



A Touchstone Energy Cooperative 

March 31, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find attached for electronic filing with the Commission, East Kentucky Power Cooperative, Inc.'s ("EKPC") Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean and crossed-out versions of the tariff are included herein. Supporting calculations and documentation are also being provided with this filing. Pursuant to the provisions in the tariffs, EKPC is submitting the tariff updates by March 31, 2023. EKPC also proposes the updated tariff become effective on June 1, 2023.

The updated tariff reflects the following items:

Market Administration Fee. EKPC proposes to update the Market Administration Fee, following the approach provided in the 2018 update. The megawatt hours from both EKPC's load and generation are included in the denominator of the calculation to come up with a rate to approximate the expense of managing the PURPA generators in the PJM market. To determine the numerator, EKPC started with the total EKPC market operations center expenses and total Alliance for Cooperative Energy Services ("ACES") Power Marketing, LLC expenses. Based on a review of the services provided by ACES, EKPC concluded that 40 percent of those services were directly related to supplying energy in the market. Consequently, the numerator reflects 40 percent of ACES expenses and 100 percent of EKPC's market operations center. This results in a fee of \$0.00011/kWh. The calculation of this rate is included with this filing.

Capacity Rates. Pursuant to the Commission's October 26, 2021 and November 30, 2021 Orders in Case No. 2021-00198,¹ EKPC was directed in subsequent tariff update filings to "develop a robust record upon which avoided costs can be calculated." EKPC provides the following information as part of its robust record to determine avoided costs.

¹ *In the Matter of Electronic Tariff Filing of East Kentucky Power Cooperative, Inc. and Its Member Distribution Cooperatives for Approval of Proposed Changes to Their Qualified Cogeneration and Small Power Production Facilities Tariffs*, Case No. 2021-00198, Orders (Ky. P.S.C. Oct. 26, 2021 and Nov. 30, 2021).

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Winchester, KY 40392
859-744-4812

As a preliminary matter, EKPC would note that it is still committed to filing updates to the rates contained in its cogeneration and small power production tariffs annually. These annual updates would include updates to both the dispatchable and non-dispatchable capacity rates. Thus, as circumstances may change in the future, they will be reflected in annual updates to the applicable tariffs.

The decisions of the Federal Energy Regulatory Commission (“FERC”) inform the determination of both dispatchable and non-dispatchable capacity rates for EKPC’s tariffs. Consistent with longstanding FERC precedent, in Order No. 872, issued July 16, 2020, FERC stated, “[FERC] has held and we affirm here that, when capacity is not needed, the avoided capacity cost can be zero.”² EKPC does not need capacity during the PURPA horizon,³ and, therefore, its avoided capacity rate for both dispatchable and non-dispatchable Small Power Production and cogeneration facilities is \$0.

In compliance with the data requirements set forth in the Commission’s Small Power Production and Cogeneration regulation requirement, EKPC states that it has no plan to add capacity or retire capacity in the next ten (10) years.⁴ EKPC recorded its projection of capacity and energy needs in its 2022 Integrated Resource Plan (“2022 IRP”). In the 2022 IRP, EKPC did not anticipate deactivating any generation capacity or otherwise needing additional capacity until 2032, the tenth year in the PURPA horizon. Although the 2022 IRP shows a projection for energy additions prior to 2032, these are either short-term winter purchase power agreements (“PPA”) or solar PPAs to meet Green Tariff and sustainability goals of customers, not capacity resources. EKPC has not yet adopted any plan to address the 2022 IRP’s projection of a capacity need in 2032. Consequently, EKPC believes that for the 2023 update to its Tariff for Qualified Cogeneration and Small Power Production Facilities, it is reasonable and appropriate to set both the dispatchable and non-dispatchable resources avoided capacity rates at \$0 for its standardized five-year QF contract.

Of course, the tariff is simply the starting point for negotiations with a PURPA generator and, if the circumstances warrant it in a specific context, EKPC reserves the right to include a capacity payment in a special contract. In the absence of a demonstrated need, however, it would be unfair, unjust and unreasonable to create a false expectation for potential PURPA generators by including a price for unneeded generation capacity, particularly over the next five years, in EKPC’s tariffs. Stating that the avoided cost for capacity over the five-year standardized QF contract will help avert potential litigation before the Commission that is unnecessary and burdensome.

² 172 FERC ¶ 61,041, Order No. 872 (July 16, 2020), at P 424, FN 686, *citing City of Ketchikan*, 94 FERC at 62,061 (“[A]voided cost rates need not include the cost for capacity in the event that the utility’s demand (or need) for capacity is zero. This is, when the demand for capacity is zero, the cost for capacity may also be zero.”).

³ The standard term for EKPC’s PURPA contracts is five years.

⁴ 807 KAR 5:054, Small Power Production and Cogeneration, Section 5(2)(a) requires the utility to submit its “plan for addition of capacity by amount and type, for purchase of firm energy and capacity, and for capacity requirements for each year during the succeeding ten (10) years.”

Additionally, as noted above, EKPC is committed to updating its tariffs as circumstances may merit in future annual filings. Should EKPC develop a plan to make a capacity addition or to deactivate an existing capacity resource, EKPC would reflect that in the next annual update.

Moreover, since the Commission's regulations require utilities to submit for only five (5) years out, it is reasonable to not yet reflect in EKPC's avoided capacity rate a *projected* need in the tenth (10th) year of the PURPA horizon.⁵ EKPC neither projects a need or has a plan to add capacity or retire capacity in the next five (5) years.

In the event that an incremental need for capacity would arise earlier in the PURPA horizon, PJM's capacity market clearing price would be the most appropriate value to use since EKPC does not currently have a capacity addition plan against which to benchmark avoided capacity cost. It would not be reasonable for the avoided cost used to determine a capacity rate to be based on the cost of a unit of physical capacity, like a natural gas combustion turbine, particularly when such cost exceeds the available market price for capacity. Requiring EKPC to pay such a cost would place an undue burden on its distribution cooperative Owner-Members and the retail consumers that they serve, all while subsidizing PURPA resources. In such a circumstance, EKPC would not be financially indifferent to the PURPA purchase.

EKPC does not believe that it is appropriate to provide a non-zero avoided capacity rate to non-dispatchable resources even if EKPC were to identify an incremental capacity need during the PURPA horizon. As a load serving entity responsible to satisfy PJM's capacity requirement obligations, EKPC would need to commit the capacity resource in the PJM capacity market in order to fully offset its obligation. Merely reducing its energy needs does not translate to a reduction in EKPC's PJM capacity obligation in that Delivery Year – or any near-term Delivery Year. Committing non-dispatchable generation in the PJM capacity market introduces performance risk. EKPC's Owner-Members and customers at the end of the line should not be required to assume risk for a PURPA generator's failure to perform.

EKPC would have no actual control over the performance or availability of a non-dispatchable generator. Since all generation resources committed in the PJM capacity market are expected to deliver all committed capacity when called upon to produce electricity during certain PJM system emergencies, EKPC (and by extension its Owner-Members and their retail customers) would bear the ultimate risk of non-performance. Failure to generate electricity when required to do so results in a significant capacity

⁵ 807 KAR 5:054, Section 5(2)(a) provides in part, "Avoided costs shall be stated in cents per kilowatt-hour basis during daily, seasonal peak and off-peak periods, by year, for the current calendar year, and each of the next five (5) years."

performance penalty. The Winter Storm Elliott experience demonstrates that penalty risk is not zero, and penalties can be quite substantial.⁶

For purposes of better demonstrating this risk, EKPC has calculated a potential capacity performance penalty taking into consideration the Effective Load Carrying Capability (“ELCC”) availability of a solar fixed-panel resource (i.e., the recognized capacity accreditation of the resource). The non-performance charge rate for capacity performance resources, stated as \$/MWh, is equal to the Locational Deliverability Area Net CONE (“LDA Net CONE”) times the number of days in the Delivery Year divided by 30 hours. PJM has historically used 30 hours of expected Performance Assessment Interval (“PAI”) events per year to calculate the capacity performance penalty rate. The non-performance charge rate for EKPC would be:

$$(\$293.19 \text{ per MW-day} \times 365 \text{ days}) / 30 \text{ hours} = \$3,567.15 \text{ per MWh}$$

The LDA Net Cone is based on 2024-2025 delivery year planning parameters.⁷ The equivalent rate stated as \$ per kW per year would be:

$$\begin{aligned} \$3,567.15 \text{ per MWh divided by } 1,000 &= \$3.57 \text{ per kWh} \\ \$3.57 \text{ per kWh times } 30 \text{ hours} &= \$107.10 \text{ per kW per year} \end{aligned}$$

(to recognize the hours of expected PAI events)
Then

$$\begin{aligned} \$107.10 \text{ per kW per year times } (100\% - 45\%) &= \$58.91 \text{ per kW per year} \\ \text{(to recognize utilizing the ELCC value the chance that the resource would not perform)} \end{aligned}$$

The rate of \$58.91 per kW per year would reflect the penalty risk of the non-dispatchable generation resource not performing when called upon. EKPC believes it is neither appropriate nor reasonable to require it to pay for capacity from a non-dispatchable generation resource and at the same time expose itself to a sizeable penalty risk for even one instance of non-performance. Such a subsidization by regulated ratepayers of a PURPA generator is a product of the gross disproportionality of the current PJM capacity market auction results and capacity performance calculation. This market imbalance is wholly inconsistent with PURPA precepts. As a result, EKPC would not be financially indifferent to purchasing from a non-dispatchable PURPA resource.

Notably, PJM’s capacity market rules do not require variable resources to offer into the capacity market as the rules do for dispatchable resources, and the market clearing results

⁶ Please see <https://www.pjm.com/-/media/committees-groups/committees/oc/2023/20230209/20230209-item-04---winter-storm-elliott-generator-performance.ashx> and <https://www.pjm.com/-/media/committees-groups/committees/rmc/2023/20230124/item-03---winter-storm-elliott---pai-presentation.ashx>.

⁷ Please see <https://www.pjm.com/-/media/markets-ops/rpm/rpm-auction-info/2024-2025/2024-2025-planning-period-parameters-for-base-residual-auction.ashx>, Planning Parameters tab, “RTO Net CONE, \$/MW-Day (UCAP Price).

for the last two BRAs have revealed a dramatic decline in the number of variable resources offering and getting committed to take on a capacity obligation, risking penalties for non-performance. Instead those resources are remaining energy-only.

EKPC notes that there also exists a risk of non-performance penalties for any dispatchable generation resource offered into the PJM capacity market. Again, EKPC does not believe it is appropriate or reasonable to require it to pay for capacity from a dispatchable generation resource when it has no current need for capacity, and at the same time expose itself to a sizeable penalty risk for even a single instance of non-performance.

Therefore, after considering previous FERC decisions regarding capacity need and potential non-performance penalties should EKPC commit the resources through the PJM capacity market to satisfy its PJM load-serving obligation, at this time EKPC proposes that the capacity rate for both dispatchable and non-dispatchable generation resources should be set at \$0.00 per kW per year.

As EKPC continues to commit to an annual update of these tariffs, and it moves closer to a time when capacity will be needed, the capacity rates in the tariffs can be adjusted to reflect those circumstances in a timely manner.

If you have any questions, please let me know.

Very truly yours,



Isaac S. Scott
Manager, Pricing

Enclosures

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$48.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:

Anthony S. Campbell,
President and Chief Executive Officer

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$18.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

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ISSUED BY:

Anthony S. Campbell,
President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
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Anthony S. Campbell,
President and Chief Executive Officer

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

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 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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ISSUED BY:

Anthony S. Campbell,
President and Chief Executive Officer

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

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Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

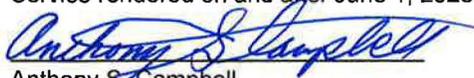
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Terms and Conditions

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Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

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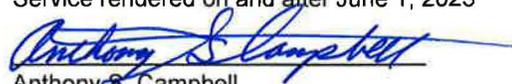
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5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

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 Anthony S. Campbell,
 President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

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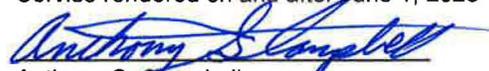
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Anthony S. Campbell,
President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources****Availability**

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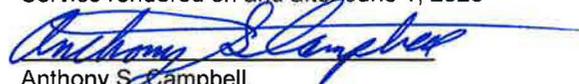
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10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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ISSUED BY:


Anthony S. Campbell,
President and Chief Executive Officer



A Touchstone Energy Cooperative 

April 18, 2023

Cox Waste-To-Energy, Inc.
1001 New Columbia Road
Campbellsville, Kentucky 42718

RE: Notice – Electronic Filing of Annual Update of the Cogeneration and Small Power Production Power Purchase Rate Schedule Tariffs of East Kentucky Power Cooperative, Inc., Filing Reference TFS2023-00190

Gentlemen:

On March 31, 2023, East Kentucky Power Cooperative, Inc. (“EKPC”) filed an annual update of its Cogeneration and Small Power Production Power Purchase Rate Schedule (“Cogeneration & SPP”) tariffs with the Kentucky Public Service Commission (“Commission”). The annual update is included as a provision of the Cogeneration & SPP tariffs. EKPC proposed an effective date for updated tariffs of June 1, 2023.

The present and proposed rates for Qualifying Facilities (“QF”) are as follows:

	<u>Present Rate</u>	<u>Proposed Rate</u>
<u>Capacity Purchase Rate</u>		
Over 100 kW –		
Dispatchable Generation Sources	\$18.81 / kW / year	\$0.00 / kW / year
Non-Dispatchable Generation Sources	\$0.00 / kW / year	\$0.00 / kW / year
Equal to or Less Than 100 kW –		
Dispatchable Generation Sources	\$18.81 / kW / year	\$0.00 / kW / year
Non-Dispatchable Generation Sources	\$0.00 / kW / year	\$0.00 / kW / year
 <u>Market Administration Fee</u>		
Over 100 kW –		
Dispatchable Generation Sources	\$0.00012 / kWh	\$0.00011 / kWh
Non-Dispatchable Generation Sources	\$0.00012 / kWh	\$0.00011 / kWh
Equal to or Less Than 100 kW –		
Dispatchable Generation Sources	\$0.00012 / kWh	\$0.00011 / kWh
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The Energy Purchase Rate for all QFs remains the value of the real-time locational marginal price for energy set by the PJM Interconnection, LLC at the EKPC zonal node during each hour of the day at the time of delivery.

4775 Lexington Road, POB 707
Winchester, KY 40392
859-744-4812

As your QF is classified as a non-dispatchable generation source, there would be no change in capacity purchase revenues you would expect to receive from EKPC. The energy provided by your QF fluctuates throughout the year, so it is not possible to reasonably estimate as a dollar amount the proposed reduction in the market administration fee.

Any person may examine this tariff filing at the offices of EKPC at the main office at 4775 Lexington Road, Winchester, Kentucky or at the offices of the Commission located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or through the Commission's Web site at <http://psc.ky.gov>.

Comments regarding this tariff filing may be submitted to the Commission through its Web site or by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by EKPC but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of the publication or mailing of this notice, the Commission may take final action on the tariff filing.

Very truly yours,



Anthony S. Campbell

President and Chief Executive Officer



A Touchstone Energy Cooperative 

April 18, 2023

Mac Farms, Inc.
469 Gwinn Lane
Campbellsville, Kentucky 42718-9361

RE: Notice – Electronic Filing of Annual Update of the Cogeneration and Small Power Production Power Purchase Rate Schedule Tariffs of East Kentucky Power Cooperative, Inc., Filing Reference TFS2023-00190

Gentlemen:

On March 31, 2023, East Kentucky Power Cooperative, Inc. (“EKPC”) filed an annual update of its Cogeneration and Small Power Production Power Purchase Rate Schedule (“Cogeneration & SPP”) tariffs with the Kentucky Public Service Commission (“Commission”). The annual update is included as a provision of the Cogeneration & SPP tariffs. EKPC proposed an effective date for updated tariffs of June 1, 2023.

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Winchester, KY 40392
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Very truly yours,

A handwritten signature in blue ink that reads "Anthony S. Campbell". The signature is written in a cursive style with a large, sweeping initial "A".

Anthony S. Campbell
President and Chief Executive Officer



A Touchstone Energy Cooperative 

April 18, 2023

KYARNG Energy Manager
Will S. Phillips
100 Minuteman Parkway, Bldg. 162
Frankfort, Kentucky 40601

RE: Notice – Electronic Filing of Annual Update of the Cogeneration and Small Power Production Power Purchase Rate Schedule Tariffs of East Kentucky Power Cooperative, Inc., Filing Reference TFS2023-00190

Gentlemen:

On March 31, 2023, East Kentucky Power Cooperative, Inc. (“EKPC”) filed an annual update of its Cogeneration and Small Power Production Power Purchase Rate Schedule (“Cogeneration & SPP”) tariffs with the Kentucky Public Service Commission (“Commission”). The annual update is included as a provision of the Cogeneration & SPP tariffs. EKPC proposed an effective date for updated tariffs of June 1, 2023.

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4775 Lexington Road, POB 707
Winchester, KY 40392
859-744-4812

Mr. Phillips
April 18, 2023
Page Two

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Very truly yours,

S

Anthony . Campbell
President and Chief Executive Officer



A Touchstone Energy Cooperative 

April 18, 2023

KYARNG Energy Manager
Will S. Phillips
100 Minuteman Parkway, Bldg. 162
Frankfort, Kentucky 40601

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Mr. Phillips
April 18, 2023
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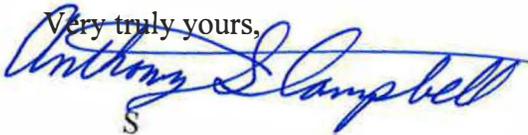
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Very truly yours,

A handwritten signature in blue ink that reads "Anthony S. Campbell". The signature is written in a cursive style and is positioned above the printed name.

Anthony S. Campbell
President and Chief Executive Officer



A Touchstone Energy Cooperative 

April 18, 2023

General Manager
Swope Enterprises, LLC
1100 North Dixie Avenue
 Elizabethtown, Kentucky 42701

RE: Notice – Electronic Filing of Annual Update of the Cogeneration and Small Power Production Power Purchase Rate Schedule Tariffs of East Kentucky Power Cooperative, Inc., Filing Reference TFS2023-00190

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Anthon S. Campbell
President and Chief Executive Officer



A Touchstone Energy Cooperative 

April 18, 2023

General Manager
Swope Hyundai, LLC
1104 North Dixie Avenue
Elizabethtown, Kentucky 42701

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4775 Lexington Road, POB 707
Winchester, KY 40392
859-744-4812

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Very truly yours,

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Anthony S. Campbell
President and Chief Executive Officer



Big Sandy Rural Electric Cooperative Corporation

504 11th Street
Paintsville, Kentucky 41240-1422
(606) 789-4095 • Fax (606) 789-5454
Toll Free (888) 789-RECC (7322)

March 27, 2023

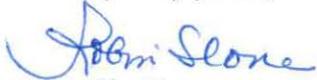
Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Big Sandy Rural Electric Cooperative Corporation Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,


Robin Slone

Accounting Manager

Enclosures

P.S.C. KY NO.10

~~CANCELS P.S.C. KY NO. 9~~

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 31, 2022 2023

EFFECTIVE Service rendered on and after June 1, 2022-2023

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

BY 

Bruce Aaron Davis
President and General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

~~Twelfth~~ Thirteenth Revised Sheet No. 1

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$48.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

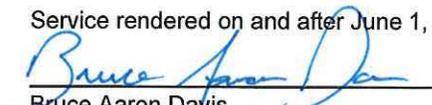
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:


Bruce Aaron Davis,
President & General Manager

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$18.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:



Bruce Aaron Davis,
President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

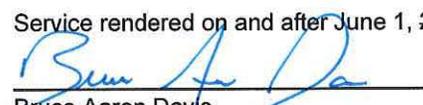
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2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:


Bruce Aaron Davis,
President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

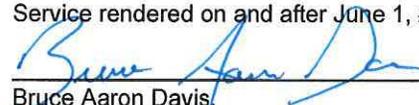
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:


Bruce Aaron Davis,
President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 31, 2023
EFFECTIVE Service rendered on and after June 1, 2023

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE
CORPORATION

BY



Bruce Aaron Davis
President and General Manager

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

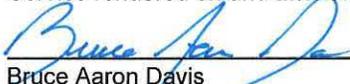
- 1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
- 2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

- 1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
- 2. All power from a QF will be sold only to EKPC.
- 3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
- 5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY: 
Bruce Aaron Davis
President/General Manager

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

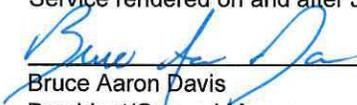
Terms and Conditions

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2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
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4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:



Bruce Aaron Davis
President/General Manager

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources****Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

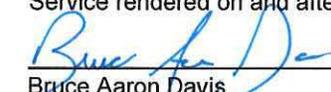
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
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 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:



Bruce Aaron Davis
President/General Manager

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

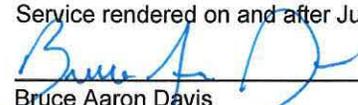
R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY: 
Bruce Aaron Davis
President/General Manager



Blue Grass Energy

A Touchstone Energy Cooperative 

P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990
Phone: 888-546-4243 • Fax: 859-885-2854 • bgenergy.com

March 31, 2023

***VIA ELECTRONIC TARIFF
FILING SYSTEM***

Ms. Linda Bridwell, P.E.
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Blue Grass Energy Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



Charles G. Williamson III
Vice President-Finance/CFO

Enclosures

Making life better, the cooperative way®

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

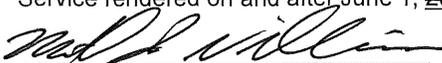
1. Capacity - ~~\$18.81~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ 2023

ISSUED BY: 
Michael I. Williams

TITLE: President & CEO

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$48.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of ~~\$0.00012~~ 00011 per kWh to cover EKPC's market participation costs.

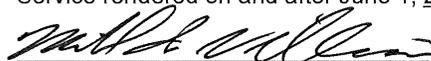
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ 2023

ISSUED BY:



Michael I. Williams

TITLE:

President & CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00012 00011 per kWh to cover EKPC's market participation costs.

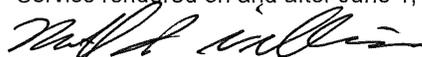
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
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 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, ~~2022~~ 2023

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ISSUED BY:



Michael I. Williams

TITLE:

President & CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
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DATE OF ISSUE: March 31, ~~2022~~ 2023

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ISSUED BY:



Michael I. Williams
President & CEO

TITLE:

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

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Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
- 2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

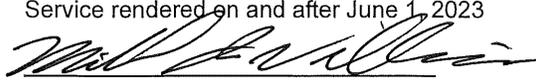
Terms and Conditions

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ISSUED BY:



Michael I. Williams

TITLE:

President & CEO

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

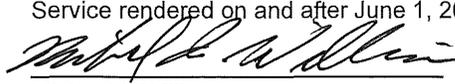
- 1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
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Terms and Conditions

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DATE OF ISSUE: March 31, 2023

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ISSUED BY: 
Michael I. Williams

TITLE: President & CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

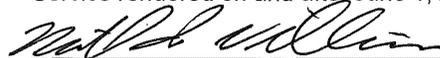
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:



Michael I. Williams

TITLE:

President & CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

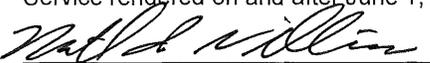
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Terms and Conditions

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6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

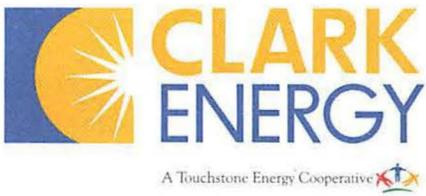
DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY: 

Michael I. Williams
President & CEO

TITLE: President & CEO



March 31, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Clark Energy Cooperative's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

A handwritten signature in black ink that reads "Billy O. Frasure".

Billy O. Frasure
Vice President, Finance & Office Services

Enclosures

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

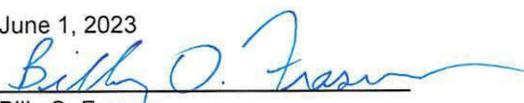
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3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: June 1, 2023

ISSUED BY:


Billy O. Frasure,
Vice President, Finance & Office Services

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

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5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: June 1, 2023

ISSUED BY:


Billy O. Fraasure,
Vice President, Finance & Office Services

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources****Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power, Inc. ("EKPC") which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and ("EKPC") for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

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Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
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DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: June 1, 2023

ISSUED BY:


Billy O. Frasure
Vice President, Finance & Office Services

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources****Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
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 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: June 1, 2023

ISSUED BY:


Billy O. Frasure
Vice President, Finance & Office Services

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$48.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ .00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
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6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE: March 31, 2022-2023

DATE EFFECTIVE: June 1, 2022-2023

ISSUED BY:

Billy O. Frasure,
Vice President, Finance & Office Services

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

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7. Initial contract term shall be for a minimum of five years.
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DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: June 1, ~~2022~~ 2023

ISSUED BY:

 Billy O. Frasure,
 Vice President, Finance & Office Services

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power, Inc. ("EKPC") which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and ("EKPC") for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

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DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: June 1, 2022 2023

ISSUED BY:

Billy O. Frasure
Vice President, Finance & Office Services

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

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10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: June 1, 2022-2023

ISSUED BY:

Billy O. Frasure
Vice President, Finance & Office Services



Cumberland Valley Electric

A Touchstone Energy Cooperative 

March 31, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Cumberland Valley Electric, Inc. Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



Robert Tolliver

Enclosures

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

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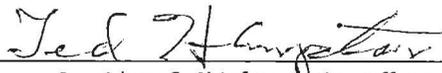
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DATE OF ISSUE March 31, 2023

DATE EFFECTIVE June 1, 2023

ISSUED BY 
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

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Rates

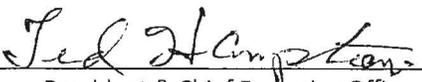
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 - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 2023

DATE EFFECTIVE June 1, 2023

ISSUED BY 
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

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1. Capacity – \$0.00 per kW per year is applicable for the cogenerator or the small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC’s market participation costs.

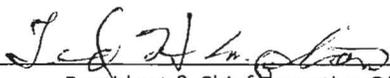
(R)

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative’s system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 2023

DATE EFFECTIVE June 1, 2023

ISSUED BY 
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC.

Rates

1. Capacity – \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC’s market participation costs.

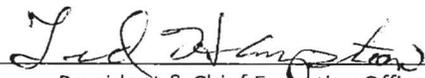
(R)

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative’s system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2023

DATE EFFECTIVE June 1, 2023

ISSUED BY 
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$~~18.81~~0.00 per kW per year is applicable if a cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.0001~~12~~ per kWh to cover EKPC's market participation costs. (R)

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 202~~2~~3

DATE EFFECTIVE June 1, 202~~2~~3

ISSUED BY _____
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

- 1. Capacity - ~~\$18.84~~10.00 per kW per year is applicable if a cogenerator or small power producer is dispatched by EKPC. (R)
- 2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.000121 per kWh to cover EKPC’s market participation costs. (R)

Terms and Conditions

- 1. All power from a QF will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
- 4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 202~~2~~3

DATE EFFECTIVE June 1, 202~~2~~3

ISSUED BY _____
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity – \$0.00 per kW per year is applicable for the cogenerator or the small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.0001~~2~~1 per kWh to cover EKPC's market participation costs.

(R)

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 202~~2~~3

DATE EFFECTIVE June 1, 202~~2~~3

ISSUED BY _____
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC.

Rates

1. Capacity – \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.0001~~2~~1 per kWh to cover EKPC’s market participation costs.

(R)

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative’s system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 202~~2~~3

DATE EFFECTIVE June 1, 202~~2~~3

ISSUED BY _____
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____



Farmers Rural Electric Cooperative Corporation

504 S. Broadway, Glasgow, KY 42141 • P.O. Box 1298, Glasgow, KY 42142 • (270) 651-2191 • Fax (270) 651-7332

March 31, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Farmers Rural Electric Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

A handwritten signature in black ink that reads 'Jennie Gibson Phelps'.

Jennie Gibson Phelps
Vice President, Finance & Accounting

Enclosures

Farmers RECC is an equal opportunity employer.

www.farmersrecc.com

A Touchstone Energy™ Cooperative The logo for Touchstone Energy, featuring a stylized figure with arms raised in a 'Y' shape, colored in red, blue, and yellow.

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$48.84~~ *0.00* per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ *00011* per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, ~~2022~~ *2023*

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ *2023*

ISSUED BY: _____
President and CEO

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$48.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ 2023

ISSUED BY: _____
President and CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ 2023

ISSUED BY: _____
President and CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
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 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ 2023

ISSUED BY: _____
President and CEO

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
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5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2023
DATE EFFECTIVE: Service rendered on and after June 1, 2023
ISSUED BY: 
President and CEO

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

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- 2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

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- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
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- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY: 
President and CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
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5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
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 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:



President and CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY: 

President and CEO

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100kW from Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates:

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR5:054.

1. Capacity – \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation cost. R

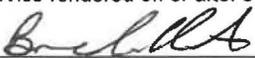
Terms and Conditions:

1. Pursuant to FERC regulations 18 C.F.R §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on or after June 1, 2023

ISSUED BY:



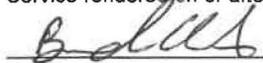
Brandon Hunt,
President and Chief Executive Officer

Over 100 kW from Dispatchable Generation Sources (continued)

7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on or after June 1, 2023

ISSUED BY: 
Brandon Hunt,
President and Chief Executive Officer

Cogeneration and Small Power Production Power Purchase Rate Schedule Equal To or Less Than 100kW from Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates:

1. Capacity – \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

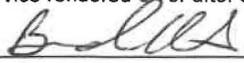
Terms and Conditions:

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on or after June 1, 2023

ISSUED BY:



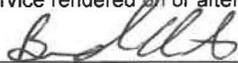
Brandon Hunt,
President and Chief Executive Officer

Equal To or Less Than 100kW from Dispatchable Generation Sources (Continued)

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on or after June 1, 2023

ISSUED BY: 

Brandon Hunt,
President and Chief Executive Officer

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates:

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions:

1. Pursuant to FERC regulations 18 C.F.R §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2023
DATE EFFECTIVE: Service rendered on or after June 1, 2023
ISSUED BY: 
Brandon Hunt,
President and Chief Executive Officer

Over 100 kW from Non- Dispatchable Generation Sources (continued)

8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on or after June 1, 2023

ISSUED BY: 

Brandon Hunt,
President and Chief Executive Officer

Cogeneration and Small Power Production Power Purchase Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC.

Rates:

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

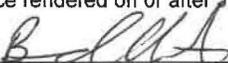
R

Terms and Conditions:

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be files with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on or after June 1, 2023

ISSUED BY: 
Brandon Hunt,
President and Chief Executive Officer

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100kW from Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates:

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR5:054.

1. Capacity – ~~\$18.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation cost.

Terms and Conditions:

1. Pursuant to FERC regulations 18 C.F.R §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on or after June 1, ~~2022~~ 2023

ISSUED BY: _____
Jeni K. Hazelrigg *Brandon Hunt*,
President and Chief Executive Officer

Over 100 kW from Dispatchable Generation Sources (continued)

7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on or after June 1, 2022 2023

ISSUED BY: Jeni K. Hazelrigg
Brandon Hunt,
President and Chief Executive Officer

Cogeneration and Small Power Production Power Purchase Rate Schedule Equal To or Less Than 100kW from Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates:

1. Capacity – ~~\$48.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.0004200011 per kWh to cover EKPC's market participation costs.

Terms and Conditions:

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on or after June 1, 2022 2023

ISSUED BY: _____
Joni K. Hazelrigg Brandon Hunt,
President and Chief Executive Officer

Equal To or Less Than 100kW from Dispatchable Generation Sources (Continued)

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on or after June 1, ~~2022~~ 2023

ISSUED BY: _____
~~Joni K. Hazelrigg~~ *Brandon Hunt*,
President and Chief Executive Officer

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates:

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00042-00011~~ per kWh to cover EKPC's market participation costs.

Terms and Conditions:

1. Pursuant to FERC regulations 18 C.F.R §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on or after June 1, ~~2022~~ 2023

ISSUED BY:

Jeni K. Hazelrigg Brandon Hunt,
President and Chief Executive Officer

Over 100 kW from Non- Dispatchable Generation Sources (continued)

8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on or after June 1, ~~2022~~ 2023

ISSUED BY: Joni K. Hazelrigg *Brandon Hunt*,
President and Chief Executive Officer

Cogeneration and Small Power Production Power Purchase Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC.

Rates:

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions:

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on or after June 1, 2022 2023

ISSUED BY:

Jeni K. Hazelrigg Brandon Hunt,
President and Chief Executive Officer

March 31, 2023

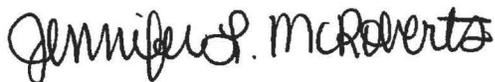
Ms. Linda C. Bridwell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Fleming-Mason Energy Cooperative, Inc.'s Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



Jennifer L. McRoberts
Billing Analyst

Enclosures

Grayson Rural Electric Cooperative Corporation

109 Bagby Park ♦ Grayson, KY 41143-1292
Telephone 606-474-5136 ♦ 1-800-562-3532 ♦ Fax 606-474-5862

March 28, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Grayson Rural Electric Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

Bradley Cherry

Bradley Cherry
President & CEO

Enclosures

Grayson Rural Electric Cooperative Corporation

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$48.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 0.0011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ 2023

ISSUED BY: _____
Bradley Cherry,
President and Chief Executive Officer

Grayson Rural Electric Cooperative Corporation

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$48.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ 2023

ISSUED BY: _____
Bradley Cherry,
President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Grayson Rural Electric for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ 2023

ISSUED BY: _____
Bradley Cherry,
President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Grayson Rural Electric for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ 2023

ISSUED BY: _____
Bradley Cherry,
President and Chief Executive Officer

Grayson Rural Electric Cooperative Corporation

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:


Bradley Cherry,
President and Chief Executive Officer

Grayson Rural Electric Cooperative Corporation

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:


Bradley Cherry,
President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Grayson Rural Electric for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY: Bradley Cherry
Bradley Cherry,
President and Chief Executive Officer

Grayson Rural Electric Cooperative Corporation

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY: Bradley Cherry
Bradley Cherry,
President and Chief Executive Officer

SHEEHAN, BARNETT, DEAN,
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ATTORNEYS AT LAW
114 SOUTH FOURTH STREET
DANVILLE, KENTUCKY 40422

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JAMES HADDEN DEAN
HENRY VINCENT PENNINGTON, III
STEPHEN ABELL DEXTER
CHRISTOPHER J. TUCKER

RETIRED
JAMES WILLIAM BARNETT
ELIZABETH NICKELS LENN

March 31, 2023

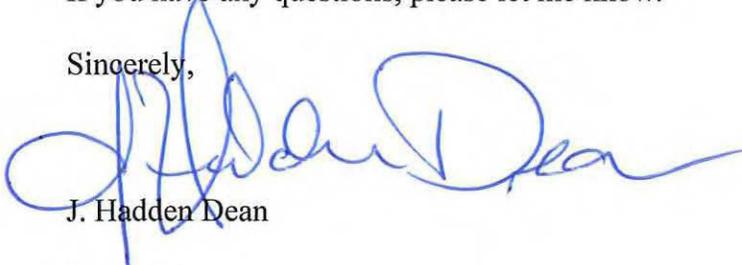
Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Inter-County Energy's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Sincerely,



J. Hadden Dean

Enclosures

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8

~~REVISION #3~~ **REVISION #4** SHEET NO. 103

INTER-COUNTY ENERGY

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8

~~REVISION #2~~ **REVISION #3** SHEET NO. 103

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE
GENERATION SOURCES

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

T

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$18.84~~ **0.00** per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ **00011** per kWh to cover EKPC's market participation costs.

R

R

DATE OF ISSUE March 31, 2022 2023
Month / Date / Year

DATE EFFECTIVE June 1, 2022 2023
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8

~~REVISION #3~~ **REVISION #4** SHEET NO. 107

INTER-COUNTY ENERGY

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8

~~REVISION #2~~ **REVISION #3** SHEET NO. 107

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW
FROM DISPATCHABLE GENERATION SOURCES

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$18.84~~ **0.00** per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. **R**
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ **00011** per kWh to cover EKPC's market participation costs. **R**

Terms and Conditions

1. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. QF shall design, construct, install, own, operate and maintain the QF in accordance with all applicable codes, laws, regulations and generally accepted utility practices.

DATE OF ISSUE March 31, ~~2022~~ 2023
Month / Date / Year

DATE EFFECTIVE June 1, ~~2022~~ 2023
Month / Date / Year

ISSUED BY *Jerry W. Carter*
Signature of Officer

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
~~REVISION #3~~ **REVISION #4** SHEET NO. 111

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. 8
~~REVISION #2~~ **REVISION #3** SHEET NO. 111

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE OVER 100kW FROM NON-DISPATCHABLE GENERATION SOURCES**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with Inter-County Energy Cooperative Corporation and EKPC for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

T

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00042 **00011** per kWh to cover EKPC's market participation costs.

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Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

T

DATE OF ISSUE March 31, ~~2022~~ 2023
Month / Date / Year

DATE EFFECTIVE June 1, ~~2022~~ 2023
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8

~~REVISION #3~~ **REVISION #4** SHEET NO. 113

INTER-COUNTY ENERGY

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8

~~REVISION #2~~ **REVISION #3** SHEET NO. 113

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE 100kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Inter-County Energy Cooperative Corporation for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer. **N**
2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at time of delivery. These payments will be offset by a market administration fee of \$0.00042 **00011** per kWh to cover EKPC's market participation costs. **T**
R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 2022 2023
Month / Date / Year

DATE EFFECTIVE June 1, 2022 2023
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 103

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 103

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE
GENERATION SOURCES

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

DATE OF ISSUE March 31, 2023
Month / Date / Year

DATE EFFECTIVE June 1, 2023
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 107

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 107

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW
FROM DISPATCHABLE GENERATION SOURCES

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. **R**
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. **R**

Terms and Conditions

1. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. QF shall design, construct, install, own, operate and maintain the QF in accordance with all applicable codes, laws, regulations and generally accepted utility practices.

DATE OF ISSUE March 31, 2023
Month / Date / Year

DATE EFFECTIVE June 1, 2023
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 111

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 111

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE OVER 100kW FROM NON-DISPATCHABLE GENERATION SOURCES**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with Inter-County Energy Cooperative Corporation and EKPC for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

DATE OF ISSUE March 31, 2023
Month / Date / Year

DATE EFFECTIVE June 1, 2023
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 113

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 113

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE 100kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Inter-County Energy Cooperative Corporation for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 2023
Month / Date / Year

DATE EFFECTIVE June 1, 2023
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO



JACKSON ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

115 Jackson Energy Lane
McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

March 30, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Jackson Energy Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

April Renner
Vice President of Corporate Services

Enclosures

Jackson Energy Cooperative Corporation

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over 100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$18.81~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00012~~ 00011 per kWh to cover EKPC's market participation costs.

Date of Issue: ~~April 1, 2022~~ March 30, 2023

Date Effective: Services rendered on or after June 1, ~~2022~~ 2023

Issued By: _____
President & CEO

Jackson Energy Cooperative Corporation

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than 100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$18.81~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00012~~ 00011 per kWh to cover EKPC's market participation costs.

Date of Issue: ~~April 1, 2022~~ March 30, 2023

Date Effective: Services rendered on or after June 1, ~~2022~~ 2023

Issued By: _____
President & CEO

Jackson Energy Cooperative Corporation

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00012 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

Date of Issue: ~~April 1, 2022~~ March 30, 2023

Date Effective: Services rendered on or after June 1, 2022 2023

Issued By: _____
President & CEO

Jackson Energy Cooperative Corporation

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Date of Issue: ~~April 1, 2022~~ March 30, 2023

Date Effective: Services rendered on or after June 1, ~~2022~~ 2023

Issued By: _____
President & CEO

Jackson Energy Cooperative Corporation

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over 100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

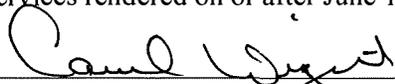
1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R

2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Date of Issue: March 30, 2023

Date Effective: Services rendered on or after June 1, 2023

Issued By: _____


President & CEO

Jackson Energy Cooperative Corporation

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than 100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market R participation costs.

Date of Issue: March 30, 2023

Date Effective: Services rendered on or after June 1, 2023

Issued By: _____


President & CEO

Jackson Energy Cooperative Corporation

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

Date of Issue: March 30, 2023

Date Effective: Services rendered on or after June 1, 2023

Issued By: _____


President & CEO

Jackson Energy Cooperative Corporation

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's R market participation costs.

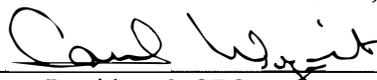
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
 3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
 4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
 5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
 7. Initial contract term shall be for a minimum of five years.
 8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.
-

Date of Issue: March 30, 2023

Date Effective: Services rendered on or after June 1, 2023

Issued By:



President & CEO



LICKING VALLEY
RURAL ELECTRIC COOPERATIVE CORPORATION
P. O. Box 605 • 271 Main Street
West Liberty, KY 41472-0605
(606) 743-3179



KERRY K. HOWARD
General Manager/CEO

March 31, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Licking Valley Rural Electric Cooperative Corporations Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Sincerely,

Kerry K. Howard
General Manager/CEO

Enclosures

**LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION**

OF

POST OFFICE BOX 605

271 MAIN STREET

WEST LIBERTY, KENTUCKY 41472

RATES-CHARGES-RULES-REGULATIONS

FOR FURNISHING

COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE

AT

**BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN, ELLIOTT
AND WOLFE COUNTIES KENTUCKY**

FILED WITH THE

PUBLIC SERVICE COMMISSION

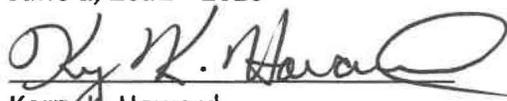
OF

KENTUCKY

DATE OF ISSUE: March 31, ~~2022~~ 2023

DATE EFFECTIVE: June 1, ~~2022~~ 2023

ISSUED BY:



Kerry K. Howard
General Manager/CEO

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$18.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00012~~ 00011 per kWh to cover EKPC's market participation costs.

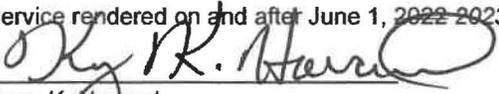
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:


Kerry K. Howard
General Manager/CEO

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$18.84~~ *0.00* per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ *0.0011* per kWh to cover EKPC's market participation costs.

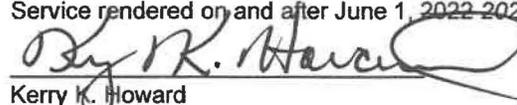
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
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5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, ~~2022~~ *2023*

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ *2023*

ISSUED BY:


Kerry K. Howard
General Manager/CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ *00011* per kWh to cover EKPC's market participation costs.

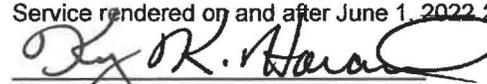
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
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 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, ~~2022~~ *2023*

DATE EFFECTIVE: Service rendered on and after June 1, ~~2022~~ *2023*

ISSUED BY:


Kerry K. Howard
General Manager/CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

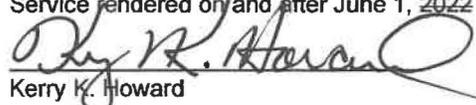
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:


Kerry K. Howard
General Manager/CEO

**LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION**

OF

POST OFFICE BOX 605

271 MAIN STREET

WEST LIBERTY, KENTUCKY 41472

RATES-CHARGES-RULES-REGULATIONS

FOR FURNISHING

COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE

AT

**BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN, ELLIOTT
AND WOLFE COUNTIES KENTUCKY**

FILED WITH THE

PUBLIC SERVICE COMMISSION

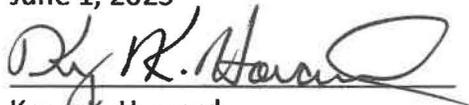
OF

KENTUCKY

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: June 1, 2023

ISSUED BY:


Kerry K. Howard
General Manager

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

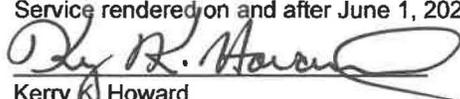
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:


Kerry Howard
General Manager/CEO

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

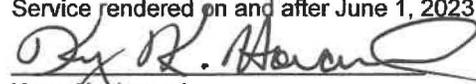
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:


Kerry K. Howard
General Manager/CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

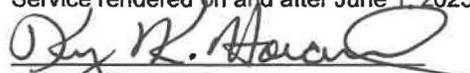
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:


Kerry K. Howard
General Manager/CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

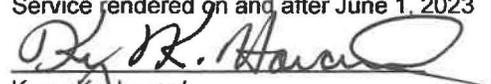
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:


Kerry K. Howard
General Manager/CEO



A Touchstone Energy® Cooperative 

March 31, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Nolin RECC's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Gregory R. Lee".

Gregory R. Lee
President & CEO

Enclosures

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 KW FROM DISPATCHABLE GENERATION SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Nolin Rural Electric Cooperation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

1. Capacity - ~~\$18.81~~ \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility (“QF”) will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00012 00011 per kWh to cover EKPC’s market participation costs.

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Nolin Rural Electric Cooperation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2022 2023

DATE EFFECTIVE Service rendered on and after November 1, 2022 June 1, 2023

ISSUED BY _____

President & CEO

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 Kw
FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity- ~~\$18.84~~ \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of ~~\$0.00012~~ 00011 per kWh to cover EKPC's market participation costs.

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Nolin RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 31, 2022 2023

DATE EFFECTIVE Service rendered on and after ~~November 1, 2022~~ June 1, 2023

ISSUED BY _____

President & CEO

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE 100 KW OR LESS FROM NON-DISPATCHABLE GENERATION
SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Nolin Rural Electric Cooperation for the purchase of electric power by EKPC.

RATES

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ 00011 per kWh to cover EKPC’s market participation costs.

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Nolin Rural Electric Cooperation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.

DATE OF ISSUE March 31, 2022 2023

DATE EFFECTIVE Service rendered on and after June 1, 2022 2023

ISSUED BY _____
President & CEO

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE OVER 100 KW FROM NON-DISPATCHABLE GENERATION SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Nolin Rural Electric Cooperation for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

1. Capacity – \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ 00011 per kWh to cover EKPC's market participation costs.

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Nolin Rural Electric Cooperation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 2022 2023
DATE EFFECTIVE Service rendered on and after June 1, 2022 2023

ISSUED BY _____
President & CEO

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 53

CANCELING PSC KY NO. 10
6th Revision Sheet No. 53

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 KW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Nolin Rural Electric Cooperation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

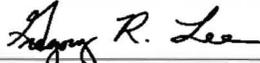
RATES

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – A Qualifying Facility (“QF”) will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC’s market participation costs. (R)

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Nolin Rural Electric Cooperation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2023
DATE EFFECTIVE Service rendered on and after June 1, 2023

ISSUED BY 
President & CEO

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 7th Revision Sheet No. 56

CANCELING PSC KY NO. 10
 6th Revision Sheet No. 56

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 Kw
FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity – \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. (R)

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW. (T)
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Nolin RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 31, 2023
 DATE EFFECTIVE Service rendered on and after June 1, 2023

ISSUED BY 
 President & CEO

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 59

CANCELING PSC KY NO. 10
6th Revision Sheet No. 59

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE 100 KW OR LESS FROM NON-DISPATCHABLE GENERATION
SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Nolin Rural Electric Cooperation for the purchase of electric power by EKPC.

RATES

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC’s market participation costs.

(R)

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
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5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.

DATE OF ISSUE March 31, 2023
DATE EFFECTIVE Service rendered on and after June 1, 2023

ISSUED BY *Gregory R. Lee*
President & CEO

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 61

CANCELING PSC KY NO. 10
6th Revision Sheet No. 61

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE OVER 100 KW FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Nolin Rural Electric Cooperation for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

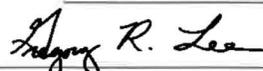
1. Capacity – \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy – QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC’s market participation costs.

(R)

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Nolin Rural Electric Cooperation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 2023
DATE EFFECTIVE Service rendered on and after June 1, 2023

ISSUED BY 
President & CEO

OWEN Electric

A Touchstone Energy Cooperative 

March 31, 2023

Ms. Linda Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Owen Electric Cooperative's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Sincerely,
OWEN ELECTRIC COOPERATIVE, INC.



Michael L. Cobb
President & CEO

MLC/skc

Enclosures

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1516th Revised~~ SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

~~1415th Revised~~ SHEET NO. 40A

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 2)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

- Capacity – ~~\$18.81~~ \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- Energy – Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ \$0.00011 per kWh to cover EKPC's market participation costs.

TERMS AND CONDITIONS

- All power from a QF will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
- QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practice.

DATE OF ISSUE March 31, 2022 2023
Month / Date / Year

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ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1516th~~ Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

~~1415th~~ Revised SHEET NO. 40B

Owen Electric Cooperative, Inc.
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 2)

5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1415~~¹⁴¹⁵th Revised SHEET NO. 41A

CANCELLING P.S.C. KY. NO. 6

~~1314~~¹³¹⁴th Revised SHEET NO. 41A

Owen Electric Cooperative, Inc.
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 2)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. (“EKPC”) for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- Capacity – ~~\$18.81~~^{\$0.00} per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- Energy – A Qualifying Facility (“QF”) will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM Interconnection, LLC (“PJM”) at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.00012~~ ^{\$0.00011} per kWh to cover EKPC’s market participation costs.

TERMS AND CONDITIONS

- Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
- All power from a QF will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

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FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1415~~th Revised SHEET NO. 41B

CANCELLING P.S.C. KY. NO. 6

~~1314~~th Revised SHEET NO. 41B

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 2)

4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:~~504~~⁰⁵⁴, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2022 2023
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2022- 2023
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
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FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

56th Revised SHEET NO. 42A

CANCELLING P.S.C. KY. NO. 6

45th Revised SHEET NO. 42A

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ \$0.00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

56th Revised SHEET NO. 42B

CANCELLING P.S.C. KY. NO. 6

45th Revised SHEET NO. 42B

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)

6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

56th Revised SHEET NO. 43A

CANCELLING P.S.C. KY. NO. 6

45th Revised SHEET NO. 43A

Owen Electric Cooperative, Inc.

(Name of Utility)

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by (“EKPC”) which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

- 1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
- 2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ \$0.00011 per kWh to cover EKPC’s market participation costs.

Terms and Conditions

- 1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
- 2. All power from a QF will be sold only to EKPC
- 3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.

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FOR Entire Territory Served
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P.S.C. KY. NO. 6

56th Revised SHEET NO. 43B

CANCELLING P.S.C. KY. NO. 6

45th Revised SHEET NO. 43B

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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P.S.C. KY. NO. 6

16th Revised SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

15th Revised SHEET NO. 40A

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 2)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

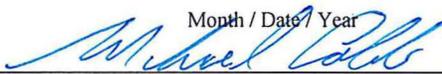
1. Capacity – \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. (R)

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practice.

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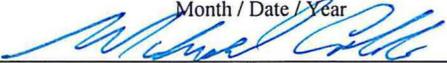
Owen Electric Cooperative, Inc.
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 2)

- 5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
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- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
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15th Revised SHEET NO. 41A

CANCELLING P.S.C. KY. NO. 6

14th Revised SHEET NO. 41A

Owen Electric Cooperative, Inc.

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 2)**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

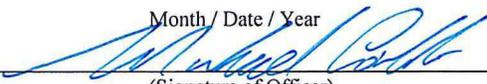
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2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM Interconnection, LLC ("PJM") at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. (R)

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
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3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

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P.S.C. KY. NO. 6

15th Revised SHEET NO. **41B**

CANCELLING P.S.C. KY. NO. 6

14th Revised SHEET NO. **41B**

Owen Electric Cooperative, Inc.
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 2)

4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a). (T)
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 42A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 42A

Owen Electric Cooperative, Inc.
(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC.

Rates

- Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
- Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

(R)

Terms and Conditions

- All power from a QF will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
- QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
- QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2023
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2023
Month / Date / Year

ISSUED BY
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 42B

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 42B

Owen Electric Cooperative, Inc.

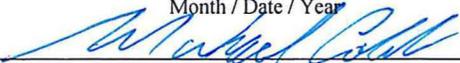
(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)

6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2023
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2023
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 43A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 43A

Owen Electric Cooperative, Inc.

(Name of Utility)

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by (“EKPC”) which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

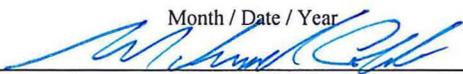
- Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
- Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC’s market participation costs. (R)

Terms and Conditions

- Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
- All power from a QF will be sold only to EKPC
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.

DATE OF ISSUE March 31, 2023
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2023
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 43B

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 43B

Owen Electric Cooperative, Inc.

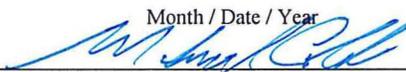
(Name of Utility)

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)**

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2023
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2023
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____



SALT RIVER ELECTRIC

A Touchstone Energy Cooperative 

111 West Brashear Avenue • Bardstown, Kentucky 40004
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

March 31, 2023

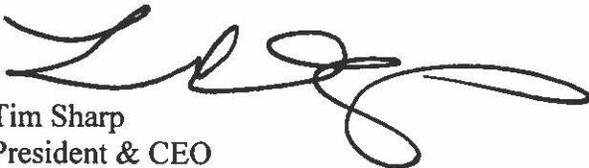
Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Salt River Electric's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



Tim Sharp
President & CEO

Enclosures

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$48.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY: /s/ Tim Sharp
President and CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY: /s/ Tim Sharp
President and CEO

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$18.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2022 2023
DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023
ISSUED BY: /s/ Tim Sharp
President and CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY: /s/Tim Sharp
President and Chief Executive Officer

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

- 1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
- 2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

- 1. All power from a QF will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
- 4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY: /S/Tim Sharp
President and CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023
DATE EFFECTIVE: Service rendered on and after June 1, 2023
ISSUED BY: /S/Tim Sharp
 President and Chief Executive Officer

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
- 2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

- 1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
- 2. All power from a QF will be sold only to EKPC.
- 3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
- 5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2023
DATE EFFECTIVE: Service rendered on and after June 1, 2023
ISSUED BY: /s/ Tim Sharp
President and CEO

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

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2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
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5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY: /s/Tim Sharp
President and Chief Executive Officer



Shelby Energy Cooperative

® A Touchstone Energy Cooperative 

March 31, 2023

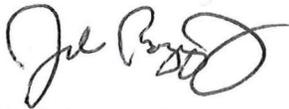
Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Shelby Energy Cooperative's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



Jack Bragg, Jr.
President and CEO

Enclosures

www.shelbyenergy.com

620 Old Finchville Road · Shelbyville, Kentucky 40065-1714

1-800-292-6585 · Shelby Co. (502)633-4420

Shelby Energy is an equal opportunity provider and employer.

FOR All Territory Served

PSC KY NO. 9

6th Revised ~~5th Revised~~ SHEET NO. 316 (D)

CANCELLING PSC KY NO. 9

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

5th Revised ~~4th Revised~~ SHEET NO. 316 (D)

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$18.81~~ **\$0.00** per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy - A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.0042~~ **\$0.00011** per kWh to cover EKPC's market participation costs. R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. QF shall design, construct, install, own, operate and maintain the QF in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE ~~March 31, 2022~~ **March 31, 2023**
MONTH / DATE / YEAR

DATE EFFECTIVE ~~June 1, 2022~~ **June 1, 2023**
MONTH / DATE / YEAR

ISSUED BY 
SIGNATURE OF OFFICER

TITLE President & CEO

KY PSC Case No.

Dated:

FOR All Territory Served

PSC KY NO. 9

6th Revised ~~5th Revised~~ SHEET NO. 316 (ND)

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

CANCELLING PSC KY NO. 9

5th Revised ~~4th Revised~~ SHEET NO. 316 (ND)

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ **\$0.00011** per kWh to cover EKPC's market participation costs. R

Terms and Conditions

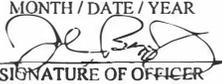
1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE ~~Mar 31, 2022~~ **March 31, 2023**

MONTH / DATE / YEAR

DATE EFFECTIVE ~~June 1, 2022~~ **June 1, 2023**

MONTH / DATE / YEAR

ISSUED BY 

SIGNATURE OF OFFICER

TITLE President & CEO

KY PSC CASE NO.:

Dated:

FOR All Territory Served

PSC KY NO. 9

6th Revised ~~5th Revised~~ SHEET NO. 317(D)

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

CANCELLING PSC KY NO. 9

5th Revised ~~4th Revised~~ SHEET NO. 317(D)

**Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$18.81~~ **\$0.00** per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ **\$0.00011** per kWh to cover EKPC's market participation costs. R

Terms and Conditions

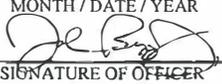
1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:

DATE OF ISSUE ~~March 31, 2022~~ **March 31, 2023**

MONTH / DATE / YEAR

DATE EFFECTIVE ~~June 1, 2022~~ **June 1, 2023**

MONTH / DATE / YEAR

ISSUED BY 

SIGNATURE OF OFFICER

TITLE President & CEO

KY PSC CASE NO.:

Dated:

FOR All Territory Served

PSC KY NO. 9

6th Revised ~~5th Revised~~ SHEET NO. 317(ND)

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

CANCELLING PSC KY NO. 9

5th Revised ~~4th Revised~~ SHEET NO. 317(ND)

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

- Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
- Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of ~~\$0.00012~~ **\$0.00011** per kWh to cover EKPC's market participation costs. R

Terms and Conditions

- Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
- All power from a QF will be sold only to EKPC
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
- QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
- QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE ~~March 31, 2022~~ **March 31, 2023**

MONTH / DATE / YEAR

DATE EFFECTIVE ~~June 1, 2022~~ **June 1, 2023**

MONTH / DATE / YEAR

ISSUED BY 

SIGNATURE OF OFFICER

TITLE President & CEO

KY PSC CASE NO.:

Dated:

FOR All Territory Served

PSC KY NO. 9

6th Revised SHEET NO. 3 16 (D)

CANCELLING PSC KY NO. 9

5th Revised SHEET NO. 316 (D)

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R

2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. QF shall design, construct, install, own, operate and maintain the QF in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE March 31, 2023
MONTH / DATE / YEAR

DATE EFFECTIVE June 1, 2023
MONTH / DATE / YEAR

ISSUED BY 
SIGNATURE OF OFFICER

TITLE President & CEO

KY PSC Case No. _____ Dated: _____

FOR All Territory Served

PSC KY NO. 9

6th Revised SHEET NO. 316 (ND)

CANCELLING PSC KY NO. 9

5th Revised SHEET NO. 316 (ND)

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

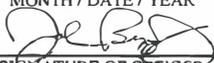
R

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
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4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE March 31, 2023
MONTH / DATE / YEAR

DATE EFFECTIVE June 1, 2023
MONTH / DATE / YEAR

ISSUED BY 
SIGNATURE OF OFFICER

TITLE President & CEO

KY PSC CASE NO.: _____ Dated: _____

FOR All Territory Served

PSC KY NO. 9

6th Revised SHEET NO. 317(D)

CANCELLING PSC KY NO. 9

5th Revised SHEET NO. 317(D)

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

**Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

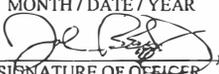
1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
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4. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
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DATE OF ISSUE March 31, 2023

MONTH / DATE / YEAR

DATE EFFECTIVE June 1, 2023

MONTH / DATE / YEAR

ISSUED BY 

SIGNATURE OF OFFICER

TITLE President & CEO

KY PSC CASE NO.:

Dated:

FOR All Territory Served

PSC KY NO. 9

6th Revised SHEET NO. 317(ND)

CANCELLING PSC KY NO. 9

5th Revised SHEET NO. 317(ND)

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
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5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2023

MONTH / DATE / YEAR

DATE EFFECTIVE June 1, 2023

MONTH / DATE / YEAR

ISSUED BY

SIGNATURE OF OFFICER

TITLE President & CEO

KY PSC CASE NO.:

Dated:



200 Electric Avenue
Post Office Box 910
Somerset , KY 42502-0910
Telephone 606-678-4121
Toll Free 800-264-5112
Fax 606-679-8279
www.skrecc.com

Kenneth E. Simmons, President & CEO

March 31, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, South Kentucky RECC's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

/s/ Aaron Baldwin

Aaron Baldwin
Accounts Payable-Fixed Assets Accountant

AB

Enclosure

SOUTH KENTUCKY R.E.C.C
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~156~~¹⁴⁵th REVISED SHEET NO. T-21
CANCELLING P.S.C. KY NO. 7
~~145~~¹⁴⁵th REVISED SHEET NO. T-21

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$18.81~~0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.~~00012~~00011 per kWh to cover EKPC's market participation costs. (R)

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: MARCH 31, 202~~2~~3

DATE EFFECTIVE: Service rendered on and after JUNE 1, 202~~2~~3

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~156~~¹⁴⁵th REVISED SHEET NO T-24
CANCELLING P.S.C. KY NO. 7
~~145~~¹⁴⁵th REVISED SHEET NO. T-24

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

1. Capacity - ~~\$18.81~~^{\$0.00} per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of ~~\$0.0001~~^{\$0.00011} per kWh to cover EKPC's market participation costs. (R)

TERMS AND CONDITIONS

1. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: MARCH 31, 202~~2~~³

DATE EFFECTIVE: Service rendered on and after JUNE 1, 202~~2~~³

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~56~~th REVISED SHEET NO. T-26.1
CANCELLING P.S.C. KY NO. 7
~~45~~th REVISED SHEET NO. T-26.1

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative (“EKPC”) which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

1. Capacity - \$0.00 per KW per year is applicable for the cogenerator or small power producer.
2. Energy – A Qualifying Facility (“QF”) will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.~~0001~~200011 per kWh to cover EKPC’s market participation costs. (R)

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE: MARCH 31, 202~~2~~3

DATE EFFECTIVE: Service rendered on and after JUNE 1, 202~~2~~3

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~56~~th REVISED SHEET NO. T-26.3
CANCELLING P.S.C. KY NO. 7
45th REVISED SHEET NO. T-26.3

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative (“EKPC”) which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC.

RATES

1. Capacity - \$0.00 per KW per year is applicable for the cogenerator or small power producer.
2. Energy – A Qualifying Facility (“QF”) will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.~~00012~~00011 per kWh to cover EKPC’s market participation costs. (R)

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
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4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - c. Public Liability for Bodily Injury - \$1,000,000.00.
 - d. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE: MARCH 31, 202~~2~~3

DATE EFFECTIVE: Service rendered on and after JUNE 1, 202~~2~~3

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. (R)

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: MARCH 31, 2023

DATE EFFECTIVE: Service rendered on and after JUNE 1, 2023

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
16th REVISED SHEET NO T-24
CANCELLING P.S.C. KY NO. 7
15th REVISED SHEET NO. T-24

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. **(R)**
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. **(R)**

TERMS AND CONDITIONS

1. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: MARCH 31, 2023

DATE EFFECTIVE: Service rendered on and after JUNE 1, 2023

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative (“EKPC”) which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

1. Capacity - \$0.00 per KW per year is applicable for the cogenerator or small power producer.
2. Energy – A Qualifying Facility (“QF”) will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC’s market participation costs.

(R)

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE: MARCH 31, 2023

DATE EFFECTIVE: Service rendered on and after JUNE 1, 2023

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
6th REVISED SHEET NO. T-26.3
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-26.3

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative (“EKPC”) which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC.

RATES

1. Capacity - \$0.00 per KW per year is applicable for the cogenerator or small power producer.
2. Energy – A Qualifying Facility (“QF”) will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC’s market participation costs.

(R)

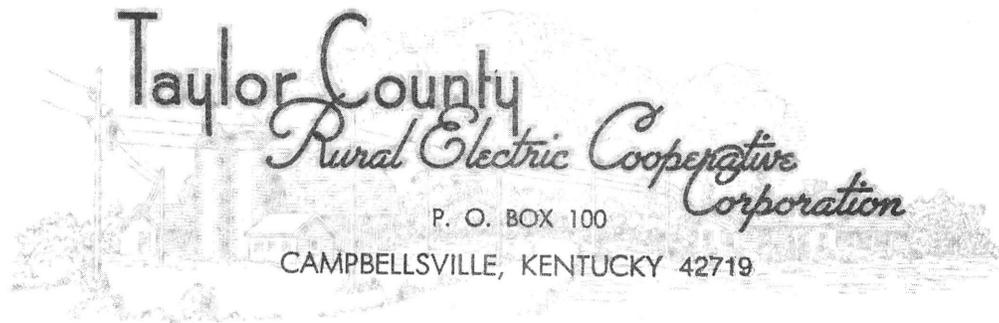
TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - c. Public Liability for Bodily Injury - \$1,000,000.00.
 - d. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE: MARCH 31, 2023

DATE EFFECTIVE: Service rendered on and after JUNE 1, 2023

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer



(270) 465-4101 • Fax (270) 789-3625
(800) 931-4551

March 31, 2023

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Taylor County Rural Electric Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

A handwritten signature in black ink, appearing to read "JK Williams", is written over a light blue horizontal line.

Jeffrey R. Williams
Chief Executive Officer

Enclosures

Taylor County R.E.C.C. is an equal opportunity provider & employer.

A Touchstone Energy® Cooperative 

TAYLOR COUNTY RECC

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$18.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00012 00011 per kWh to cover EKPC's market participation costs.

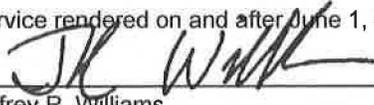
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Taylor County RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:


Jeffrey R. Williams
Chief Executive Officer

TAYLOR COUNTY RECC

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - ~~\$18.84~~ 0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of ~~\$0.00042~~ 00011 per kWh to cover EKPC's market participation costs.

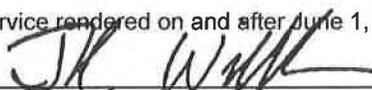
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Taylor County RECC.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:



Jeffrey R. Williams
Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

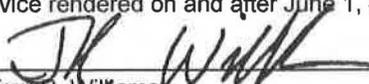
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Taylor County RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:


Jeffrey R. Williams
Chief Executive Officer

TAYLOR COUNTY RECC

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00042 00011 per kWh to cover EKPC's market participation costs.

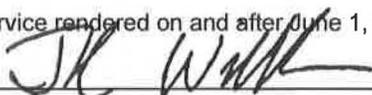
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Taylor County RECC.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2022 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2022 2023

ISSUED BY:


Jeffrey R. Williams
Chief Executive Officer

TAYLOR COUNTY RECC

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

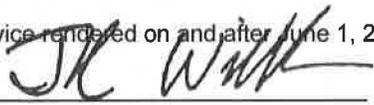
Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Taylor County RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:



Jeffrey R. Williams
Chief Executive Officer

TAYLOR COUNTY RECC

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$0.00 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. R

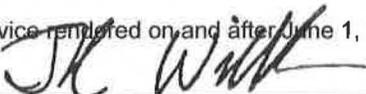
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Taylor County RECC.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:



Jeffrey R. Williams
Chief Executive Officer

TAYLOR COUNTY RECC

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

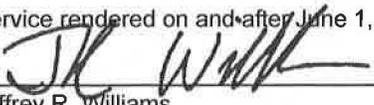
Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Taylor County RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2023
DATE EFFECTIVE: Service rendered on and after June 1, 2023
ISSUED BY: 
Jeffrey R. Williams
Chief Executive Officer

TAYLOR COUNTY RECC

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC.

Rates

1. Capacity - \$0.00 per kW per year is applicable for the cogenerator or small power producer.
2. Energy - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

R

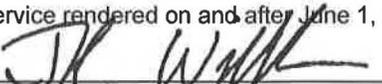
Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Taylor County RECC.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2023

DATE EFFECTIVE: Service rendered on and after June 1, 2023

ISSUED BY:



Jeffrey R. Williams
Chief Executive Officer