

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC TARIFF FILING OF LINDSEY &	)	
ELLIOT GAS CO. FOR INITIAL RULES,	)	CASE NO.
REGULATIONS, AND RATES FOR FURNISHING	)	2023-00225
GAS SERVICE PURSUANT TO KRS 278.485	)	

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION  
TO LINDSEY & ELLIOTT GAS CO.

Lindsey & Elliott Gas Co. (Lindsey & Elliott Gas), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on August 11, 2023. The Commission directs Lindsey & Elliott Gas to the Commission's July 22, 2021 Order in Case No. 2020-00085<sup>1</sup> regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the

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<sup>1</sup> Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Lindsey & Elliott Gas shall make timely amendment to any prior response if Lindsey & Elliott Gas obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which Lindsey & Elliott Gas fails or refuses to furnish all or part of the requested information, Lindsey & Elliott Gas shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, Lindsey & Elliott Gas shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Refer to the Proposed Tariff, Rates and Charges, unnumbered page 2.
  - a. Provide cost justification for the proposed Monthly Minimum Bill of \$18.00.
  - b. Provide cost justification for the \$9.00 per metric cubic foot (Mcf) gas cost.

2. Refer to the Proposed Tariff, unnumbered pages 3 and 4. Provide cost support for the following and explain whether the labor associated with each charge and fee is already included in Lindsey & Elliott Gas's calculation of its monthly minimum bill and commodity rate:

- a. Late Payment Fee of 10 percent;
- b. Tap Fee of \$200;
- c. Reconnection Charge of \$100 following disconnection of service;
- d. Reconnection Charge of \$100 if a customer requests disconnection and re-establishes service within 12 months;
- e. Returned Check Charge of \$25; and
- f. Delinquent Bill Collection Charge of \$15.

3. Refer to the Proposed Tariff, unnumbered page 4, item 7. Explain the circumstances under which Lindsey & Elliott Gas personnel would have to make a trip to collect a delinquent bill.

4. Provide an income statement for farm tap customers for 2020, 2021, 2022, and any period available for 2023.

5. Provide 12 months of NYMEX gas futures prices that could be used for determining the average wholesale gas cost.

6. Provide the number of customers for 2020, 2021, 2022, and 2023 to date.

7. State the volume of gas Lindsey & Elliott Gas estimates it will sell annually to farm tap customers. Also, provide any additional documentation that would support the response.

8. Provide the Appalachian differential, which is the difference between the NYMEX price at the Henry Hub and the Columbia Gas Transmission (TCO) Appalachian hub.

9. State what customer classes (i.e., residential or commercial) are represented by the current customers served by Lindsey & Elliott Gas under KRS 278.485.

10. Provide the Btu factor of the gas Lindsey & Elliott Gas delivers to its customers.

11. State whether Lindsey & Elliott Gas currently provides gas service for compensation. If so, provide a schedule of rates, rules, regulations, or conditions of service currently in effect.

12. State whether Lindsey & Elliott Gas provides any customer with free gas service, including customers who receive free gas service as a result of lease or right-of-way agreements. If so, provide the number and average annual usage for these customers and the lease or right-of-way agreements.

13. State whether Lindsey & Elliott Gas currently requires an application for gas service or reads customer meters.

14. Confirm that Lindsey & Elliott Gas only provides service to the owners of property on or over which any producing well or gas gathering pipeline is located, or the owners of real estate whose property and point of desired service is located within one-half air-mile of Lindsey & Elliott Gas's producing gas well or gas-gathering pipeline. If this cannot be confirmed, provide the number of customers that are not served pursuant to KRS 278.485.

15. Explain whether existing farm taps have been extended or divided to provide service to more than one customer per farm tap. If so, include supporting documentation.

16. Explain whether Lindsey & Elliott Gas has plans to disconnect any customers that are not served pursuant to KRS 278.485.

17. Provide a system map or maps that show Lindsey & Elliott Gas's natural gas system, including the location, size, category, and material of lines, and the location of producing wells.

18. Provide a general description of Lindsey & Elliott Gas's gas system, including the date(s) of construction and ultimate market for gathered gas.

19. State whether Lindsey & Elliott Gas has any operator qualifications or operations and maintenance plans, or performs leakage or patrolling surveys. If so, provide the details.

20. Explain whether Lindsey & Elliott Gas's customers have been notified of the proposed rates. If so, provide the notice. If not, explain how customers will be notified.

21. State whether Lindsey & Elliott Gas currently has any customer meters, and explain whether Lindsey & Elliott Gas will confirm that a customer wishes to maintain farm tap service before installing a meter.

22. State whether the gas in the Lindsey & Elliott Gas's system is odorized. If so, state the method of odorization.

23. Explain whether Lindsey & Elliott Gas employs anyone in its service territory to respond to emergencies. If not, explain how Lindsey & Elliott Gas responds to emergencies.

24. State whether there is any common ownership between Lindsey & Elliot Gas and Lindsey Enterprises, LLC. If so, disclose any physical, business, or other details describing joint or common ownership and provide documentation.

25. State whether the natural gas pipeline systems of Lindsey & Elliot Gas is physically connected to the natural gas pipelines of Lindsey Enterprises, LLC. If so, provide the location of all points of connection and a map of the systems showing the connections.

26. Provide a copy of the application form that farm tap customers will be required to fill out prior to receiving service.

27. Explain whether Lindsey & Elliot Gas operates any “regulated onshore gathering lines” as defined in 49 C.F.R. § 192.8(c). If so, identify the following:

- a. The location of each regulated onshore gathering line;
- b. The Type of each regulated onshore gathering line under 49 C.F.R. § 192.8(c); and
- c. The features and Class location of each regulated onshore gathering line that qualify the line as regulated.



Linda C. Bridwell, PE  
Executive Director  
Public Service Commission  
P.O. Box 615  
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DATED   JUL 27 2023  

cc: Parties of Record

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