COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

LARRY BOEHMAN

ALLEGED VIOLATION OF UNDERGROUND FACILITY DAMAGE PREVENTION ACT

CASE NO. 2022-00254

)

INITIATING ORDER FOR ALLEGED 811 VIOLATION OF THE KENTUCKY UNDERGROUND FACILITY DAMAGE PREVENTION ACT

Larry Boehman (Mr. Boehman) has been named as a party to an investigation before the Kentucky Public Service Commission (Commission) for allegedly violating the Kentucky Underground Facility Damage Prevention Act (Act).¹ A hearing in this case shall take place on September 30, 2022.

Pursuant to KRS 278.495(2), the Commission has jurisdiction to regulate the safety of natural gas facilities in Kentucky and to enforce minimum federal pipeline safety standards. Under the Act, the Commission has authority to investigate and assess civil penalties for any violation of the Act that results in excavation damage to an underground facility used to transport natural gas or hazardous liquid subject to federal pipeline safety laws, 49 U.S.C. § 60101, *et seq.* Any person who violates any provision of the Act is subject to assessment of a civil penalty in the amount of \$250 for the first offense, no more than \$1,000 for the second offense within one year, and no more than \$3,000 for the third and any subsequent offense. Additionally, any person whose violation of the Act

¹ KRS 367.4901 through KRS 367.4917.

results in damage to an underground facility containing any flammable, toxic, corrosive, or hazardous material or results in the release of any flammable, toxic, corrosive, or hazardous material is subject to an additional penalty of up to \$1,000.

Following receipt of a report of excavation damage to its underground gas pipeline from an operator, Commission Staff (Staff) conducted an investigation and prepared an Incident Report, a copy of which is attached to this Order as Appendix A. In its Incident Report, Staff cites Mr. Boehman for violation of the following provision of the Act:

KRS 367.4911(10) – When excavation or demolition is necessary within the approximate location of the underground facility, the excavator shall hand-dig or use nonintrusive means to avoid damage to the underground facility.

Based on its review of the Incident Report and being otherwise sufficiently advised, the Commission finds prima facie evidence that Mr. Boehman violated the Underground Facility Damage Prevention Act. The Commission further finds that a formal investigation into the excavation damage incident shall be conducted.

IT IS THEREFORE ORDERED that:

1. Mr. Boehman shall submit to the Commission, via email sent to <u>PSCED@ky.gov</u> with the case number of this proceeding in the subject line of the message, a written response to the allegations contained in the Staff Incident Report within 20 days of receipt of this Order.

2. Mr. Boehman shall appear on September 30, 2022, at 9 a.m. Eastern Daylight Time, in the Richard Raff Hearing Room of the Commission's offices at 211 Sower Boulevard in Frankfort, Kentucky, for the purpose of presenting evidence concerning the alleged violation of the Underground Facility Damage Prevention Act.

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3. The September 30, 2022 hearing shall be conducted via video conferencing.

4. Mr. Boehman shall attend the hearing by using the following link: <u>https://global.gotomeeting.com/join/308551245;</u> information and instructions are attached to this Order as Appendix B.

5. Mr. Boehman shall notify the Commission at least ten days prior to the hearing if Mr. Boehman is unable to appear by video conferencing and will therefore appear in person.

6. Any partnership, corporation, or business entity (including a limited liability company) must be represented by an attorney licensed to practice law in Kentucky, and such representation includes the filing of papers with and appearances at hearings before the Commission.

7. An individual may submit a response to the allegations contained in the Staff Incident Report without the representation of an attorney.

8. The Staff Incident Report 43526, attached to this Order as Appendix A, is made a part of the record in this case.

9. The September 30, 2022 hearing shall be recorded by video only.

10. Please note parties who fail to appear after service will be subject to entry of a default judgment against them.

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PUBLIC SERVICE COMMISSION

Vice Chairman Man Commissioner



ATTEST:

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Executive Director

Case No. 2022-00254

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2022-00254 DATED AUG 18 2022

SIXTY-SEVEN PAGES TO FOLLOW

PIPELINE DAMAGE INVESTIGATION REPORT

Investigation Information

Investigator Incident Date	Eric Tout 4/16/2021 3:30:00 PM	Incident ID 43526 Ir Report Submitted	5/13/2021
	Operato	or Information	
Operator Phone	Atmos Energy Corporation 270-779-4849	Reported By Email	Anthony Stallins anthony.stallins@atmosenergy.com
Incident Location	301 Country Ct Hardinsburg KY 40143 301 Country Ct Hardinsburg Breckinridge	Locate Ticket Number	2104142176
	Excavate	or Information	
Excavator	Larry Boehman	Organization ID	
Phone Address	270-993-4487 301 Country Ct Hardinsburg KY 40143	Email Locate Ticket Number	2104142176

Damage Report (DR) Summary

Excavation Within 18"	Gas Or Hazardous Liquids		Type Of Equipment Used	Cost of	Amount	
(Tolerence Zone)	Contained	Released	Type Of Equipment Used	Damage	Billed	
Yes	Yes	Yes	Mechanized / Mini-Excavator	\$814.00	\$814.00	

The Operator reports that the Excavator/Homeowner damaged a properly marked ½ inch gas service with a mini-excavator replacing a water line.

The DR is included as Attachment 1.

	Locate Ticket (LT) Summary					
Ticket #	Valid	Initial	Expiration Date	Incident	# of Days	Within Scope of
TICKEL #	valiu	Date	(21 calendar days from initial date)	Date	Expired	Excavation
2104142176	Yes	04/14/21	05/05/21	04/16/21	0	Yes

The LT is included as Attachment 2.

INVESTIGATION

On 03/09/22 the Excavator/Homeowner, Larry Boehman, stated that the damage occurred next to a water meter and the marks were off by 12 feet and no photographs were taken by him or the Operator.

On 03/16/22 the Operator, Atmos's Jonathan Bledsoe provided the following documents:

- <u>Gas Excavation Damage Report, Leak Found Report & Third Party Damage Form:</u> Which have been outlined in the DR Summary and Attachment 1.
- <u>Invoice, Claims Letter & Payment History Screen Shot:</u> Indicating the Excavator/Homeowner has not paid the Operator \$813.82 for the damage repair.
- Locate Photographs: Indicating the incident location was marked on 04/15/21.
- <u>Damage Photographs:</u> Indicating the damage occurred within the approximate location/"tolerance zone" of 18 inches.

PIPELINE DAMAGE INVESTIGATION REPORT

• <u>LT...2176 w/Positive Response and Photographs:</u> The LT has been outlined in the LT Summary/Attachment 2, the Positive Response indicates that there is a conflict in the excavation area and the photos have been outlined above in bullet point 3.

Atmos's documents are included as Attachment 3.

On 03/17/21 the above information was conveyed to Mr. Boehman and he was receptive to attending the Damage Prevention Course and paying the reduced penalty of \$100.00.

VIOLATIONS¹

KRS 367.4911 (10) When excavation or demolition is necessary within the approximate location of the underground facility, the excavator shall hand-dig or use nonintrusive means to avoid damage to the underground facility.

of Offences Within 365 Days

Excavator	Last Offence	Last Offence Incident	Revert to 1 st Offence Date
	Incident #	Date	(Last Offence Date +366 Days)
1 st	See above	04/16/21	04/17/22

¹ A revision of the Underground Facility Damage Prevention Act took effect on January 1, 2022. All incidents of damage dated prior to January 1, 2022 will be reviewed under the former version of the Act

Attachment 1

Print (PDFForm.aspx?Rpt=GasInvestigation&IG=43526)

Gas Excavation Damage Report

Atmos Energy Corporation

Submitted 5/13/2021 Incident ID: 43526

Set back to Edit Staff Edit

Reported By:

Name:	Anthony Stallins
Phone:	270-779-4849
Email:	anthony.stallins@atmosenergy.com
Gas Line Incid	ent Occured:
Date:	4/16/2021
Time:	3:30 PM
Details:	

4/20/2021 2:09 PM

Incident Location Address:

Reported Date:

Location:	301 Country Ct Hardinsburg	
Address:	301 Country Ct	
City:	Hardinsburg	
State:	КҮ	
County:	Breckinridge	
Zip:	40143	
Confirm Code:	Υ	
Number of Customers ou	t: 1	
Was gas or hazardous liquids contained in the underground facility?		
Was gas or hazardous liquids released into the atmosphere?		* 3/2020
Locate Request Ticket No	.: 2104142176	
Excavator:	Home Owner	

Excavator Address:

First Name:	Larry
Last Name:	Boehman
Phone:	270-993-4487
Email:	
Address:	301 Country Ct
City:	Hardinsburg

State:	KY
Zip:	40143
Confirm Code:	Y
Excavation Damage:	Failure to use hand tools where required
Description of Incident Cut Summary Information	1/2" PE service. Locate ticket. No customers off. No injuries.

5/13/2021

Full details such as the cause	Larry Boehman, homeowner, replacing a water line, cut a 1/2" PE service line with a Mini-X-Excavator. Mr. Boehman had a locate ticket and the line was correctly marked. Damage was due to Mr. Boehman using mechanized equipment (Mini-X-Excavator) inside the 18" approximate location (tolerance zone). Mr Boehman would advise Atmos First Responder Zac Farrell that "I was just going to take one more bite when I hit the line."
Extent of the damage	The damage PE was repaired and service restored.
Cost of the damage	\$814.00
re-occurance	Mr. Boehman was advised of the need to use hand tools inside the 18" approximate location (tolerance zone).
Amount billed to excavator	\$814.00

Attachment 2

Ticket

NORMAL NOTICE Ticket : 2104142176 Date: 04/14/2021 Time: 19:11 Oper: KENTUCKY811 Chan:000 State: KY Cnty: BRECKINRIDGE City: HARDINSBURG Subdivision: Address : 301 Street : COUNTRY CT Cross 1 : COUNTRY MEADOW DR Location: LOCATE THE FRONT OF THE PROPERTY Boundary: n 37.770599 s 37.769211 w -86.436942 e -86.435208 Work type : REPLACING WATER LINE Done for : LARRY BOEHMAN Start date: 04/19/2021 Time: 07:00 Hours notice: 108/48 Priority: NORM Ug/Oh/Both: U Blasting: NO Emergency: N Duration : N/A Depth: 3 FT Company : LARRY BOEHMAN Type: HOME Co addr : 301 COUNTRY CT City : HARDINSBURG State: KY Zip: 40143 Caller : LARRY BOEHMAN Phone: (270)993-4487 Contact : LARRY BOEHMAN - CELL Phone: Mobile : (270)993-4487 Submitted date: 04/14/2021 Time: 19:11 Members: 0132 0139

Ticket

* Responses are current as of 03/09/2022 07:07 AM

Service Area	<u>Utility Type(s)</u>	Customer Service Contact	Positive Response
ATMOS ENERGY 0132	PIPELINE	ATMOS ENERGY CUSTOMER SERVICE (888) 954-4321	E
AT&T DISTRIBUTION 0139	COMMUNICATIONS	AT&T DISTRIBUTION CUSTOMER SERVICE (888) 757-6500	

Attachment 3

Tout, Eric V (PSC)

Bledsoe, Jonathon T <jonathon.bledsoe@atmosenergy.com></jonathon.bledsoe@atmosenergy.com>
Wednesday, March 16, 2022 3:20 PM
Tout, Eric V (PSC)
Stanley, Bill E; Stallins, Anthony A
RE: 43526, 4/16/2021, 301 Country Ct., Hardinsburg, Larry Boehman

Eric,

After reviewing this damage I edited some photos for you that should help (originals included). Marks present and on the Positive Response for the locate it advised a service was in conflict with the dig site. Marks were only 1 day old when the damage occurred.

Give me a call and I would be happy to discuss the photos with you.

https://ae.watchdox.com/ngdox/workspaces/451168/43526%2C%204.16.2021%2C%20301%20Country%20Ct.%2C%20Hardinsburg%2C%20%20Larry%20Boehm an

Google Chrome is best for using the link above.

Thank you,

Jonathon Bledsoe

From: Stallins, Anthony A <Anthony.Stallins@atmosenergy.com>
Sent: Wednesday, March 16, 2022 7:47 AM
To: Tout, Eric V (PSC) <ericv.tout@ky.gov>
Cc: Bledsoe, Jonathon T <Jonathon.Bledsoe@atmosenergy.com>; Stanley, Bill E <Bill.Stanley@atmosenergy.com>
Subject: RE: 43526, 4/16/2021, 301 Country Ct., Hardinsburg, Larry Boehman

Good morning Eric,

I was on vacation last week and Monday and I'm in Paducah with your folks for an Audit this week. I sent Jonathon and Bill and email yesterday asking if they would look into this one for me while I'm out. If they have questions, I will be back Friday afternoon or Monday morning.

Thanks, Anthony

From: Tout, Eric V (PSC) <<u>ericv.tout@ky.gov</u>>
Sent: Wednesday, March 16, 2022 7:22 AM
To: Stallins, Anthony A <<u>Anthony.Stallins@atmosenergy.com</u>>
Subject: [EXT] FW: 43526, 4/16/2021, 301 Country Ct., Hardinsburg, Larry Boehman

CAUTION: Don't be quick to click. This e-mail originated from outside of Atmos Energy. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Anthony,

Doing follow up.

Thanks, Eric

From: Tout, Eric V (PSC)
Sent: Wednesday, March 9, 2022 10:20 AM
To: Stallins, Anthony A <<u>Anthony.Stallins@atmosenergy.com</u>>
Subject: 43526, 4/16/2021, 301 Country Ct., Hardinsburg, Larry Boehman

Hello Anthony,

Please send repots, photos, invoices and payment info (copy of check) if paid.

The Excavator stated that the damage occurred next to a water meter and the marks were off by 12 feet and no photographs were taken by him or the Operator.

Thanks, Eric V. Tout Kentucky Public Services Commission Division of Inspections / Damage Prevention 211 Sower Blvd., Frankfort, KY 40601 Office: 502-782-2622 Fax: 502-564-1582

Whitney, Lisa S

From: Sent: To: Subject: Stallins, Anthony A Thursday, May 13, 2021 6:24 AM Townsend, Cody C; Mayfield, Daniel K; KY Third Party Damage Notification List 301 Country Ct, Hardinsburg/Owensboro: Gas Incident - Excavation Damage Notification

Submitted.

From: Stallins, Anthony A <Anthony.Stallins@atmosenergy.com>
Sent: Thursday, May 13, 2021 6:23 AM
To: Stallins, Anthony A <Anthony.Stallins@atmosenergy.com>
Subject: Emailing: Gas Incident - Excavation Damage Notification

NEW Excavation Damage List Excavation Damage Reports Atmos Energy Corporation

View Incidents View Peak Reports

Gas Excavation Damage Report

Atmos Energy Corporation

Submitted 5/13/2021 Incident ID: 43526 Reported By: Name:

Anthony Stallins

Phone: 270-779-4849

Email:

Gas Line Incident Occured: Date: 4/16/2021

Time: 3:30 PM

Details: Reported Date: 4/20/2021 2:09 PM

Incident Location Address: Location: 301 Country Ct Hardinsburg

1

Address: 301 Country Ct			
City: Hardinsburg			
State: KY			
County: Breckinridge			
Zip: 40143			
Confirm Code: Y			
Address	City	State	
ZipCode	County	State	
Number of Customers out: 1			
Was gas or hazardous liquids cont	tained in the underground facility? [X]		
Was gas or hazardous liquids relea	ased into the atmosphere? [X]		
* 3/2020			percentaria anti anti anti anti anti anti anti an
Locate Request Ticket No.: 210414	42176		

Excavator: Home Owner

Enter Company Name (minimum of 4 characters required) below

Please note: Searches may be performed by keying the entire company name or a portion of the company name.

[Continue]

No Matching Companies were Found

Select the appropriate check box. Click on the Excavator Details link to get the Excavation Address. Enter the address details in the below Location fields.

Organization ID	Company	Status	Company Type
Organization iD	company	otatus	Company Type

Excavator Address: First Name: Larry

Last Name: Boehman

Orgar	ization	ID:
-------	---------	-----

Company:

Phone:	
270-993-4487	

Email:

Address: 301 Country Ct

City: Hardinsburg

State: KY

Zip: 40143

40143

Confirm Code:

Address	City	State	
ZipCode	County	State	

Excavation Damage: Failure to use hand tools where required

tion of Incident Cut 1/2" PE service. Locate ticket. No customers off. No injuries.

Description of Incident C Summary Information 5/13/2021

	Larry Boehman, homeowner, replacing a water line, cut a 1/2" PE service line with a Mini-X-Excavator. Mr. Boehman had a locate ticket and the line was correctly marked.
Full details such as the	Damage was due to Mr. Boehman using mechanized equipment (Mini-X-Excavator)
cause	inside the 18" approximate location (tolerance zone). Mr Boehman would advise Atmos
	First Responder Zac Farrell that "I was just going to take one more bite when I hit the line."
Extent of the damage	The damage PE was repaired and service restored.
Cost of the damage	\$814.00
Steps taken to prevent re-	Mr. Boehman was advised of the need to use hand tools inside the 18" approximate
occurance	location (tolerance zone).
Amount billed to excavato	r \$814.00

Whitney, Lisa S

From: Sent: To: Subject: Stallins, Anthony A Thursday, May 13, 2021 6:24 AM Whitney, Lisa S FW: [EXT] Report Submitted Gas Excavation Damage at 4/16/2021 3:30:00 PM involving Atmos Energy Corporation REFERENCE 43526

From: KY Public Service Commission <pscfilings@ky.gov>
Sent: Thursday, May 13, 2021 6:21 AM
To: Stallins, Anthony A <Anthony.Stallins@atmosenergy.com>
Subject: [EXT] Report Submitted Gas Excavation Damage at 4/16/2021 3:30:00 PM involving Atmos Energy Corporation REFERENCE 43526

CAUTION: Don't be quick to click. This e-mail originated from outside of Atmos Energy. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The completed report has been submitted. A gas digIn incident has occurred at approximately: 4/16/2021 3:30:00 PM Involving Utility: Atmos Energy Corporation at Location: 301 Country Ct Hardinsburg Description: Cut 1/2" PE service. Locate ticket. No customers off. No injuries. Customers Affected: 1 Person completing this report: Anthony Stallins Contact filer at: 270-779-4849 anthony.stallins@atmosenergy.com

see more: https://psc.ky.gov/ORS/GasIncident.aspx?IG=43526

5/13/2021 7:20:47 AM anthony.stallins@atmosenergy.com

Utility filers receipt. This email is automatically generated please do not reply to this email address.

	ATMOS energy	LEAK FOUND REPORT	
	eam wo#: 208153	7 9 Construction Order Number: C 0 6 C	6401
-	Leak Asset #: 7 / 0 2 0 1	3 Project Number: 050 •	23952
	Division: 609 District / Cost Center:	2636 County / Parish: Breckin ridge Town	Hardinsburg
	State: Tax District:	90403 □ ICL □ OCL Map Sheet #.	237-19D~
	Address / Location: 301 Count	ry CT cross Street: Country A	radow
	Asset Description: <u>Struct</u> GPS Coordinates: Latitude <u>37.77032</u>	Land Description:	
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	No Leak Located: Above Ground	Residual Gas: Yes Pro Party Damage Form) Pro Vice with creator.	Duplicate Order Customer Line Not Natural Gas Other Company
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	□ No Leak Located: □ Above Ground Notes:	No Party Damage Form) Residual Gas: Yes No Acceleration of the component of the com	Duplicate Order Customer Line Not Natural Gas No Leak Found
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City: Hurdins	Durg County/P	Parish: Brackinvidge	State: <u>Ky</u>
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Company Name:	arry Boch Man		
Address: 301 C	Country Ct.		
ty: Hardins	burge	State:Ky	Zip: 40143
Contact Name:	ry Bochman		none: 270-993-4481
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Root Cause of Damage:		all Center made, but not sufficient	Failure to test-hole (pot hole) Improper backfilling practices	
		ovided to OneCall Center	Failure to maintain clearance	
	Facility could not be f		Other insufficient excavation p	ractices
	G Facility marking or loc		OneCall Center error	
	Facility was not locate	ed or marked	Abandoned facility	
	Incorrect facility maps		Deteriorated facility	
8	G Failure to maintain m		Previous damage	
	Failure to support exp		Data not collected Other	15
	SFailure to use hand to			
	occur) Any media coverage Any a hockic dract and	ехріоsions ЛИ
V-1)	NOTI	FYING, LOCATING, MARKING	DETAILS	
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· · · //	V 811		icket Number: <u>2104142</u>	176
Center Name:K				
Date of Notification:	114114	12021		
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•		Owner Deta Not Collected Name:		
•				
Marked by White Lining:	e: Yes INO			Unknown
Atmos Energy Rep Onsit			e contrato a montration 🛛 🗛 e para contrato de	
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Reason: D No positive	response to first call	Positive response is unclear or incorn	rect D All clear appears questionable	le 🛛 Other
2nd Notice Ticket Numbe		Date of 2nd Notice:		
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-acility gave positive resp			[] []	7
Date of Positive:		Time of	Positive:	
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KENTUCKY / MID-STATES DIVISION ATMOS ENERGY CORPORATION **3RD PARTY DAMAGE BILLING KENTUCKY OPERATIONS**

NAME

NAME:			Larry Boehman		
BILLING ADDRESS:			301 Country Ct.		
CITY, STATE, & ZIP CODE:			Hardinsburg, KY 40143		
PHONE #:			Larry Boehman (270) 993-4487		
EMAIL ADDRESS:					
INSURANCE PROVIDER:					
INSURANCE POLICY #:					
ATMOS WORK CENTER:			2636 - Owensboro		
DATE OF DAMAGE:			April 16, 2021		
DAMAGE LOCATION:		301	301 Country Ct., Hardinsburg, KY 40143	143	
ASSET #:			710203		
eAM #:			20815379		
SAP INVOICE #:					
	LINE NO.	CHARGE TYPE:			
	H	LABOR			\$ 669.13
	2	MATERIALS			\$ 45.03
	£	EQUIPMENT			\$ 76.00
	4	GAS LOSS COSTS	strier FOA Fate (per Much)	Volume (MCF)	\$ 23.66
	S	OUTSIDE SERVICES			۰ ه
	9	MISCELLANEOUS COSTS			۱ د

813.82

\$

TOTAL 3RD PARTY DAMAGE BILLING

2

0.5
PE
55
60
26
Service

1) Fill out all Information in Rows 1-6

2) Click Rectangular Hole if damage is given as length and width. Enter dimensions

3) Click Circular Hole if damage is circular. Enter dimensions

4) Click Calculate Gas Loss

		c	Calculator uses IGT Flow Formula
Gas Loss Flow Rate	107	Cubic Feet/Min.	
Gas Loss in Cubic Feet	6,425	Cubic Feet	
Gas Loss in Pounds	295	Pounds	
Gas Loss in CCF	64	CCF	IF LARGER THAN 1,000 CCF CONTACT TECH. SERVICES
Gas Loss in MCF	6	MCF	



INVOICE

1
000200050914
308346
19-MAY-21
171770
Michael C.Townsend
NET10
29-MAY-21

LARRY BOEHMAN 301 COUNTRY CT. HARDINSBURG KY 40143

For bi	illing questions, please call:	ions, please call: 270-836-7229			Int Due	813.82 USD	
LINE	DESCRIPTION		QUANTITY	UNIT	UNIT AMT	NET AMT	
1	Material		1	Job	45.03	45.03	
2	Tools and Equipment		1	Job	76.00	76.00	
3	Labor		1	Job	669.13	669.13	
4	Gas Loss		6	mcf	3.943	23.66	

	813.82					
Please include Remittance Slip to ensure timely application of your Payment						
CHECK REMITTANCE TO:	ELECTRONIC REMITTANCE TO:		ATMOS			
ATMOS ENERGY CORP	ATMOS ENERGY CORP		energy			
P. O. BOX 841425	Bank of America					
Dallas TX 75284-1425	ACH Routing# 111000012					
	Bank Wire Routing# 026009593					
	Acct# 3756617812	Customer No:	17177			
	Ref: 308346	Invoice No:	30834			
BILL TO:		Total Amount Due:	813.82 US			

LARRY BOEHMAN 301 COUNTRY CT. HARDINSBURG KY 40143



LARRY BOEHMAN 301 COUNTRY CT. HARDINSBURG KY 40143

16-APR-21Invoice#308346\$813.82301 Country Ct Hardinsburg Ky301 Country Ct Hardinsburg KyHomeowner Hit 1/2" Service With Backhoe Working On WaterSystem. Failed To Maintain Clearance.000200050914

Claim #:

Dear Sir/ Madam

The enclosed invoice is for reimbursement of damages to Atmos Energy company property. Our investigation indicates that you are responsible for the damages resulting from the incident referenced above. Payment in full of the enclosed invoice is due upon receipt. **Do not send this Payment with your gas bill.**

You may contact me as shown below if you have any questions. Also, if you are covered by liability insurance, please ask your carrier to contact me so that any further correspondence may be handled with the adjuster. Any disputes must be submitted in writing within 10 days of the invoice date to the email or mailing address noted below.

Sincerely,

Michael C.Townsend Phone :270-836-7229 Fax :N/A cody.townsend@atmosenergy.com Para informacion en espanol, por favor llamar al 270-836-7229

> 3275 Highland Pointe Dr Owensboro KY 42303

Control Count: 1 Control Amount : \$813.82

Re: 43526, 4/16/2021, 301 Country Ct., Hardinsburg, Larry Boehman

Kirkham, Nicole A < Nicole.Kirkham@atmosenergy.com>

Wed 3/16/2022 10:54 AM

To: Bledsoe, Jonathon T < Jonathon.Bledsoe@atmosenergy.com>

Cc: Stanley, Bill E <Bill.Stanley@atmosenergy.com>; Stallins, Anthony A <Anthony.Stallins@atmosenergy.com>

卧 Invoi	ce No Inv An	nt Inv.Status	Cncl Reas	Claim Resolution	Outst Bal	Claim Disp	
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-	ent History Invoice No P	avor Doc	Doc A D	nc Date Inv	1.1.207	inter 2010, 191 Central	
🚯 Ta	ent History Invoice No P 308346	ayor Doc			Ict Date	Invoice Activity 50 DAY LETTER UPDATE	Inv Act Re

This one went to collections. No payment to date. I'll put this in the folder.

Nicole Kirkham Operations Assistant	
3510 Coleman Rd Paducah, KY 42001 (270)702-6591	
ATMOS	

From: Bledsoe, Jonathon T <Jonathon.Bledsoe@atmosenergy.com> Sent: Wednesday, March 16, 2022 8:42 AM To: Kirkham, Nicole A <Nicole.Kirkham@atmosenergy.com> Cc: Stanley, Bill E <Bill.Stanley@atmosenergy.com>; Stallins, Anthony A <Anthony.Stallins@atmosenergy.com> Subject: FW: 43526, 4/16/2021, 301 Country Ct., Hardinsburg, Larry Boehman

Nicole,

Could you check to see if we billed on and if they have paid? Please attach a screenshot in the folder if you have one.

PSC 43526

Thank you,

Jonathon Bledsoe

energy.

From: Stallins, Anthony A <Anthony.Stallins@atmosenergy.com>
Sent: Wednesday, March 16, 2022 7:47 AM
To: Tout, Eric V (PSC) <ericv.tout@ky.gov>
Cc: Bledsoe, Jonathon T <Jonathon.Bledsoe@atmosenergy.com>; Stanley, Bill E <Bill.Stanley@atmosenergy.com>
Subject: RE: 43526, 4/16/2021, 301 Country Ct., Hardinsburg, Larry Boehman

Good morning Eric,

I was on vacation last week and Monday and I'm in Paducah with your folks for an Audit this week. I sent Jonathon and Bill and email yesterday asking if they would look into this one for me while I'm out. If they have questions, I will be back Friday afternoon or Monday morning.

Thanks, Anthony

From: Tout, Eric V (PSC) <<u>ericv.tout@ky.gov</u>>
Sent: Wednesday, March 16, 2022 7:22 AM
To: Stallins, Anthony A <<u>Anthony.Stallins@atmosenergy.com</u>>
Subject: [EXT] FW: 43526, 4/16/2021, 301 Country Ct., Hardinsburg, Larry Boehman

CAUTION: Don't be quick to click. This e-mail originated from outside of Atmos Energy. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Anthony,

Doing follow up.

Thanks, Eric

From: Tout, Eric V (PSC) Sent: Wednesday, March 9, 2022 10:20 AM To: Stallins, Anthony A <<u>Anthony.Stallins@atmosenergy.com</u>> Subject: 43526, 4/16/2021, 301 Country Ct., Hardinsburg, Larry Boehman

Hello Anthony,

Please send repots, photos, invoices and payment info (copy of check) if paid.

The Excavator stated that the damage occurred next to a water meter and the marks were off by 12 feet and no photographs were taken by him or the Operator.

Thanks, Eric V. Tout Kentucky Public Services Commission Division of Inspections / Damage Prevention 211 Sower Blvd., Frankfort, KY 40601 Office: 502-782-2622 Fax: 502-564-1582

















2021-04-15 10:45:47 37.7700187,-86.4364253



1021-04-15 10:45:48





























1-04-15 10:45:59 //00187,-86.4364253







821-04-15 10:46 .7700187,-86.43

























Ticket ID: 2104142176



KORTERRA JOB KY_C_OWENS-SMTP-1 KY2104142176 Seq: 57 04/14/2021 18:13:58

0132 00058 KUPIa 04/14/2021 19:12:40 2104142176-00A NORM NEW STRT

NORMAL NOTICE

Ticket : 2104142176 Date: 04/14/2021 Time: 19:11 Oper: KENTUCKY811 Chan:000

State: KY Cnty: BRECKINRIDGE City: HARDINSBURG Subdivision:

Address : 301 Street : COUNTRY CT Cross 1 : COUNTRY MEADOW DR Location: LOCATE THE FRONT OF THE PROPERTY : Boundary: n 37.770599 s 37.769211 w -86.436942 e -86.435208

Work type : REPLACING WATER LINE Done for : LARRY BOEHMAN Start date: 04/19/2021 Time: 07:00 Hours notice: 108/48 Priority: NORM Ug/Oh/Both: U Blasting: NO Emergency: N Duration : N/A Depth: 3 FT

Company : LARRY BOEHMAN Type: HOME Co addr : 301 COUNTRY CT City : HARDINSBURG State: KY Zip: 40143 Caller : LARRY BOEHMAN Phone: (270)993-4487 Contact : LARRY BOEHMAN - CELL Phone: Mobile : (270)993-4487

Submitted date: 04/14/2021 Time: 19:11 Members: 0132 0139

Locator Notes:

----- HISTORY SUMMARY ------

```
04/14/21 18:15:01: Ticket "2104142176" received.
04/14/21 18:15:01: Contract "0132" received.
04/14/21 18:15:02: Assigned to "b.phillips@heathus.com". Status updated to "Pending".
04/15/21 10:45:40: File "DigTix Ticket 2104142176 2021-04-15 10:45:39.904.jpg" attached.
04/15/21 10:45:40: File "DigTix Ticket 2104142176 2021-04-15 10:45:38.878.jpg" attached.
04/15/21 10:45:41: File "DigTix Ticket 2104142176 2021-04-15 10:45:43.223.jpg" attached.
04/15/21 10:45:44: File "DigTix Ticket 2104142176 2021-04-15 10:45:43.223.jpg" attached.
04/15/21 10:45:45: File "DigTix Ticket 2104142176 2021-04-15 10:45:43.733.jpg" attached.
04/15/21 10:45:46: File "DigTix Ticket 2104142176 2021-04-15 10:45:45.224.jpg" attached.
04/15/21 10:45:47: File "DigTix Ticket 2104142176 2021-04-15 10:45:45.725.jpg" attached.
04/15/21 10:45:48: File "DigTix Ticket 2104142176 2021-04-15 10:45:47.127.jpg" attached.
04/15/21 10:45:48: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.277.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.277.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.277.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.277.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.277.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.277.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.277.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.277.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.277.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:48.812.jpg" attached.
04/15/21 10:45:49: File "DigTix Ticket 2104142176 2021-04-15 10:45:49.337.jpg" attached.
```



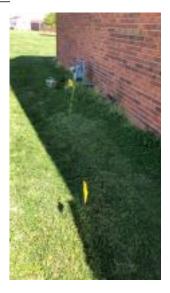
Ticket ID: 2104142176 (con't)

04/15/21 10:45:51: File "DigTix Ticket 2104142176 2021-04-15 10:45:50.555.jpg" attached. 04/15/21 10:45:52: File "DigTix Ticket 2104142176 2021-04-15 10:45:51.087.jpg" attached. 04/15/21 10:45:52: File "DigTix Ticket 2104142176 2021-04-15 10:45:51.662.jpg" attached. 04/15/21 10:45:54: File "DigTix Ticket 2104142176 2021-04-15 10:45:53.684.jpg" attached. 04/15/21 10:45:54: File "DigTix Ticket 2104142176 2021-04-15 10:45:54.378.jpg" attached. 04/15/21 10:45:56: File "DigTix Ticket 2104142176 2021-04-15 10:45:55.820.jpg" attached. 04/15/21 10:45:57: File "DigTix Ticket 2104142176 2021-04-15 10:45:56.400.jpg" attached. 04/15/21 10:45:58: File "DigTix Ticket 2104142176 2021-04-15 10:45:57.625.jpg" attached. 04/15/21 10:45:58: File "DigTix Ticket 2104142176 2021-04-15 10:45:58.095.jpg" attached. 04/15/21 10:45:59: File "DigTix Ticket 2104142176 2021-04-15 10:45:58.676.jpg" attached. 04/15/21 10:46:00: File "DigTix Ticket 2104142176 2021-04-15 10:45:59.304.jpg" attached. 04/15/21 10:46:01: File "DigTix Ticket 2104142176 2021-04-15 10:45:59.823.jpg" attached. 04/15/21 10:46:02: File "DigTix Ticket 2104142176 2021-04-15 10:46:01.645.jpg" attached. 04/15/21 10:46:02: File "DigTix Ticket 2104142176 2021-04-15 10:46:02.096.jpg" attached. 04/15/21 10:46:04: File "DigTix Ticket 2104142176 2021-04-15 10:46:03.848.jpg" attached. 04/15/21 10:46:05: File "DigTix Ticket 2104142176 2021-04-15 10:46:04.360.jpg" attached. 04/15/21 10:46:06: File "DigTix Ticket 2104142176 2021-04-15 10:46:05.912.jpg" attached. 04/15/21 10:46:07: File "DigTix Ticket 2104142176 2021-04-15 10:46:06.446.jpg" attached. 04/15/21 10:46:07: File "DigTix Ticket 2104142176 2021-04-15 10:46:07.017.jpg" attached. 04/15/21 10:46:08: File "DigTix Ticket 2104142176 2021-04-15 10:46:07.671.jpg" attached. 04/15/21 10:47:37: CDC "0132" status updated to "MRK: Marked in the field". CDC "0132" notes updated to "MARKED MAIN AND SERVICE IN CONFLICT WITH DIG AREA.". 04/15/21 10:47:48: Status updated to "Completed". Notes updated to " ".

Ticket ID: 2104142176 (con't)





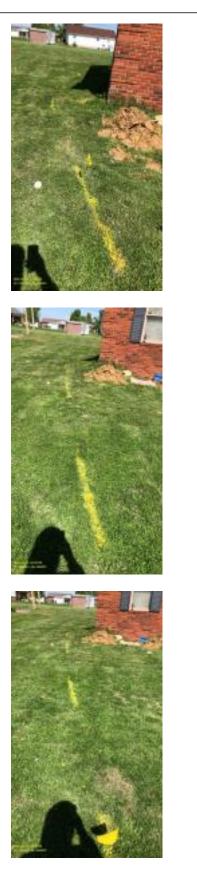






Ticket ID: 2104142176 (con't)







NOTE: Only 12 most recent photos shown. To view all 31 attachments, please view the ticket within DigTix.

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2022-00254 DATED AUG 18 2022

TWO PAGES TO FOLLOW

Information and Instructions for Hearing

You are required to attend a formal hearing with the Kentucky Public Service Commission. Please note the hearing is scheduled in the **Eastern Time Zone**, and the hearing date and time are on the Order that accompanied these instructions.

You are **strongly encouraged** to download the GoToMeeting app now and be ready for your hearing. If you cannot appear via video using this app, at least ten days prior to your scheduled hearing you must call the Commission's offices at the number provided below. You will receive instructions on appearing in person in the Richard Raff Hearing Room of the Commission's offices at 211 Sower Boulevard in Frankfort, Kentucky at the time and date of your scheduled hearing. Please direct any questions to Ashley Rhodes, Commission Division of Inspections. <u>AshleyB.Rhodes@ky.gov</u> or 502-782-2578.

To download the GoToMeeting app go to:

https://global.gotomeeting.com/install/258846301

On the day of your hearing using your computer, tablet, or video enabled smartphone. Access the proceeding at:

https://global.gotomeeting.com/join/308551245

More information about using GoToMeeting can be found at: GoToMeeting - Attendee Quick Start https://www.youtube.com/embed/8VaHHVP0FCU?autoplay=1&showinfo=0&controls=0&rel=0

GoToMeeting - How to Join a Meeting https://www.youtube.com/embed/Ojl1q_sPrP0?autoplay=1&showinfo=0&controls=0&rel=0

Technical Requirements for Using GoToMeeting

Operating System:

Windows 7 – Windows 10 Mac OS X 10.9 (Mavericks) – mac OS Big Sur (11) Linux/Ubunto (Web App only) Google Chrome OS (Web App only) iOS 11 – iOS 13 Android OS 5 (Lollipop) – Android 10

Web Browser: (Applies to Web App only)

Google Chrome v72 or newer Microsoft Edge v77 or newer

Internet Connection:

Computer: 1 Mbps or better (broadband recommended)

Mobile device and Chromebook: 3G or better (WiFi recommended for VoIP)

Software:

GoToMeeting desktop app (JavaScript enabled)

GoToMeeting app from the Apple Store, Google Play Store, or Windows Store

Hardware:

2GB of RAM (minimum), 4GB or more of RAM (recommended)

Webcam device*

Microphone and speakers** (USB headset recommended)

Mobile Device:

iPhone 5 or newer

iPad 3rd gen or newer

Note: * You MUST have a camera on your device or connected to your device to appear at the hearing.

** Most devices have built-in speakers, but you will get better audio quality while connected via VoIP if you use a headset

Larry Boehman 301 County Court Hardinsburg, KENTUCKY 40143