



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 34C (Page 1 of 4)
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
SCHEDULE 34C - Standby Service

Applicable:

In all territory served by Kenergy Corp.

Availability:

This schedule is available to any large industrial customer of Kenergy Corp. having generation equipment capable of supplying all or a portion of its power requirements for other than emergency purposes...

Term:

This rate schedule shall take effect at 12:01 AM CPT on the effective date of this tariff.

Definitions:

Supplemental Power Service - a service which provides transmission capacity to the Standby Customer as well as the energy and capacity requirements for use by the Standby Customer's facility...

Maintenance Power Service - a service which provides transmission capacity as well as the energy and capacity requirements for use by the Standby Customer during scheduled outages or interruptions of the Standby Customer's own generation.

Backup Power Service - a service which provides transmission capacity as well as the energy and capacity requirements for use by the Standby Customer to replace energy generated by the Standby Customer's own generation during an unscheduled outage or other interruption of the Standby Customer's own generation.

DATE OF ISSUE June 24, 2021
DATE EFFECTIVE August 1, 2021
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. DATED



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Self-Supply Capacity - the demonstrated capacity of the Standby Customer's generating unit(s), as determined by the reduction in Big Rivers' MISO Planning Reserve Margin Requirement that results from the Standby Customer's own generation.

Billing:

The provisions of the Standby Customer's special contract with Kenergy and Kenergy's tariff schedules applicable to service to Standby Customer and all applicable adjustment clauses and riders shall apply to Supplemental Power Service, Maintenance Power Service and Backup Power Service except where noted otherwise.

Kenergy Corp. shall bill each Standby Customer in accordance with the billing and payment terms set forth in the Billing section of the applicable tariff schedule or the special contract between Kenergy and the Standby Customer.

A. Supplemental Power Service

Requirements

1. The level of demand required for Supplemental Power Service shall be the level of demand under the special contract between Kenergy and the Standby Customer.
2. All power not specifically identified as Maintenance Power or Backup Power shall be deemed to be Supplemental Power.
3. The total of the Supplemental Power, Maintenance Power, and Backup Power demand shall not exceed Standby Customer's Maximum Contract Demand in any month. Maintenance Power and Backup Power demand shall not be included in determining minimum demand charges for any month.

Billing

1. Supplemental Power energy shall be the actual measured energy excluding Maintenance Power energy and Backup Power energy sold to the Standby Customer in each month.

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- 2. Customer, Demand, and Energy Charges: All Supplemental Power shall be billed under the terms and charges of the Standby Customer’s special contract with Kenergy and Kenergy’s tariff schedules applicable to service to the Standby Customer.

B. Maintenance Power Service and Backup Power Service

Requirements

- 1. The level of Maintenance Power/Backup Power demand shall equal the Standby Customer’s Self-Supply Capacity.
- 2. The Standby Customer shall be required to cooperate with Big Rivers to schedule Maintenance outages so as to maximize the value of Standby Customer’s Self-Supply Capacity. The Standby Customer’s Maintenance Power requirements for each generating unit must be submitted to Big Rivers at least sixty (60) days prior to the beginning of each calendar year. Within thirty (30) days of such submission, Big Rivers shall respond to the Standby Customer either approving the Maintenance Power schedule or requesting that the Standby Customer reschedule those Maintenance Power requirements. The Standby Customer may adjust the Maintenance Power schedule upon prior notice to Big Rivers.
- 3. The Standby Customer shall notify Big Rivers by telephone within one-hour of the beginning and end of any outage. Within 48 hours of the end of an outage, the Standby Customer shall supply written notice to Big Rivers of the dates and times of the outage with verification that the outage had occurred.

Billing

- 1. Administrative Charge: The Administrative Charge shall be \$150 per month.
- 2. Demand Charges: All Maintenance Power/Backup Power demand shall be billed at the Big Rivers Standard Rate LIC tariff rate, less a credit equal to \$3.80 per kW-month times Standby Customer’s Self-Supply Capacity.
- 3. Energy Charges: All Maintenance Power/Backup Power energy usage shall be billed at the higher of the charges of Big Rivers’ Standard Rate LIC tariff schedule or the market price, which shall include the energy charge Big Rivers would have had to pay to provide service to Kenergy Corp. for the Standby Customer, plus any transmission charges, MISO fees, or other costs

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- 4. During any period in which the metered output of the Standby Customer’s generator is less than its Self-Supply Capacity, Maintenance Power/Backup Power energy shall be the first through the meter, up to the Self-Supply Capacity. Energy consumed above the Self-Supply Capacity for any period shall be Supplemental Power energy.
5. Retail adder: A retail adder of \$0.000166 per KWH shall apply to all KWH consumed at the site, including but not limited to Maintenance Power/Backup Power energy consumed by the Standby Customer.

Terms and Conditions:

- 1. The Standby Customer shall be subject to all adders, riders, terms and conditions, and other provisions of any applicable special contract or schedule of Kenergy Corp.’s tariff under which the Standby Customer takes service.
2. Standby Customer shall be required to adhere to Big Rivers’ requirements and procedures for interconnection.
3. The Standby Customer shall be required to allow Big Rivers to meter Standby Customer’s generation, and to provide access for Big Rivers to install, operate and maintain the metering equipment, which shall remain the property of Big Rivers.
4. The Standby Customer shall be required to pay the cost of any additional facilities associated with providing service under the provisions of this schedule.
5. The Standby Customer shall be responsible for any MISO charges, fees, penalties, or other costs associated with Standby Customer’s generation, outages of Standby Customer’s generation, or Maintenance or Backup Power service.
6. The Standby Customer shall not transmit energy to Big Rivers or to Kenergy Corp..
7. Kenergy Corp. may enter into special agreements with Big Rivers and Standby Customers which may deviate from the provisions of this schedule. Such agreements shall address those significant characteristics of service and cost which would influence the need for such an agreement.
8. The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Big Rivers’ and Kenergy Corp.’s generally applicable rules, terms, or conditions currently in effect, as filed with the Kentucky Public Service Commission.

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