L. Allyson Honaker (859) 368-8803 allyson@hloky.com

February 16, 2023

Ms. Linda C. Bridwell, P.E. Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 Via Electronic Tariff Filing System

Re: Electronic Tariff Filing of South Kentucky Rural Electric Cooperative Corporation

Dear Ms. Bridwell:

Enclosed, please find for filing, South Kentucky Rural Electric Cooperative Corporation's ("South Kentucky RECC") updated tariff. This tariff filing incorporates a new bill format that South Kentucky RECC will begin sending on March 8, 2023 as a result of its upgraded billing software. The new bill format is more transparent to its members by breaking out each component of the charges for electric service. South Kentucky RECC is also proposing to change the name of the "consumer charge" to "availability charge". As this is a bill format change only, with no effectual change in the amount South Kentucky RECC's members are charged, to minimize confusion and as a courtesy to the members, South Kentucky RECC has posted notice at each of its offices, posted notice on its social media accounts, posted notice on its website and has inserted notice on the members' bills beginning February 16, 2023.

In addition to the tariff filing, South Kentucky RECC is also requesting a deviation from the thirty-day notice requirement contained in KRS 278.180. South Kentucky RECC is scheduled to send the new bill format to its members on March 8, 2023. Therefore, South Kentucky RECC is requesting a deviation from the thirty-day notice requirement and that only twenty-day notice to the Commission be required for this tariff filing. A Motion for Deviation is also being filed with this tariff filing.

Please do not hesitate to contact me with any questions or concerns.

Sincerely, L'Ally He

L. Allyson Honaker

Enclosure

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

ELECTRONIC TARIFF FILING OF SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

MOTION FOR DEVIATION

Comes now South Kentucky Rural Electric Cooperative Corporation ("South Kentucky RECC") by and through the undersigned counsel, and does hereby state as follows for its Motion for Deviation from the thirty day notice requirement set forth in KRS 278.180. In support of this Motion, South Kentucky RECC respectfully states as follows:

1. South Kentucky RECC filed an electronic tariff filing to update its bill format and to change the term "consumer charge" to "availability charge".

2. South Kentucky RECC does not believe that this tariff filing requires customer notice, however, to minimize confusion, as a courtesy to its members and as out of an abundance of caution due to recent Commission Orders, South Kentucky RECC provided notice to its members in the following ways: (1) posted on its website; (2) posted at its offices; (3) posted on its social media platforms; and, (4) included a statement in the member bills regarding the new bill format beginning on February 16, 2023. Copies of the notices provided are being uploaded into the electronic tariff filing system separately. Please note that the notice provided on South Kentucky RECC's website is the same notice provided on South Kentucky RECC's social media platforms.

The new bill format is a result of South Kentucky RECC's billing software upgrade.
 The new bill format is more transparent for South Kentucky RECC'S members. Instead of all of

the charges being bundled together as the current bill format does, South Kentucky RECC's new bill format breaks out each of the charges.

4. Due to the timing for the next billing cycle, South Kentucky RECC requests the Commission grant a deviation from the thirty days' notice required and allow South Kentucky RECC to only provide twenty days' notice to the Commission for this tariff filing. Shortening the notice period from thirty days to twenty days will allow South Kentucky RECC to provide the new format to its members with the next billing cycle.

WHEREFORE, based on the foregoing, South Kentucky RECC requests the Commission to grant it a deviation from the thirty-day notice requirement in KRS 278.180 and allow South Kentucky RECC to begin sending its new bill format with the March 8, 2023 billing cycle.

Dated this 16th of February, 2023.

Respectfully submitted,

L. Allyson Honaker Brittany Hayes Koenig HONAKER LAW OFFICE, PLLC 1795 Alysheba Way, Suite 6202 Lexington, Kentucky 40509 (859) 368-8803 allyson@hloky.com brittany@hloky.com

Counsel for South Kentucky RECC

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission via the electronic tariff filing system on February 16, 2023; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that pursuant to the Commission's July 22, 2021 Order in Case No. 2020-00085, no paper copies of the filing will be made.

Counsel for South Kentucky RECC

RULES AND REGULATIONS

5.20 TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax or levy that may be legally imposed on the Cooperative that is measured or determined by sales or receipts.

5.30 METER READING

SOUTH KENTUCKY R.E.C.C.

SOMERSET, KENTUCKY 42501

- (a) The Cooperative provides meter reading services to its members without extra charge. The meters are read on or about the same working day of each month, with the exception of seasonal type accounts and certain accounts which are inaccessible at certain times of the year. In those cases, the meters are read quarterly, and estimated for the other periods.
- (b) Estimated bills are based upon last month's KWH times an estimation factor. The following estimation factors have been established from degree day history to adjust last month's usage due to weather changes.

October	1.25
November	1.75
December	1.50
January	1.75
February	1.00
March	1.00
April	1.00
May	1.00
June	1.75
July	1.25
August	1.25
September	1.00

If the estimation is for a new account, with no KWH history, the revenue class table is used for the estimation, normalized for the number of days of service different from 30.

5.31 BILLING ADJUSTMENTS TO STANDARD PERIODS

The first billing of an account for the "Availability Charge" shall be prorated based on time actually used. This proration does not apply to demand charges or KWH charges or any special minimum bill.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

ISSUED BY: /s/ Kenneth E. Simmons President & CEO (T)

CLASSIFICATION OF SERVICE

SCHEDULE A

(T)

RESIDENTIAL, FARM AND NON-FARM SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Availability Charge - No KWH usage	\$17.50
Energy Charge: All KWH per month @	\$0.08635

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

<u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the "Availability Charge - No KWH Usage" as (T) stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

CLASSIFICATION OF SERVICE

SCHEDULE B

SMALL COMMERCIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also, temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Availability Charge - No KWH usage	\$40.00	(T)
Energy Charge:		
All KWH per month @	\$0.08742	

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Availability Charge No KWH Usage" as stated in the (T) rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load. (Continued - Next Page)

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

CLASSIFICATION OF SERVICE

SCHEDULE LP

LARGE POWER RATE

<u>APPLICABLE</u>: In all territory served by the seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

<u>TYPE OF SERVICE</u>: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Availability Charge - No KWH usage	\$70.00	(T)
Demand Charge: Billing Demand per KW per Month	\$7.78	
Energy Charge: All KWH per month @	\$0.05804	

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

ISSUED BY: /s/ Kenneth E. Simmons President & Chief Executive Officer

CLASSIFICATION OF SERVICE

SCHEDULE LP

LARGE POWER RATE

MINIMUM CHARGE

The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The Availability Charge No KWH Usage as stated in Rates Per Month, or, (T)
- (b) The minimum monthly charge as specified in the contract for service, or,
- (c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for Consumer's load.

CONDITIONS OF SERVICE

- 1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole line and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 3. Lighting Both power and lighting shall be billed at the foregoing rate.
- 4. Primary Service The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT:

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

SCHEDULE LP-1

(T)

(T)

LARGE POWER RATE 1

SOUTH KENTUCKY R.E.C.C.

SOMERSET, KENTUCKY 42501

(500 KW to 4,999 KW)

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Availability Charge:

The availability charge is equal to the metering charge plus the substation charge.

1.	Metering Charge	\$225.00
2.	Substation Charge Based on Contract KW a. 500- 999 KW b. 1,000 – 2,999 KW c. 3,000 – 7,499 KW	\$373.20 \$1,118.42 \$2,811.45

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge	\$6.54 per KW of billing demand
Energy Charge	\$0.05196 per KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-MONTHS-	Hours Applicable for Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

SCHEDULE LP-1

(T)

LARGE POWER RATE 1

SOUTH KENTUCKY R.E.C.C.

SOMERSET, KENTUCKY 42501

(500 KW to 4,999 KW)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the availability charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demand of 1,000 KW or greater.

FUEL ADJUSTMENT CLAUSE

As shown in APPENDIX B following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

LARGE POWER RATE-2 (5.000 KW to 9.999 KW

SOUTH KENTUCKY R.E.C.C.

SOMERSET, KENTUCKY 42501

SCHEDULE LP-2

(T)

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Availability Charge: (T) The availability charge is equal to the metering charge plus the substation charge.

#400.00

1.	Metering Charge	\$160.00
2.	Substation Charge Based on Contract KW	
	a. 3,000 – 7,499 KW	\$2,811.45
	b. 7,500 – 14,799 KW	\$3,382.50

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge......\$6.59 per KW of billing demand

Energy Charge......\$0.05196 per KWH for the first 400 KWH, per KW of billing demand. limited to the first 5,000 KW. \$0.04484 per KWH for all remaining KWH.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- The ultimate consumer's highest demand during the current month or preceding (b) eleven months coincident with wholesale power supplier's system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-MONTHS-	Hours Applicable for Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

Kenneth E. Simmons ISSUED BY: /s/ President & CEO

CLASSIFICATION OF SERVICE

SCHEDULE LP-2

LARGE POWER RATE-2)

(5,000 to 9,999 KW)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the availability charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

As shown in APPENDIX B following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

ISSUED BY: /s/ Kenneth E. Simmons President & CEO (T)

FOR: ENTIRE TERRITORY SERVED P.S.C. KY. NO. 7 21st REVISED SHEET NO. T-11 CANCELLING P.S.C. KY NO. 7 20th REVISED SHEET NO. T-11

CLASSIFICATION OF SERVICE

LARGE POWER RATE-3

SCHEDULE LP-3

(T)

(T)

(500 KW to 2,999 KW)

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH

Availability Charge: The availability charge is equal to the metering charge plus the substation charge.

1.	Metering Charge	\$151.21
2.	Substation Charge Based on Contract KW a. 500 – 999 KW b. 1,000 – 2,999 KW	\$381.08 \$1,142.01

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW	Contract Demand	\$7.55
2 .	Excess Demand	\$9.37
Energy Charge		\$0.04919 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month with wholesale power supplier's system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-MONTHS-	Hours Applicable for Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

CLASSIFICATION OF SERVICE

SCHEDULE OPS

(T)

(T)

OPTIONAL POWER SERVICE

<u>APPLICABLE</u>: In all territory served by the Seller.

AVAILABILTY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH

Availability Charge – No KWH Usage...... \$51.83 Energy Charge – All KWH per Month @...... \$0.10680

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

(a) The Availability Charge - No KWH Usage as stated in Rates Per Month or

(b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SCHEDULE AES

(T)

ALL ELECTRIC SCHOOL SCHEDULE

SOUTH KENTUCKY R.E.C.C.

APPLICABLE: In all territory served by the Seller.

AVAILABILTY OF SERVICE: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

<u>TYPE OF SERVICE</u>: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Availability Charge – No KWH Usage	\$86.07	(T)
Energy Charge – All KWH per Month @	\$0.08430	

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The Availability Charge or
- (b) The minimum monthly charges, as specified in the contract for service, or
- (c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

CONDITIONS OF SERVICE:

- 1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- 2. Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- 3. Primary Service The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

<u>TERMS OF PAYMENT</u>: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023



CURRENT BILL DUE DATE DOES NOT APPLY TO THE PREVIOUS BALANCE

Return only this portion with your check made payable to SKRECC. Please write your account number on your check. Do not attach payment to remittance slip.



Scan at Payment Kiosk

Account Number	123450789
Current Charges Due	\$332.03
Total Amount Due 02/19/23	\$82.71



400456700

JOHN M DOE 123 ANYWHERE ST ANYWHERE KY 00000-0000



Explanation of Charges

Availability Charge: A monthly charge that helps cover the cooperative's fixed costs and is reflective of the investment in the poles, wires, transformers and other equipment it takes to provide you with electric service.

Franchise Fee: A fee paid to the applicable city/county for the right or privilege to utilize the public property of the city/county for the purpose of supplying electric service. All monies collected are paid to the city/county.

Fuel Adjustment Clause (FAC): Recovers a portion of the costs incurred by our power supplier, East Kentucky Power Cooperative (EKPC), for coal and natural gas to operate its electric plants, and for the costs to buy market power from PJM, our regional transmission organization. The FAC can either be a charge or credit, depending on monthly costs. All monies collected are paid to East Kentucky Power Cooperative.

Environmental Surcharge: This surcharge reflects the cost of equipment and other expenses our power supplier incurs to comply with EPA regulations on power plant emissions. All monies collected are paid to East Kentucky Power Cooperative.

For a copy of your rate schedule, visit www.skrecc.com/rates or call our Member Services Department.

Sign Up Today for skrecc.smarthub.coop



Paperless Billing Save time, money and trees – go paperless!



Energy Use Data Track your monthly, daily and hourly usage.



Outage Information Track the status of current outages and sign up to receive outage notifications



Address and phone number changes

New address or phone number? SmartHub makes updates easy. You can also call 1-800-832-2667 or email support@skrecc.com



For Power Outages

If your power is off, first check to see that all fuses and breakers are working properly. If this does not correct the problem, you can submit your outage through the SmartHub, Phone App, or by calling one of our local offices. If calling, please provide your Account Number, Name, and Address as it appears on your statement. Phone dispatch is available 24 hours a day, 7 days a week. If your local office is a long distance call, you can utilize our toll free number 1-800-264-5112.

Somerset (606) 678-4121 7:30am - 4:30pm EST Monticello (606) 348-6771 7:30am - 4:30pm EST Whitley City (606) 376-5997 7:30am - 4:30pm EST Albany (606) 387-6476 7:00am - 4:00pm CST

Jamestown (270) 343-7500 7:00am - 4:00pm CST

VanillaDirect Pay - Pay with Cash at a Store



By accepting or using this barcode to make a payment, you agree to the full terms and conditions, available at <u>vanilladirect.com/pay/terms</u>. After successful payment using this barcode, you may retrieve your full detailed e-receipt at <u>vanilladirect.com/pay/ereceipt</u>.

The majority of participating locations will accept cash payments up to a maximum amount of \$500.00.



CONVENIENT WAYS TO PAY

- AUTOPAY At www.skrecc.com
- Interactive Voice Response By phone (800) 264-5112
- Night Deposit
- PAY AT LOCAL BANK Participating banks: First & Farmers National Bank, Albany; Citizens National Bank, Somerset; United Cumberland Bank, Whitley City.
- SMART PHONE APP Available for iPhone and Android—Search SKRECC in the App or Play Store.
- KIOSK AT SOMERSET OFFICE
- VanillaDirect Pay Use the barcode to the left at participating retailers to make CASH payments.

RULES AND REGULATIONS

5.20 TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax or levy that may be legally imposed on the Cooperative that is measured or determined by sales or receipts.

5.30 METER READING

SOUTH KENTUCKY R.E.C.C.

SOMERSET, KENTUCKY 42501

- (a) The Cooperative provides meter reading services to its members without extra charge. The meters are read on or about the same working day of each month, with the exception of seasonal type accounts and certain accounts which are inaccessible at certain times of the year. In those cases, the meters are read quarterly, and estimated for the other periods.
- (b) Estimated bills are based upon last month's KWH times an estimation factor. The following estimation factors have been established from degree day history to adjust last month's usage due to weather changes.

October	1.25
November	1.75
December	1.50
January	1.75
February	1.00
March	1.00
April	1.00
May	1.00
June	1.75
July	1.25
August	1.25
September	1.00

If the estimation is for a new account, with no KWH history, the revenue class table is used for the estimation, normalized for the number of days of service different from 30.

5.31 BILLING ADJUSTMENTS TO STANDARD PERIODS

The first billing of an account for the "Consumer Availability Charge" shall be prorated based on time actually used. This proration does not apply to demand charges or KWH charges or any special minimum bill.

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

ISSUED BY: /s/ Kenneth E. Simmons President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 99-380 dated December 15, 1999.

(T)

CLASSIFICATION OF SERVICE

SCHEDULE A

(T)

RESIDENTIAL, FARM AND NON-FARM SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Availability Charge - No KWH usage...... \$17.50

Energy Charge:	
All KWH per month @	\$0.08635

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

<u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the <u>"Consumer Charge</u> "Availability Charge - No KWH Usage" as stated in Rates per month above. (T)

(Continued - Next Page)

DATE OF ISSUE: February 16, 2023

DATE EFFECTIVE: March 8, 2023

ISSUED BY: /s/ Kenneth E. Simmons President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2021-00407 dated June 30, 2022.

CLASSIFICATION OF SERVICE

SCHEDULE B

 (\mathbf{T})

SMALL COMMERCIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also, temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

<u>TYPE OF SERVICE</u>: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Availability Charge - No KWH usage	\$40.00	(1)
Energy Charge:		
All KWH per month @	\$0.08742	

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Availability Charge Consumer Charge No KWH Usage" (T) as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load. (Continued - Next Page)

DATE OF ISSUE: February 16, 2023

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ISSUED BY: /s/ Kenneth E. Simmons President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2021-00407 dated June 30, 2022.

CLASSIFICATION OF SERVICE

SCHEDULE LP

 (\mathbf{T})

LARGE POWER RATE

<u>APPLICABLE</u>: In all territory served by the seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

<u>TYPE OF SERVICE</u>: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Availability Consumer Charge - No KWH usage	\$70.00	(1)
Demand Charge:		
Billing Demand per KW per Month	\$7.78	
Energy Charge:		
All KWH per month @	\$0.05804	

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: February 16, 2023

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ISSUED BY: /s/ Kenneth E. Simmons President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2022-00407 dated June 30-2022.

CLASSIFICATION OF SERVICE

SCHEDULE LP

LARGE POWER RATE

MINIMUM CHARGE

The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The Availability Consumer Charge No KWH Usage as stated in Rates Per (T) Month, or,
 - (b) The minimum monthly charge as specified in the contract for service, or,
 - (c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for Consumer's load.

CONDITIONS OF SERVICE

- 1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- 2. Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole line and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 3. Lighting Both power and lighting shall be billed at the foregoing rate.
- 4. Primary Service The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT:

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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ISSUED BY: /s/ Kenneth E. Simmons President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-400 dated February 28, 1996.

CLASSIFICATION OF SERVICE

SCHEDULE LP-1

(T)

(T)

LARGE POWER RATE 1

(500 KW to 4,999 KW)

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

2.

Availability Consumer Charge:

The availability consumer charge is equal to the metering charge plus the substation charge.

1.	Metering Charge	\$225.00
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Substation Charge Based on Contract KW	
a. 500- 999 KW	\$373.20
b. 1,000 – 2,999 KW	\$1,118.42
c. 3,000 – 7,499 KW	\$2,811.45

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge	\$6.54 per KW of billing demand
Energy Charge	\$0.05196 per KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-MONTHS-	Hours Applicable for Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: February 16, 2023

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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2022-00407 dated June 30, 2022

CLASSIFICATION OF SERVICE

SCHEDULE LP-1

(T)

LARGE POWER RATE 1

(500 KW to 4,999 KW)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the availability consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demand of 1,000 KW or greater.

FUEL ADJUSTMENT CLAUSE

As shown in APPENDIX B following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 16, 2023

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ISSUED BY: /s/ Kenneth E. Simmons President & CEO

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CLASSIFICATION OF SERVICE

SCHEDULE LP-2

(T)

(T)

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

LARGE POWER RATE-2

(5,000 KW to 9,999 KW

Consumer Availability Charge: The consumer availability charge is equal to the metering charge plus the substation charge.

1.	Metering Charge	\$160.00
2.	Substation Charge Based on Contract KW a. 3,000 – 7,499 KW	\$2,811.45
	b. 7,500 – 14,799 KW	\$3,382.50

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge......\$6.59 per KW of billing demand

Energy Charge......\$0.05196 per KWH for the first 400 KWH, per KW of billing demand, limited to the first 5,000 KW. \$0.04484 per KWH for all remaining KWH.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power supplier's system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-MONTHS-	Hours Applicable for Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: February 16, 2023

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ISSUED BY: /s/ Kenneth E. Simmons President & CEO

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CLASSIFICATION OF SERVICE

SCHEDULE LP-2

LARGE POWER RATE-2)

(5,000 to 9,999 KW)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer availability charge.

(T)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

As shown in APPENDIX B following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 16, 2023

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ISSUED BY: /s/ Kenneth E. Simmons President & CEO

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LARGE POWER RATE-3

SCHEDULE LP-3

(500 KW to 2,999 KW)

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH

 Consumer Availability Charge:
 (T)

 The consumer availability charge is equal to the metering charge plus the substation charge.
 (T)

 1. Metering Charge.....
 \$151.21

 2.
 Substation Charge Based on Contract KW

 a. 500 – 999 KW.....
 \$381.08

 b. 1,000 – 2,999 KW.....
 \$1,142.01

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW	Contract Demand	\$7.55
	Excess Demand	\$9.37
Energy Charge		\$0.04919 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month with wholesale power supplier's system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-MONTHS-	Hours Applicable for Demand Billing - EST	
October through April	7:00 A.M. to 12:00 Noon	
	5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	

DATE OF ISSUE: February 16, 2023

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ISSUED BY: /s/ Kenneth E. Simmons President & CEO

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CLASSIFICATION OF SERVICE

SCHEDULE OPS

(T)

OPTIONAL POWER SERVICE

APPLICABLE: In all territory served by the Seller.

AVAILABILTY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

(a) The Consumer Availability Charge - No KWH Usage as stated in Rates Per Month or

(b) The minimum monthly charge as specified in the contract for service, or

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By Authority of the Kentucky Public Service Commission In Case No. 2021-00407 Dated June 30, 2022.

SCHEDULE AES

(T)

ALL ELECTRIC SCHOOL SCHEDULE

SOUTH KENTUCKY R.E.C.C.

SOMERSET, KENTUCKY 42501

APPLICABLE: In all territory served by the Seller.

AVAILABILTY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

<u>TYPE OF SERVICE</u>: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Availability Charge – No KWH Usage......\$86.07(T)Energy Charge – All KWH per Month @......\$0.08430

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The Consumer Availability Charge or
- (b) The minimum monthly charges, as specified in the contract for service, or
- (c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

CONDITIONS OF SERVICE:

- 1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering
 point unless otherwise specified in the contract for service. All wiring, pole lines and other electric
 equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- 3. Primary Service The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

<u>TERMS OF PAYMENT</u>: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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By Authority of the Kentucky Public Service Commission In Case No. 2021-00407 Dated June 30, 2022.

COMING SOON:

NEW BILL FORMAT

A NEW LOOK FOR YOUR ELECTRIC BILL A MEMBER-FOCUSED, UPDATED BILL FORMAT



New Electric Bill Starting in March

Side 1





South Kentucky Rural Electric Cooperative was formed for people, not profit. Its' mission is to reliably provide electricity and related services to its members at a competitive price, and to improve the quality of life in their communities.

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New Electric Bill Starting in March

Side 2







Visit us on the web!

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