costs increase decrease stayed the same, planned outage make difference this point?
11:45:45 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Any additional transmission related costs if planned or unscheduled outage?
11:46:17 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Risk if not planning serve demand, no risk maintenance, not harm or benefit BREC have noticed planned outage?
11:46:47 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Nothing prevent Domtar or Kimberly-Clark planning outage in advance and will be required to under MISO?
11:47:08 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Nothing prevents them from evaluating energy prices, current and future markets, and scheduling outages when wish?
11:47:31 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	From BREC perspective, BREC and members not have increased risk because of service requesting
11:48:26 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Examination. Have capacity to serve entirety of gross demand, why not charge exclusively tariffed energy rate since serving them with imbedded planned for generation?
11:50:30 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	But have enough generation to serve demand?
11:50:55 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Most RTOs, get extra money fast response generator, that's old BA model?
11:51:23 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Not understand, insofar as have physical hedge, should be adequate with aggregate demand and aggregate generation?
11:52:34 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Distinguishable from knowing about that, risk is different?
11:52:56 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Answer to every question can be answered it depends, risk profile knowing 50 MWs demand six months ahead and knowing five minutes ahead risk to utility is different?
11:53:36 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Purpose of this tariff is to reduce risk to utility?
11:53:45 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Reducing risk by charging imbedded expenses regardless of demand or circumstances?
11:54:04 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Charging imbedded rates regardless of circumstances or demand?
11:54:20 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Effectively, that's what doing?
11:54:25 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	What doing on energy front is ignoring what did on capacity and charging higher of imbedded energy rate or prevailing LMP?
11:54:45 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Is what I said incorrect?

11:55:00 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Agree attempting reduce risk by charging higher of imbedded energy rate in tariff or prevailing LMP whether purchased in day ahead or real time market?
11:55:26 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	The higher of the two?
11:55:32 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Why higher of the two?
11:55:48 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Nobody did draft it if here, how you would have done it, so why higher?
11:56:03 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Material change, agree?
11:56:11 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Different than what's filed?
11:56:19 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Ask again, why charge customer the higher of those two?
11:56:52 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Is it because the proposal here is to maximize amount of billing?
11:57:03 AM	Chairman Chandler Note: Sacre, Candace	Mr. Buckley, any more redirect?
11:57:10 AM	Atty Buckley BREC/Kenergy - witness Wright Note: Sacre, Candace	Redirect Examination. Clarify, not regardless of demand, amount charging function of demand but actual load used is a difference, regardless of actual take?
11:58:25 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Examination. Under proposal, difference between amount of demand and amount of demand demanding of you in amount of time?
11:58:42 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Looking at how much demand demanding from meter or how much electricity demand use as industrial process?
11:59:15 AM	Chairman Chandler - witness Wright Note: Sacre, Candace	Care more about 70 MWs might use than the running demand throughout the year through meter?
12:00:00 PM	Chairman Chandler - witness Wright Note: Sacre, Candace	Worry that if applied broadly to all member/owners incentivizing customers to reduce demand or reduce behind meter generation to avoid charges?
12:01:05 PM	Chairman Chandler Note: Sacre, Candace	Mr. Buckley?
12:01:49 PM	Chairman Chandler - witness Wright Note: Sacre, Candace	Lunch recess until 1 o'clock.
12:02:00 PM	Session Paused	
1:14:38 PM	Session Resumed	
1:14:47 PM	Chairman Chandler Note: Sacre, Candace	Back on the record.
1:14:53 PM	Chairman Chandler Note: Sacre, Candace	Mr. Depp, next witness?
1:14:56 PM	Atty Depp BREC/Kenergy - witness Wolfram Note: Sacre, Candace	Call John Wolfram.
1:15:03 PM	Chairman Chandler Note: Sacre, Candace	Witness is sworn.
1:15:08 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Examination. Name and address?



1:15:23 PM Atty Depp BREC/Kenergy - witness Wolfram  
Note: Sacre, Candace Direct Examination. File testimony?

1:15:27 PM Atty Depp BREC/Kenergy - witness Wolfram  
Note: Sacre, Candace Sponsor responses?

1:15:32 PM Atty Depp BREC/Kenergy - witness Wolfram  
Note: Sacre, Candace Corrections?

1:15:36 PM Atty Depp BREC/Kenergy - witness Wolfram  
Note: Sacre, Candace Asked those questions today, answers be same?

1:16:32 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Examination. Know how large industrial customers served demand rates and how Kenergy charged demand rates for same demand by BREC?

1:17:13 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Know whether Kenergy tariffs for retail consumers LIC-esque effectively a sleeve or whether mismatch between rates, Kenergy gets power from BREC?

1:17:48 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Kenergy retail electric provider?

1:17:55 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Kenergy demand rates effectively a sleeve for BREC or disconnect between way Kenergy served for demand and Kenergy charges for demand?

1:18:24 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Not just a pass through?

1:18:32 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Know standard LIC demand rate is for BREC?

1:18:54 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Be surprised if tariff Kenergy demand charge \$10.715 per kW?

1:19:14 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Demand charge \$10.715 per kW?

1:19:27 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Energy rate is same as well?

1:19:37 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Kenergy may not charge that customer charge?

1:19:57 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace My understanding based on tariff proposed here upon application of demand charge is higher of the maximum integrated metered 30-minute noncoincident peak demand or established contract demand plus energy charge, demand charge applicable to customer highest peak demand in that month?

1:20:59 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace NCP previous month billing kW times kW per dollar amount?

1:21:12 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Different with tariffs based on demand, applicability of demand rate?

1:21:35 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Most recent month, not matter demand, resets every month for BREC?

1:22:02 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Been involved in processes conducting imbedded cost of service studies for BREC?

1:22:30 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace Conducted those studies yourself?

1:22:38 PM Chairman Chandler - witness Wolfram  
Note: Sacre, Candace How do you allocate transmission expenses to and from the classes?

1:23:17 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Demand of a class in each one of 12 months?
1:23:34 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Distinction between NCP and CP one looks at customer demand NCP and another looks at customer demand coincident with system peak?
1:24:01 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	One looking at absolute highest demand, other is coincident with system?
1:24:27 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Have idea why a tariff might charge customer under LIC higher of contracted demand or actual demand in previous month?
1:26:12 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Fundamental purpose of imbedded class cost of service study?
1:26:46 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	For identifying, incorrect to say attempted allocate transmission services their proportion of transmission expense access to peak?
1:27:49 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	If worried about folks paying fair share, one of ways looking at reason for class cost of service study, looking at a customer class use of system, transmission concerned with use of system each month at highest demand?
1:29:40 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	What saying, if demand high, peak demand somewhat reflective of assets throughout time period?
1:30:07 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Testimony heard folks say pay for cost to serve them?
1:30:15 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Walk me through concern have between allocation entire large industrial class their portion transmission cost based off contribution to CP and recovery of that from them based off not demand coincident with system demand but noncoincident demand over previous month?
1:33:01 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Fair way apportion transmission costs imbedded class CCOSS is looking at utilization or demand of transmission system, been approved by Commission based not on system demand but just demand?
1:33:42 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Talking about demand at meter?
1:33:55 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	When you do CCOSS, do you go actual use of demand is 70 MWs or say metered at a particular month at this demand, care end use something different than runs through meter?
1:34:58 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Customer behind meter generation, one month in Jan expecting to peak, peak at noon on 5th of Jan, 50 MWs demand pulling in Jan, ten percent of transmission for January?
1:36:55 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Next month, generator running that they own, demand at time of system peak was zero megawatts and system was 450, next month March, industrial processes 100 MWs demand, running generator at 50 MWs, demand looks like 50 MWs?

1:38:23 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Using 12 CP transmission in 2013 rate case and 2018 stability mechanism, difference for Jan and Mar, do you care industrial processes took 50 MWs or 100 MWs?
1:39:31 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Is what's going through the meter looking at or what end-use demand is on other side of meter?
1:40:09 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Most utilities know anything other than metering or telemetry data?
1:40:55 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	When looking at making sure people paying fair share, looking at demand from utility, not what personal consumption might be?
1:42:00 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Around the industry, did CCOSS for second big rate case?
1:42:19 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	If Kimberly-Clark or Domtar ceased demand, contribution from fixed costs goes away?
1:42:53 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Fixed costs exist over some time period on books subject to depreciation?
1:43:10 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Rates reset for other customers to pay their share?
1:43:49 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Ever done imbedded CCOSS that takes into account gross demand of class/customer as opposed to net demand through meter?
1:45:07 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Ever done imbedded CCOSS where got billing determinants and asked to add back net generation, behind the meter generation, for purpose of allocating expenses?
1:45:57 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Every retail supplier in Kentucky has customer producing energy behind the meter?
1:46:17 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Cooperatives have tens of thousands retail customers, every one of them has at least one net metering customer, are you aware any cooperatives worked with do not have net metering customer?
1:46:36 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Ones worked with, been asked to add back?
1:46:44 PM	Chairman Chandler - witness Wolfram Note: Sacre, Candace	Taking billing determinants as are?
1:46:47 PM	Chairman Chandler Note: Sacre, Candace	Questions?
1:46:56 PM	Chairman Chandler Note: Sacre, Candace	Next witness?
1:47:00 PM	Atty Depp BREC/Kenergy - witness Bradley. Note: Sacre, Candace	Chris Bradley.
1:47:18 PM	Chairman Chandler Note: Sacre, Candace	Witness is sworn.
1:47:27 PM	Chairman Chandler - witness Bradley Note: Sacre, Candace	Examination. Name and address?
1:47:35 PM	Atty Depp BREC/Kenergy - witness Bradley Note: Sacre, Candace	Direct Examination. Title at BREC?
1:47:43 PM	Atty Depp BREC/Kenergy - witness Bradley Note: Sacre, Candace	Not believe file testimony in this case?

1:47:47 PM	Atty Depp BREC/Kenergy - witness Bradley Note: Sacre, Candace	Sponsor responses?
1:47:50 PM	Atty Depp BREC/Kenergy - witness Bradley Note: Sacre, Candace	Asked same questions, responses be same?
1:47:56 PM	Chairman Chandler Note: Sacre, Candace	Questions?
1:48:04 PM	Chairman Chandler Note: Sacre, Candace	Anything else for direct?
1:48:25 PM	Chairman Chandler Note: Sacre, Candace	Ms. Bruce? Mr. Danford?
1:48:31 PM	Atty Bruce Kimberly-Clark Note: Sacre, Candace	Defer to Domtar. (Click on link for further comments.)
1:49:03 PM	Atty Kurtz Domtar Note: Sacre, Candace	Call Stephen Baron.
1:49:06 PM	Chairman Chandler Note: Sacre, Candace	Witness is sworn.
1:49:12 PM	Chairman Chandler - witness Baron Note: Sacre, Candace	Examination. Name and address?
1:49:34 PM	Atty Kurtz Domtar - witness Baron Note: Sacre, Candace	Direct Examination. File direct and sur rebuttal testimony?
1:50:08 PM	Atty Kurtz Domtar - witness Baron Note: Sacre, Candace	Corrections or additions?
1:50:12 PM	Atty Kurtz Domtar - witness Baron Note: Sacre, Candace	If ask same questions, answers be same?
1:50:18 PM	Chairman Chandler Note: Sacre, Candace	Questions?
1:50:33 PM	Chairman Chandler - witness Baron Note: Sacre, Candace	Examination. Differences between PJM and market rules and MISO and their market rules impact whether structure looks like Duke Kentucky GSS inapplicable or amended be applied to BREC?
1:51:46 PM	Chairman Chandler Note: Sacre, Candace	Mr. Kurtz?
1:51:49 PM	Atty Kurtz Domtar Note: Sacre, Candace	Murray Hewitt.
1:52:11 PM	Chairman Chandler Note: Sacre, Candace	Witness is sworn.
1:52:19 PM	Chairman Chandler - witness Hewitt Note: Sacre, Candace	Examination. Name and address?
1:52:28 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	Direct Examination. Position?
1:52:34 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	What mean?
1:52:40 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	File direct testimony?
1:52:44 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	Changes or corrections?
1:52:48 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	Asked same questions, answers be same?
1:52:54 PM	Chairman Chandler Note: Sacre, Candace	Questions?
1:52:58 PM	Staff Atty Lawson PSC - witness Hewitt Note: Sacre, Candace	Cross Examination. Testimony in front of you?

1:53:17 PM	Staff Atty Lawson PSC - witness Hewitt Note: Sacre, Candace	Refer to pages 9 and 10, adopted testimony, 17.8 percent rate increase impact Domtar operations?
1:54:17 PM	Staff Atty Lawson PSC - witness Hewitt Note: Sacre, Candace	Happen to have direct testimony of Baron, reviewed that?
1:54:27 PM	Staff Atty Lawson PSC - witness Hewitt Note: Sacre, Candace	Have available?
1:54:34 PM	Staff Atty Lawson PSC - witness Hewitt Note: Sacre, Candace	Page 22, Table 2, see 17.8 percent five-year average of annual charges?
1:55:06 PM	Staff Atty Lawson PSC - witness Hewitt Note: Sacre, Candace	For 2022, percentage decrease Domtar contract?
1:55:13 PM	Staff Atty Lawson PSC - witness Hewitt Note: Sacre, Candace	If Domtar keep outage rate, not experience any impact to service operations?
1:55:44 PM	Staff Atty Lawson PSC - witness Hewitt Note: Sacre, Candace	Having reviewed Baron testimony and table, explain how and why trend in decrease of rates would negatively impact Domtar operations?
1:56:30 PM	Chairman Chandler Note: Sacre, Candace	Questions?
1:56:32 PM	Chairman Chandler - witness Hewitt Note: Sacre, Candace	Examination. Know if Domtar receives credits under member rate stability mechanism?
1:56:43 PM	Chairman Chandler - witness Hewitt Note: Sacre, Candace	Sign check for power bill?
1:56:47 PM	Chairman Chandler - witness Hewitt Note: Sacre, Candace	Not a physical check any more?
1:57:30 PM	Chairman Chandler Note: Sacre, Candace	Redirect?
1:57:35 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	Redirect Examination. Have Baron exhibit page 22 in front of you?
1:57:46 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	See how Duke Kentucky rate applied to Domtar range from decrease of 4.6% to rate increase of 41.5%?
1:57:57 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	Comparing to current Domtar contract?
1:58:12 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	In 2020, paid BREC \$11.277 million and, in 2022, paid BREC \$20.044 million?
1:58:19 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	Based on number of factors, BREC costs, firm nomination, market price for power?
1:58:28 PM	Atty Kurtz Domtar - witness Hewitt Note: Sacre, Candace	Your believe under Duke Kentucky methodology Domtar pay rate increase compared to status quo?
1:58:49 PM	Chairman Chandler Note: Sacre, Candace	Post-hearing data request taking Intervenors' assertions face value. (Click on link for further comments.)
1:58:50 PM	POST-HEARING DATA REQUEST Note: Sacre, Candace	ATTY KURTZ DOMTAR - WITNESS HEWITT

	Note: Sacre, Candace	DEK TARIFF APPLIED TO DOMTAR RESULT IN \$2.5 MILLION INCREASE IN RATES - BREC AND KENERGY TO CALCULATE WHAT CONTRIBUTION TO MARGINS BE, HOW REFLECTED MEMBER RATE STABILITY MECHANISM AND WHAT EQUATE TO AS CREDIT BACK - PAY MORE BUT SOME CREDIT BACK, HOW MUCH
2:00:26 PM	Chairman Chandler Note: Sacre, Candace	Nothing else for Domtar?
2:00:30 PM	Chairman Chandler Note: Sacre, Candace	Ms. Bruce?
2:00:35 PM	Atty Bruce Kimberly-Clark Note: Sacre, Candace	Timothy Honadle.
2:01:23 PM	Chairman Chandler Note: Sacre, Candace	Witness is sworn.
2:01:30 PM	Chairman Chandler - witness Honadle Note: Sacre, Candace	Examination. Name and address?
2:01:45 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Direct Examination. Title?
2:01:55 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Cause to be filed testimony and responses?
2:02:03 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Also cause filed revisions?
2:02:11 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Further changes or modifications?
2:02:20 PM	Atty Bruce Kimberly-Clark Note: Sacre, Candace	Update to exhibit filed under confidential seal. (Click on link for further comments.)
2:02:40 PM	Chairman Chandler Note: Sacre, Candace	Go on confidential record.
2:03:02 PM	Private Mode Activated	
2:03:02 PM	Private Recording Activated	
2:03:04 PM	Normal Mode Activated	
2:03:05 PM	Public Recording Activated	
2:03:13 PM	Private Mode Activated	
2:03:13 PM	Private Recording Activated	
2:08:34 PM	Normal Mode Activated	
2:08:35 PM	Public Recording Activated	
2:08:39 PM	Chairman Chandler Note: Sacre, Candace	Ms. Bruce?
2:08:42 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Direct Examination (cont'd). Ask same questions, same answers?
2:08:58 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Adopt testimony as revised as testimony today?
2:09:20 PM	Chairman Chandler Note: Sacre, Candace	Questions?
2:09:36 PM	Staff Atty Lawson PSC - witness Honadle Note: Sacre, Candace	Cross Examination. Page 2 of testimony, line 18 through 21, increased overall electricity costs, provide financial examples that indicate scale?
2:09:37 PM	POST-HEARING DATA REQUEST Note: Sacre, Candace Note: Sacre, Candace	STAFF ATTY LAWSON PSC - WITNESS HONADLE PROVIDE FINANCIAL DATA OR EXAMPLES THAT ILLUSTRATE SCALE OF COST INCREASES

2:10:20 PM	Staff Atty Lawson PSC - witness Honadle Note: Sacre, Candace	Page 9 of testimony, first through-the-meter principle applied in LICS, give a little more detail how billing mechanism works and why disadvantageous to Kimberly-Clark?
2:13:34 PM	Chairman Chandler Note: Sacre, Candace	Redirect?
2:13:47 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Redirect Examination. Conversations about reach out by BREC and Kenergy to Kimberly-Clark, aware contact during time period?
2:14:21 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Aware outreach from Kenergy?
2:14:30 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Currently being served under pilot tariff?
2:14:40 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Had issues with administration pilot tariff?
2:14:49 PM	Atty Bruce Kimberly-Clark - witness Honadle Note: Sacre, Candace	Please address that?
2:15:51 PM	Chairman Chandler Note: Sacre, Candace	Next witness?
2:16:10 PM	Atty Weishaar Kimberly-Clark Note: Sacre, Candace	Larry Blank.
2:16:22 PM	Chairman Chandler Note: Sacre, Candace	Witness is sworn.
2:16:30 PM	Chairman Chandler - witness Blank Note: Sacre, Candace	Examination. Name and address?
2:16:43 PM	Atty Weishaar Kimberly-Clark - witness Blank Note: Sacre, Candace	Direct Examination. Kimberly-Clark filed direct testimony prepared by you?
2:16:51 PM	Atty Weishaar Kimberly-Clark - witness Blank Note: Sacre, Candace	Responded to discovery?
2:16:56 PM	Atty Weishaar Kimberly-Clark - witness Blank Note: Sacre, Candace	Additions or corrections?
2:17:04 PM	Atty Weishaar Kimberly-Clark - witness Blank Note: Sacre, Candace	Asked same questions, responses be same?
2:17:17 PM	Chairman Chandler Note: Sacre, Candace	Questions?
2:17:47 PM	Chairman Chandler Note: Sacre, Candace	Last witness?
2:17:52 PM	Atty Weishaar Kimberly-Clark Note: Sacre, Candace	Jamie Scripps.
2:18:03 PM	Chairman Chandler Note: Sacre, Candace	Witness is sworn.
2:18:09 PM	Chairman Chandler - witness Scripps Note: Sacre, Candace	Examination. Name and address?
2:18:20 PM	Atty Weishaar Kimberly-Clark - witness Scripps Note: Sacre, Candace	Direct Examination. Prepare sur rebuttal testimony?
2:18:30 PM	Atty Weishaar Kimberly-Clark - witness Scripps Note: Sacre, Candace	Ask questions today, answers be same?
2:18:35 PM	Atty Weishaar Kimberly-Clark - witness Scripps Note: Sacre, Candace	Additions or corrections?
2:18:39 PM	Atty Weishaar Kimberly-Clark - witness Scripps Note: Sacre, Candace	Correct received no discovery from BREC?
2:18:47 PM	Chairman Chandler Note: Sacre, Candace	Questions?

2:18:55 PM	Chairman Chandler Note: Sacre, Candace	Anything else from Kimberly-Clark?
2:19:00 PM	Chairman Chandler Note: Sacre, Candace	Anything else from other parties?
2:19:09 PM	Chairman Chandler Note: Sacre, Candace	Post-hearing data requests.
2:20:06 PM	Chairman Chandler Note: Sacre, Candace	Briefs.
2:22:50 PM	Chairman Chandler Note: Sacre, Candace	Hearing adjourned.
2:23:20 PM	Session Ended	



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