



A Touchstone Energy Cooperative 

March 31, 2021

Ms. Linda Bridwell, P.E.  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find attached for electronic filing with the Commission, East Kentucky Power Cooperative, Inc.'s ("EKPC") Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean and crossed-out versions of the tariff are included herein. Supporting calculations and PJM Interconnection, LLC ("PJM") Auction results are also being provided with this filing.

As it has done for many years now, EKPC is submitting the tariff rate updates by March 31, 2021. EKPC also proposes the updated tariff rates become effective on June 1, 2021.

Other than the updated tariff rates, EKPC is proposing no other changes to the tariffs. The Market Administration Fee is determined following the approach provided in the 2018 update. The megawatt hours from both its load and generation are included in the denominator of the calculation to come up with a rate to approximate the expense of managing the PURPA generators in the PJM market. EKPC is proposing a change in the determination of the numerator of the calculation. In previous filings, the numerator has reflected the total EKPC market operations center expenses and total Alliance for Cooperative Energy Services ("ACES") Power Marketing, LLC expenses. In conjunction with this filing, EKPC undertook a review of the services provided by ACES and concluded that 40 percent of those services were directly related to supplying energy in the market. Consequently, the numerator in this filing reflects 40 percent of ACES expenses and 100 percent of EKPC's market operations center. This results in a fee of \$0.00016/kWh.

If you have any questions, please let me know.

Very truly yours,

A handwritten signature in blue ink that reads 'Isaac S. Scott'.

Isaac S. Scott  
*Manager, Pricing*

4775 Lexington Road, POB 707  
Winchester, KY 40392  
859-744-4812

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over**  
**100 kW from Dispatchable Generation Sources****Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

## a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<del>2020</del>	<del>\$0.02946</del>	<del>\$0.02385</del>	<del>\$0.02770</del>	<del>\$0.01716</del>
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

## b. Non-Time Differentiated Rates:

Year	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Rate	<del>\$0.02464</del>	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

DATE OF ISSUE: March 31, ~~2020~~ 2021DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:

\_\_\_\_\_  
Anthony S. Campbell,  
President and Chief Executive Officer

P.S.C. No. 35, ~~Fourth~~ *Fifth* Revised Sheet No. 42  
 Canceling P.S.C. No. 35, ~~Third~~ *Fourth* Revised Sheet No. 42

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.04763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.04727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.04775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.04795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02464	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

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6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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President and Chief Executive Officer





**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources****Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

R

**Terms and Conditions**

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

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QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

R

**Terms and Conditions**

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  - a. Public Liability for Bodily Injury - \$1,000,000.00.
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8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
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10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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Anthony S. Campbell,  
President and Chief Executive Officer



## **2021/2022 RPM Third Incremental Auction Results**

### **Introduction**

The 2021/2022 Third Incremental Auction opened on February 22, 2021 and the results were posted on March 5, 2021. This document provides information for PJM stakeholders regarding the results of the 2021/2022 Third Incremental Auction. Incremental Auctions provide both a forum for capacity suppliers to sell and purchase capacity, and a means for PJM to adjust previously committed capacity levels due to Reliability Requirement increases or decreases.

### **Summary of 2021/2022 RPM Third Incremental Auction Results**

Table 1 summarizes the clearing prices and cleared participant activity of the 2021/2022 Third Incremental Auction. The resource clearing price for Capacity Performance (CP) resources located in the rest of RTO is \$20.55/MW-day. EMAAC, PSEG and BGE were constrained LDAs in the 2021/2022 Third Incremental Auction with resource clearing prices of \$26.36/MW-day, \$31.00/MW-day and \$39.00/MW-day, respectively.

By comparison, the resource clearing price for CP resources located in the rest of RTO in the 2021/2022 BRA was \$140.00/MW-day. The EMAAC, PSEG, BGE, ATSI and COMED were constrained LDAs in the 2021/2022 BRA with resource clearing prices of \$165.73/MW-day, \$204.29/MW-day, \$200.30/MW-day, \$171.33/MW-day and \$195.55/MW-day respectively

Across the entire RTO, total cleared participant sell offers (5,235.0 MW) exceeded total cleared participant buy bids (4,515.9 MW) by 719.1 MW; thus, participants sold a total net capacity amount of 719.1 MW. PJM effectively procured a total net capacity amount of 719.1 MW, comprised of cleared PJM sell offers totaling 84.0 MW and cleared PJM buy bids totaling 803.1 MW. The cleared PJM buy bid quantity of 803.1 MW reflects an increase in the reliability requirement of the RTO and each applicable LDA and includes 775.2 MW of PJM buy bids associated with an increase in the RTO reliability requirement set equal to the MW value of Energy Efficiency (EE) Resources that cleared in the auction above the EE add-back margin remaining from all prior auctions. The cleared MW quantity of EE Resources above the EE add-back margin remaining from all prior auctions must be offset by a PJM buy bid in order to avoid double-counting of cleared EE Resource MW since energy efficiency measures are directly reflected in each peak load forecast.



## 2021/2022 RPM Third Incremental Auction Results

**Table 1 – Summary of 2021/2022 Third Incremental Auction Results**

Region	Clearing Price (\$/MW-Day)	Cleared Participant Sell Offers (UCAP MW) <sup>(4)</sup>	Cleared Participant Buy Bids (UCAP MW)	Net Cleared Participant Buy Bids (UCAP MW)
<b>RTO (minus MAAC)</b> <sup>(1)</sup>	\$20.55	3,193.8	2,415.5	(778.3)
<b>MAAC (minus EMAAC)</b> <sup>(2)</sup>	\$20.55	395.3	607.7	212.4
<b>EMAAC (minus PSEG)</b> <sup>(3)</sup>	\$26.36	929.3	805.7	(123.6)
<b>PSEG</b>	\$31.00	472.5	442.9	(29.6)
<b>BGE</b>	\$39.00	244.1	244.1	-
<b>RTO Total</b>	--	<b>5,235.0</b>	<b>4,515.9</b>	<b>(719.1)</b>

(1) Comprised of AEP, APS, ATSI, COMED, Dayton, DEOK, DOM, EKPC, Duquesne and External Zones

(2) Comprised of MET-ED, PENELEC, PEPCO and PPL Zones

(3) Comprised of AECO, DPL, JCPL, PECO and RECO Zones

(4) Cleared Participant Sell Offers include Annual and matched Seasonal Capacity Performance cleared sell offers

### **Participant Sell Offers and Buy Bids**

Table 2 shows the offered and cleared quantities for participant sell offers. A total of 14,337.1<sup>1</sup> MW of supply was offered into the Third Incremental Auction composed of uncleared capacity from prior 2021/2022 auctions and new capacity in the form of uprates or new resources that were not previously capacity resources in PJM. Across the entire RTO, 5,235.5 MW of participant sell offers cleared, of which 5,234.5 MW were annual Capacity Performance and 0.5 MW were matched seasonal Capacity Performance.

<sup>1</sup> The total offered supply quantity was determined using the annual Capacity Performance, summer Capacity Performance and winter Capacity Performance sell offers.



## 2021/2022 RPM Third Incremental Auction Results

Table 2 – Participant Sell Offers (Offered and Cleared Quantities)

LDA	Sell Offers (UCAP MW)*	Cleared Sell Offers (UCAP MW)*
DPL-SOUTH	18.6	18.3
PS-NORTH	333.7	244.8
PSEG (rest of)	269.8	227.7
EMAAC (rest of)	1,531.7	911.0
<b>EMAAC Total</b>	<b>2,153.8</b>	<b>1,401.8</b>
PEPCO	79.5	67.2
BGE	1,098.1	244.1
SWMAAC (rest of)	31.8	31.8
<b>SWMAAC Total</b>	<b>1,209.4</b>	<b>343.1</b>
PPL	153.6	62.9
MAAC (rest of)	562.5	233.9
<b>MAAC Total</b>	<b>4,079.3</b>	<b>2,041.7</b>
ATSI (rest of)	1,344.7	457.7
ATSI-Cleveland	590.9	485.0
COMED	4,793.0	221.7
DAY	85.4	81.4
DEOK	455.2	159.2
RTO (rest of)	2,988.6	1,788.8
<b>RTO Total</b>	<b>14,337.1</b>	<b>5,235.5</b>

\*Values include annual, summer and winter offered and cleared by LDA where the resource is modeled



## 2021/2022 RPM Third Incremental Auction Results

There were 0.5 MW of seasonal capacity resources cleared in an aggregated manner to form a year-round commitment. 0.5 MW of summer CP resources comprised of 0.3 MW of summer DR and 0.2 MW of intermittent resources cleared along with 0.5 MW of winter CP resources comprised of winter capability from wind resources. Total cleared summer-period sell offers must exactly equal total cleared winter-period sell offers across the entire RTO to ensure that seasonal CP sell offers clear to form annual CP commitments. Table 3 shows a breakdown of the seasonal resources offered and cleared in the 2021/2022 Third Incremental Auction.

**Table 3 – Breakdown of Annual and Seasonal Capacity Performance Resources by Resource Type and Season that Offered and Cleared in the 2021/2022 Third Incremental Auction**

Resource Type	Offered MW (UCAP)			Cleared MW (UCAP)		
	Annual Capacity Performance	Summer Capacity Performance	Winter Capacity Performance	Annual Capacity Performance	Summer Capacity Performance	Winter Capacity Performance
GEN	13,395.6	30.5	5.3	4,451.7	0.2	0.5
DR	7.6	14.3	0.0	7.6	0.3	0.0
EE	775.2	108.6	0.0	775.2	0.0	0.0
<b>Grand Total</b>	<b>14,178.4</b>	<b>153.4</b>	<b>5.3</b>	<b>5,234.5</b>	<b>0.5</b>	<b>0.5</b>



**2021/2022 RPM Third Incremental Auction Results**

Table 4 provides a further breakdown of the capacity offered and cleared in the 2021/2022 Third Incremental Auction.

**Table 4 - 2021/2022 Third Incremental Auction Supply Resource Mix**

Resource Type	Type	Total Sell Offers (MW UCAP)*	Cleared Sell Offers (MW UCAP)*
DEMAND	DEMAND	21.9	7.9
EE	EE	883.8	775.2
GEN	New Generation (including Uprates)	1,638.8	227.5
	Uncleared from Prior Auction	11,792.6	4,224.9
		<b>14,337.1</b>	<b>5,235.5</b>

\*Values include annual, summer and winter offered and cleared MW



## 2021/2022 RPM Third Incremental Auction Results

Participant demand in an Incremental Auction is composed of buy bids submitted by participants seeking replacement capacity for a previously committed capacity resource. The buy bids are specified in UCAP terms and, if cleared, are binding commitments to purchase capacity for the entire Delivery Year. Across the RTO participants submitted a total of 12,231.6 MW buy bids, of which 4,515.9 MW cleared. The bid and cleared quantities of participants buy bids are further illustrated by location in Table 5.

**Table 5 – Participant Buy Bids (Bid and Cleared Quantities)**

LDA	Buy Bids (UCAP MW)	Cleared Buy Bids (UCAP MW)
DPL-SOUTH	134.4	73.5
PS-NORTH	214.7	212.6
PSEG (rest of)	231.7	230.3
EMAAC (rest of)	1,090.6	732.2
<b>EMAAC Total</b>	<b>1,671.4</b>	<b>1,248.6</b>
PEPCO	231.6	198.6
BGE	328.3	244.1
SWMAAC (rest of)	0.5	0.5
<b>SWMAAC Total</b>	<b>560.4</b>	<b>443.2</b>
PPL	1,853.8	148.3
MAAC (rest of)	1,186.9	260.3
<b>MAAC Total</b>	<b>5,272.5</b>	<b>2,100.4</b>
ATSI (rest of)	670.3	296.9
ATSI-Cleveland	683.5	664.4
COMED	2,528.7	327.7
DAY	44.5	39.5
DEOK	151.7	73.8
RTO (rest of)	2,880.4	1,013.2
<b>RTO Total</b>	<b>12,231.6</b>	<b>4,515.9</b>



## **2021/2022 RPM Third Incremental Auction Results**

### **PJM Sell Offers and Buy Bids**

The total net amount of capacity procured or released by PJM is a function of the clearing of the PJM sell offers and buy bids. Tables 6a and 6b show the offered and cleared quantities of PJM sell offers and PJM buy bids, respectively, employed in the 2021/2022 Third Incremental Auction. Across the entire RTO region, PJM cleared sell offers totaled 84.0 MW, while the PJM cleared buy bid quantity was 803.1 MW; therefore, PJM procured a total net capacity of 719.1 MW.

The cleared PJM buy bid quantity of 803.1 MW includes 775.2 MW of PJM buy bids associated with an increase in the RTO reliability requirement set equal to the MW quantity of EE Resources that cleared in the auction above the EE add-back margin that remained coming into the auction. In the 2021/2022 Third Incremental Auction, 775.2 MW of EE cleared across the entire RTO region relative to the 0 MW EE add-back margin that remained coming into the auction. The cleared MW quantity of EE Resources above the EE add-back margin remaining from all prior auctions must be offset by a PJM buy bid in order to avoid double-counting of cleared EE Resource MW since energy efficiency measures are directly reflected in each peak load forecast.



**2021/2022 RPM Third Incremental Auction Results**

Table 6a – PJM Sell Offers (Offered and Cleared Quantities)

LDA	Sell Offers (UCAP MW)	Cleared Sell Offers (UCAP MW)
DPL-SOUTH	0.0	0.0
PS-NORTH	0.0	0.0
PSEG (rest of)	61.9	0.0
EMAAC (rest of)	444.0	0.0
<b>EMAAC Total</b>	<b>505.9</b>	<b>0.0</b>
PEPCO	23.2	23.2
BGE	21.0	0.0
SWMAAC (rest of)	1.7	0.0
<b>SWMAAC Total</b>	<b>45.9</b>	<b>23.2</b>
PPL	0.0	0.0
MAAC (rest of)	9.0	0.0
<b>MAAC Total</b>	<b>560.8</b>	<b>23.2</b>
ATSI (rest of)	15.1	0.0
ATSI-Cleveland	0.0	0.0
COMED	60.8	60.8
DAY	0.0	0.0
DEOK	6.3	0.0
RTO (rest of)	0.0	0.0
<b>RTO Total</b>	<b>643.0</b>	<b>84.0</b>



**2021/2022 RPM Third Incremental Auction Results**

**Table 6b – PJM Buy Bids (Offered and Cleared Quantities)**

<b>LDA</b>	<b>Buy Bids (UCAP MW)</b>	<b>Cleared Buy Bids (UCAP MW)</b>
DPL-SOUTH	10.1	10.1
PS-NORTH	28.8	28.8
PSEG (rest of)	0.8	0.8
EMAAC (rest of)	113.5	113.5
<b>EMAAC Total</b>	<b>153.2</b>	<b>153.2</b>
PEPCO	62.5	62.5
BGE	0.0	0.0
SWMAAC (rest of)	0.0	0.0
<b>SWMAAC Total</b>	<b>62.5</b>	<b>62.5</b>
PPL	44.7	44.7
MAAC (rest of)	29.0	29.0
<b>MAAC Total</b>	<b>289.4</b>	<b>289.4</b>
ATSI (rest of)	67.9	67.9
ATSI-Cleveland	22.0	22.0
COMED	87.7	87.7
DAY	27.6	27.6
DEOK	20.7	20.7
RTO (rest of)	287.8	287.8
<b>RTO Total</b>	<b>803.1</b>	<b>803.1</b>



## **2021/2022 RPM Third Incremental Auction Results**

### **2021/2022 RPM Third Incremental Auction Configuration**

#### **Participant Buy Bids and Sell Offers**

RPM Incremental Auctions provide capacity suppliers with an opportunity to sell or purchase capacity for the Delivery Year through a PJM-administered auction process. Resource-specific sell offers are submitted into this auction by suppliers with available, uncommitted capacity. All sell offers into an Incremental Auction from Existing Generation Capacity Resources are subject to market power mitigation through the application of the Market Structure Test.

Any party that desires to purchase replacement capacity for the Delivery Year may do so by submitting a buy bid into the Incremental Auction. Participants submitting a buy bid must specify a MW quantity, price and LDA-specific location. All buy bids in Incremental Auctions for Delivery Years 2021/2022 and forward are of the annual Capacity Performance product type. Cleared buy bids purchased in an Incremental Auction may be used as replacement capacity to cover a Delivery Year commitment provided the cleared buy bid has the same locational characteristics as the resource that it replaces.

#### **PJM Buy Bids and Sell Offers**

Sections 5.4 and 5.12 of Attachment DD of the Tariff define the Incremental Auction requirements regarding the procurement or sale of capacity by PJM. Section 5.4 describes the triggering tests used by PJM prior to an Incremental Auction to determine the need for the procurement and/or sale of capacity by PJM in relation to updates of the Reliability Requirement and capacity already procured. Section 5.12 describes the determination of the MW quantities and prices of buy bids and/or sell offers that PJM will submit when the various tests in section 5.4 are triggered.

Prior to each Incremental Auction, PJM recalculates the Reliability Requirement based on an updated peak load forecast, updated Installed Reserve Margin and other updated planning information. For the RTO and each LDA, PJM sums the following component quantities to determine the total quantity that it will seek to procure or release in each Incremental Auction:

- the Updated Reliability Requirement minus the Reliability Requirement utilized in the most recent prior auction conducted for that Delivery Year. Note that this quantity is negative if the Updated Reliability Requirement is less than the Reliability Requirement utilized in the most recent prior auction. For a First or Third Incremental Auction, this difference is only considered if the change in Reliability Requirement is greater than the lesser of 500 MW or 1% of the prior auction's Reliability Requirement,
- plus/minus the amount of committed capacity that PJM sought to procure/release that did not clear in previous Incremental Auctions for the same Delivery Year,



## **2021/2022 RPM Third Incremental Auction Results**

- minus any capacity PJM seeks to release in a parent LDA as a result of any Conditional Incremental Auction commitments for the same Delivery Year.

If the result of such summation is a positive quantity, PJM will seek to procure such quantity by employing a PJM buy bid. The price of the PJM buy bid is based on the Updated VRR Curve Increment which is the portion of the Updated VRR Curve located to the right of the point representing all capacity already procured for the Delivery year. If the result of such summation is a negative quantity, PJM will seek to release such quantity by employing a PJM sell offer. The price of the PJM sell offer is based on the Updated VRR Curve Decrement which is the portion of the Updated VRR curve to the left of the point representing all capacity already procured for the Delivery year.

Based on an application of the Incremental Auction requirements of Sections 5.4 and 5.12 of Attachment DD of the Tariff and summarized above, PJM submitted the sell offers shown in Table 7 into the Third Incremental Auction for the 2021/2022 Delivery Year<sup>2</sup>. Note that a PJM sell offer is indicated by a negative PJM buy bid in Table 7. PJM submitted sell offers for the Third Incremental Auction for the 2021/2022 Delivery totaling 615.1 MW across the RTO. All PJM sell offers were for the annual Capacity Performance product type. Table 7 also defines the pricing points associated with the PJM sell offers.

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<sup>2</sup> The determination of the PJM buy bid and sell offer quantities is detailed in the 2021/2022 Third Incremental Auction Planning Parameters located at <https://www.pjm.com/-/media/markets-ops/rpm/rpm-auction-info/2021-2022/2021-2022-third-ia-planning-parameters.ashx>.



## 2021/2022 RPM Third Incremental Auction Results

**Table 7 – PJM Buy Bids and PJM Sell Offers for 2021/2022 Third Incremental Auction**

Location	Price Points for PJM Buy Bids and PJM Sell Offers						
	PJM Buy Bid (MW) <sub>(1)</sub>	Point 1		Point 2		Point 3	
		x-axis (MW)	y-axis (\$/MW-Day)	x-axis (MW)	y-axis (\$/MW-Day)	x-axis (MW)	y-axis (\$/MW-Day)
RTO (Rest of)	0.0	--	--	--	--	--	--
MAAC (Rest of)	-9.0	0.0	\$73.85	9.0	\$74.44	--	--
EMAAC (Rest of)	-444.0	0.0	\$103.73	444.0	\$160.29	--	--
SWMAAC (Rest of)	-1.7	0.0	\$41.27	1.7	\$41.70	--	--
PS (Rest of)	-61.9	0.0	\$191.85	61.9	\$217.37	--	--
PS NORTH	27.9	0.0	\$234.97	27.9	\$213.22	--	--
DPL SOUTH	0.0	--	--	--	--	--	--
PEPCO	-23.2	0.0	\$0.00	23.2	\$0.00	--	--
ATSI (Rest of)	-15.1	0.0	\$99.39	15.1	\$103.90	--	--
ATSI-CLEVELAND	0.0	--	--	--	--	--	--
COMED	-60.8	0.0	\$0.00	7.2	\$0.00	60.8	\$11.20
BGE	-21.0	0.0	\$179.22	6.0	\$181.95	21.0	\$198.05
PL	0.0	--	--	--	--	--	--
DAYTON	0.0	--	--	--	--	--	--
DEOK	-6.3	0.0	\$78.04	6.3	\$82.12	--	--
<b>TOTAL</b>	<b>-615.1</b>						

(1) A PJM Sell Offer is indicated by a negative PJM Buy Bid.



## **2021/2022 RPM Third Incremental Auction Results**

### **Incremental Auction Clearing**

Participant sell offers and buy bids are combined with the PJM sell offers and buy bids shown in Table 7 to form the supply and demand curves. The solution algorithm clears all buy bids and sell offers in a least-cost manner while respecting the capacity import limits into each LDA. Total cleared summer-period sell offers must exactly equal total cleared winter-period sell offers across the entire RTO to ensure that seasonal CP sell offers clear to form annual CP commitments.

### **Mitigation in the 2021/2022 Third Incremental Auction**

All regions of the RTO, including the RTO as a whole, failed the Market Structure Test. As a result, mitigation was applied to Existing Generation Capacity Resources of all jointly pivotal suppliers in the execution of the RPM auction clearing. Therefore, in the event a price-based sell offer exceeded the calculated offer cap of a pivotal supplier's Existing Generation Capacity Resource, the cost-based sell offer was utilized in the RPM auction clearing<sup>3</sup>. Demand Resources and Energy Efficiency Resources are not subject to market power mitigation.

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<sup>3</sup> Furthermore, mitigation is only applied to sell offers that would, absent mitigation, increase the Capacity Resource Clearing Price.



# Blue Grass Energy

A Touchstone Energy Cooperative 

P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990  
Phone: 888-546-4243 • Fax: 859-885-2854 • [bgenergy.com](http://bgenergy.com)

March 31, 2021

**VIA ELECTRONIC TARIFF  
FILING SYSTEM**

Ms. Linda C. Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Blue Grass Energy Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions or require further information, please contact me at [chuckw@bgenergy.com](mailto:chuckw@bgenergy.com) or 859.885.2138.

Sincerely,



Charles G. Williamson III  
Vice President, Finance & CFO

*Making life better, the cooperative way®*

**Cogeneration and Small Power Production  
Power Purchase Rate Schedule Over  
100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY: \_\_\_\_\_  
VP Finance & CFO

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

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Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
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DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY: \_\_\_\_\_  
 VP Finance & CFO

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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DATE OF ISSUE: March 31, ~~2020~~ 2021

DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:

\_\_\_\_\_  
VP Finance & CFO

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

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7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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Year	2021	2022	2023	2024	2025*
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DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:   
Vice President & CFO

**Cogeneration and Small Power Production**  
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DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
 Vice President & CFO

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DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
Vice President & CFO

**Cogeneration and Small Power Production Power Purchase  
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DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
Vice President & CFO



# Big Sandy Rural Electric Cooperative Corporation

504 11th Street  
Paintsville, Kentucky 41240-1422  
(606) 789-4095 • Fax (606) 789-5454  
Toll Free (888) 789-RECC (7322)

March 22, 2021

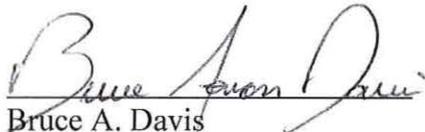
Ms. Linda C. Bridwell, P.E  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
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Dear Ms. Bridwell:

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If you have any questions, please let me know.

Very truly yours,



Bruce A. Davis  
President & General Manager

Enclosures

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
OF  
PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER AND ENERGY  
AT  
VARIOUS LOCATIONS THROUGHOUT KENTUCKY  
FROM  
QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED April 17, 2018

EFFECTIVE June 1, 2018

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE  
CORPORATION

BY \_\_\_\_\_

Bruce Aaron Davis  
President and General Manager

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

DATE OF ISSUE March 31, 2020, 2021

DATE EFFECTIVE June 1, 2020, 2021

ISSUED BY \_\_\_\_\_  
President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

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**Over 100 kW from Dispatchable Generation Sources (continued)**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for Big Sandy RECC and EKPC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing. T
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

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DATE OF ISSUE April 17, 2018

DATE EFFECTIVE June 1, 2018

ISSUED BY \_\_\_\_\_  
President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

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**Over 100 kW from Dispatchable Generation Sources (continued)**

11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE April 17, 2018

DATE EFFECTIVE June 1, 2018

ISSUED BY President & General Manager

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.04763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.04727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.04775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.04795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

DATE OF ISSUE March 31, 2020 2021

DATE EFFECTIVE June 1, 2020 2021

ISSUED BY \_\_\_\_\_  
 President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

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**Equal To or Less Than 100 kW from Dispatchable Generation Sources (continued)**

**TERMS AND CONDITIONS**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each

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DATE OF ISSUE April 17, 2018

DATE EFFECTIVE June 1, 2018

ISSUED BY \_\_\_\_\_  
President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

For Area Served  
P.S.C No. 8  
~~Third~~ Fourth Revised Sheet No. 6  
Cancelling P.S.C. No. 8  
~~Second~~ Third Sheet No. 6

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 2020 2021

DATE EFFECTIVE June 1, 2020 2021

ISSUED BY \_\_\_\_\_  
President & General Manager

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**Over 100 kW from Non-Dispatchable Generation Sources (continued)**

8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE April 17, 2018

DATE EFFECTIVE June 1, 2018

ISSUED BY President & General Manager

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2020 2021

DATE EFFECTIVE June 1, 2020 2021

ISSUED BY \_\_\_\_\_  
President & General Manager

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
OF  
PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER AND ENERGY  
AT  
VARIOUS LOCATIONS THROUGHOUT KENTUCKY  
FROM  
QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES

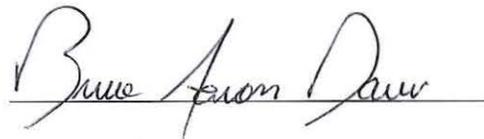
FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED April 17, 2018

EFFECTIVE June 1, 2018

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE  
CORPORATION

BY



Bruce Aaron Davis  
President and General Manager

**Cogeneration and Small Power Production  
Power Purchase Rate Schedule Over  
100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE March 31, 2021

DATE EFFECTIVE June 1, 2021

ISSUED BY *Bruce Aaron Davis*  
President & General Manager

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

**Over 100 kW from Dispatchable Generation Sources (continued)**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

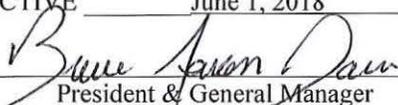
	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for Big Sandy RECC and EKPC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing. T
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE April 17, 2018

DATE EFFECTIVE June 1, 2018

ISSUED BY   
President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

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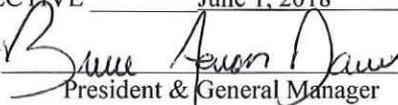
**Over 100 kW from Dispatchable Generation Sources (continued)**

11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE April 17, 2018

DATE EFFECTIVE June 1, 2018

ISSUED BY   
President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

DATE OF ISSUE March 31, 2021

DATE EFFECTIVE June 1, 2021

ISSUED BY *Bruce Owen Davis*  
President & General Manager

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

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**Equal To or Less Than 100 kW from Dispatchable Generation Sources (continued)**

**TERMS AND CONDITIONS**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each

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DATE OF ISSUE April 17, 2018

DATE EFFECTIVE June 1, 2018

ISSUED BY Bruce Aaron Davis

President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

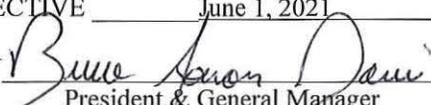
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**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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ISSUED BY   
President & General Manager

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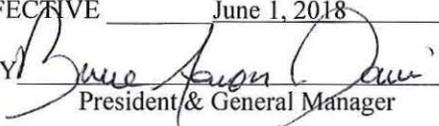
**Over 100 kW from Non-Dispatchable Generation Sources (continued)**

8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE April 17, 2018

DATE EFFECTIVE June 1, 2018

ISSUED BY   
President & General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. R

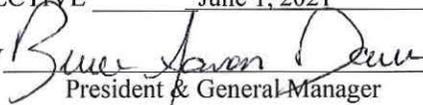
**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE March 31, 2021

DATE EFFECTIVE June 1, 2021

ISSUED BY   
President & General Manager



March 24, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Clark Energy Cooperative's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

A handwritten signature in black ink that reads "Billy O. Frasure". The signature is fluid and cursive, with a long horizontal flourish at the end.

Billy O. Frasure  
Vice President, Finance & Office Services

Enclosures

**Cogeneration and Small Power Production  
 Power Purchase Rate Schedule Over  
 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ 0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02464	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY: \_\_\_\_\_  
 Billy O. Frasure,  
 Vice President, Finance & Office Services

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.81~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ 0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
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2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02464	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY: \_\_\_\_\_  
 Billy O. Frasure,  
 Vice President, Finance & Office Services

**Cogeneration and Small Power Production Power Purchase  
 Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ 0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

QF shall provide reasonable protection for EKPC and Clark Energy.

4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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**DATE OF ISSUE:** March 31, ~~2020~~ 2021

**DATE EFFECTIVE:** June 1, ~~2020~~ 2021

**ISSUED BY:**

\_\_\_\_\_  
 Billy O. Frasure,  
 Vice President, Finance & Office Services

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ 0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
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5. QF shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March 31, ~~2020~~ 2021

**DATE EFFECTIVE:** June 1, ~~2020~~ 2021

**ISSUED BY:**

\_\_\_\_\_  
Billy O. Frasure,  
Vice President, Finance & Office Services

**Cogeneration and Small Power Production  
 Power Purchase Rate Schedule Over  
 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
 Billy O. Frasure,  
 Vice President, Finance & Office Services

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**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
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a. Time Differentiated Rates:

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	On-Peak	Off-Peak	On-Peak	Off-Peak
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2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
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2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

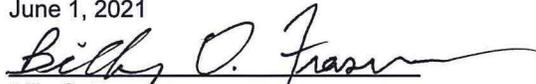
Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:   
 Billy O. Frasure,  
 Vice President, Finance & Office Services

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

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**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

QF shall provide reasonable protection for EKPC and Clark Energy.

4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
Billy O. Frasure,  
Vice President, Finance & Office Services

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Clark Energy Cooperative, Inc. "Clark Energy" for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

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**Terms and Conditions**

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6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
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7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
Billy O. Frasure,  
Vice President, Finance & Office Services



Cumberland Valley Electric

A Touchstone Energy Cooperative 

March 31, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Cumberland Valley Electric's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



Robert Tolliver  
Office Manager

Enclosures

**Cogeneration and Small Power Production  
 Power Purchase Rate Schedule Over  
 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

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- b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02464	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY: \_\_\_\_\_  
 Rich Prewitt,  
 Acting President and Chief Executive Officer

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

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DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY: \_\_\_\_\_  
 Rich Prewitt,  
 Acting President and Chief Executive Officer

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

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4. QF shall provide reasonable protection for EKPC and Cumberland Valley Electric.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Cumberland Valley Electric for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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DATE OF ISSUE: March 31, ~~2020~~ 2021

DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:

\_\_\_\_\_  
Rich Prewitt,  
Acting President and Chief Executive Officer

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**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Cumberland Valley Electric.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
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6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE: March 31, ~~2020~~ 2021

DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:

\_\_\_\_\_  
Rich Prewitt,  
Acting President and Chief Executive Officer

**Cogeneration and Small Power Production  
 Power Purchase Rate Schedule Over  
 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE: March 31, 2021  
 DATE EFFECTIVE: June 1, 2021  
 ISSUED BY: Richard E. Prewitt  
 Rich Prewitt,  
 Acting President and Chief Executive Officer

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**Cogeneration and Small Power Production  
 Power Purchase Rate Schedule Equal To or Less Than  
 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October - April)	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY: Richard E. Prewitt  
 Rich Prewitt,  
 Acting President and Chief Executive Officer

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

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**Terms and Conditions**

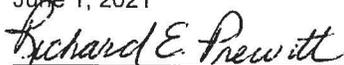
1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Cumberland Valley Electric.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Cumberland Valley Electric for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
Rich Prewitt,  
Acting President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Cumberland Valley Electric for the purchase of electric power by EKPC.

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  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

*Richard E. Prewitt*  
\_\_\_\_\_  
Rich Prewitt,  
Acting President and Chief Executive Officer



Farmers Rural Electric Cooperative Corporation

504 S. Broadway, Glasgow, KY 42141 • P.O. Box 1298, Glasgow, KY 42142 • (270) 651-2191 • Fax (270) 651-7332

March 31, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Farmers Rural Electric Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

A handwritten signature in cursive script that reads 'Jennie G. Phelps'.

Jennie Gibson Phelps  
Vice President, Finance & Accounting

Enclosures

*Farmers RECC is an equal opportunity employer.*

[www.farmersrecc.com](http://www.farmersrecc.com)

A Touchstone Energy™ Cooperative The logo for Touchstone Energy, featuring a stylized 'T' and 'E' inside a circle.

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.81~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

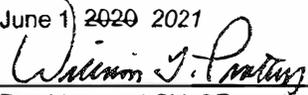
Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

**DATE OF ISSUE:** March 31, 2020- 2021

**DATE EFFECTIVE:** June 1, 2020- 2021

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in \_\_\_\_\_ dated \_\_\_\_\_.

FARMERS RURAL ELECTRIC COOPERATIVE CORP.

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
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2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02464	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

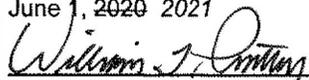
The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October - April)	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
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DATE OF ISSUE: March 31, 2020- 2021

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President and Chief Executive Officer

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of Kentucky in \_\_\_\_\_ dated \_\_\_\_\_.

FARMERS RURAL ELECTRIC COOPERATIVE CORP.

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

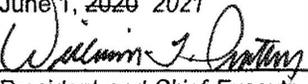
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3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
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**DATE OF ISSUE:** March 31, ~~2020~~ 2021

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**ISSUED BY:**

  
\_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in \_\_\_\_\_ dated \_\_\_\_\_.

FARMERS RURAL ELECTRIC COOPERATIVE CORP.

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

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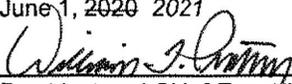
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7. Initial contract term shall be for a minimum of five years.
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9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
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**DATE OF ISSUE:** March 31, ~~2020~~ 2021

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**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in \_\_\_\_\_ dated \_\_\_\_\_.

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

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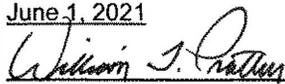
Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
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b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE: March 31, 2021

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FARMERS RURAL ELECTRIC COOPERATIVE CORP.

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
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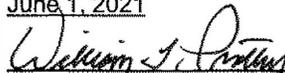
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Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

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	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**DATE OF ISSUE:** March 31, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in \_\_\_\_\_ dated \_\_\_\_\_.

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FARMERS RURAL ELECTRIC COOPERATIVE CORP.

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

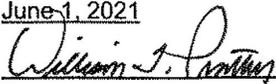
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**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in \_\_\_\_\_ dated \_\_\_\_\_.

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

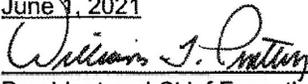
R

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**DATE OF ISSUE:** March 31, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in \_\_\_\_\_ dated \_\_\_\_\_

March 25, 2021

Ms. Linda C. Bridwell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Fleming-Mason Energy Cooperative, Inc.'s Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



Lauren C. Fritz  
Office Manager

Enclosures

## Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100kW from Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates:

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR5:054.

1. Capacity – ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ 00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.04763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.04727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.04775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025*
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673*

DATE OF ISSUE: March ~~27, 2020~~ 25, 2021

DATE EFFECTIVE: June 1, 2020 21

ISSUED BY: \_\_\_\_\_  
 Joni K. Hazelrigg,  
 President and Chief Executive Officer

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**Over 100 kW from Dispatchable Generation Sources (continued)**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October – April)</b>	<b>7:00 a.m. – 12:00 noon 5:00 p.m. – 10:00 p.m.</b>	<b>12:00 noon – 5:00 p.m. 10:00 p.m. – 7:00 a.m.</b>
<b>Summer (May – September)</b>	<b>10:00 a.m. – 10:00 p.m.</b>	<b>10:00 p.m. – 10:00 a.m.</b>

Terms and Conditions:

1. Pursuant to FERC regulations 18 C.F.R §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

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**DATE OF ISSUE:** March ~~27, 2020~~ 25, 2021

**DATE EFFECTIVE:** June 1, 2020 21

**ISSUED BY:** \_\_\_\_\_  
Joni K. Hazelrigg,  
President and Chief Executive Officer

**Over 100 kW from Dispatchable Generation Sources (continued)**

11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March ~~27, 2020~~ 25, 2021

**DATE EFFECTIVE:** June 1, 2020 21

**ISSUED BY:** \_\_\_\_\_  
Joni K. Hazelrigg,  
President and Chief Executive Officer

### Cogeneration and Small Power Production Power Purchase Rate Schedule Equal To or Less Than 100kW from Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates:

1. Capacity – ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ 00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025*
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02455 2609	\$0.02673*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
<b>Winter (October – April)</b>	7:00 a.m. – 12:00 noon 5:00 p.m. – 10:00 p.m.	12:00 noon – 5:00 p.m. 10:00 p.m. – 7:00 a.m.
<b>Summer (May – September)</b>	10:00 a.m. – 10:00 p.m.	10:00 p.m. – 10:00 a.m.

**DATE OF ISSUE:** March 27, 2020 25, 2021

**DATE EFFECTIVE:** June 1, 2020 21

**ISSUED BY:** \_\_\_\_\_  
 Joni K. Hazelrigg,  
 President and Chief Executive Officer

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**Equal To or Less Than 100kW from Dispatchable Generation Sources (Continued)**

Terms and Conditions:

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March ~~27, 2020~~ 25, 2021

**DATE EFFECTIVE:** June 1, 2020 21

**ISSUED BY:** \_\_\_\_\_  
Joni K. Hazelrigg,  
President and Chief Executive Officer

## Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates:

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00020 00016 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions:

1. Pursuant to FERC regulations 18 C.F.R §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.

**DATE OF ISSUE:** March ~~27, 2020~~ 25, 2021

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**ISSUED BY:** \_\_\_\_\_  
Joni K. Hazelrigg,  
President and Chief Executive Officer

**Over 100 kW from Non- Dispatchable Generation Sources (continued)**

9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March ~~27, 2020~~ 25, 2021

**DATE EFFECTIVE:** June 1, 2020 21

**ISSUED BY:** \_\_\_\_\_  
Joni K. Hazelrigg,  
President and Chief Executive Officer

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## Cogeneration and Small Power Production Power Purchase Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC.

Rates:

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$~~0.00020~~ 00016 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions:

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be files with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March ~~27, 2020~~ 25, 2021

**DATE EFFECTIVE:** June 1, 2020 21

**ISSUED BY:** \_\_\_\_\_  
Joni K. Hazelrigg,  
President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase Rate Schedule  
 Over 100kW from Dispatchable Generation Sources**

Availability:

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates:

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR5:054.

1. Capacity – \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE: March 25, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:   
 Joni K. Hazelrigg,  
 President and Chief Executive Officer

**Over 100 kW from Dispatchable Generation Sources (continued)**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October – April)</b>	<b>7:00 a.m. – 12:00 noon</b> <b>5:00 p.m. – 10:00 p.m.</b>	<b>12:00 noon – 5:00 p.m.</b> <b>10:00 p.m. – 7:00 a.m.</b>
<b>Summer (May – September)</b>	<b>10:00 a.m. – 10:00 p.m.</b>	<b>10:00 p.m. – 10:00 a.m.</b>

Terms and Conditions:

1. Pursuant to FERC regulations 18 C.F.R §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
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3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
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8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

**DATE OF ISSUE:** March 25, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:**   
 Joni K. Hazelrigg,  
 President and Chief Executive Officer

**Over 100 kW from Dispatchable Generation Sources (continued)**

11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

---

**DATE OF ISSUE:** March 25, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:**   
Joni K. Hazelrigg,  
President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase Rate Schedule  
 Equal To or Less Than 100kW from Dispatchable Generation Sources**

Availability:

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates:

1. Capacity – \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

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	On-Peak	Off-Peak	On-Peak	Off-Peak
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2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

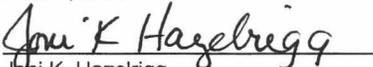
Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October – April)	7:00 a.m. – 12:00 noon 5:00 p.m. – 10:00 p.m.	12:00 noon – 5:00 p.m. 10:00 p.m. – 7:00 a.m.
Summer (May – September)	10:00 a.m. – 10:00 p.m.	10:00 p.m. – 10:00 a.m.

DATE OF ISSUE: March 25, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:   
 Joni K. Hazelrigg,  
 President and Chief Executive Officer

**Equal To or Less Than 100kW from Dispatchable Generation Sources (Continued)**

Terms and Conditions:

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Fleming-Mason Energy Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March 25, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:**

  
Joni K. Hazelrigg,  
President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase Rate Schedule  
Over 100 kW from Non-Dispatchable Generation Sources**

Availability:

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates:

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs.

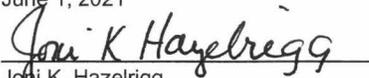
R

Terms and Conditions:

1. Pursuant to FERC regulations 18 C.F.R §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
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7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.

DATE OF ISSUE: March 25, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:   
Joni K. Hazelrigg,  
President and Chief Executive Officer

**Over 100 kW from Non- Dispatchable Generation Sources (continued)**

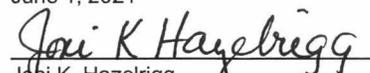
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March 25, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:**

  
Joni K. Hazelrigg,  
President and Chief Executive Officer

---

## Cogeneration and Small Power Production Power Purchase Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources

Availability:

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Fleming-Mason Energy Cooperative for the purchase of electric power by EKPC.

Rates:

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions:

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  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be files with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March 25, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:**

  
Johi K. Hazelrigg,  
President and Chief Executive Officer

# Grayson Rural Electric Cooperative Corporation

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109 Bagby Park • Grayson, KY 41143-1292  
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

March 29, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Grayson Rural Electric's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



Bradley Cherry  
President & CEO

Enclosures

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

DATE OF ISSUE: March 31, ~~2020~~ 2021

DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:

Kyle Clevenger  
~~Interim~~ President and Chief Executive Officer

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<del>2020</del>	<del>\$0.02946</del>	<del>\$0.02385</del>	<del>\$0.02770</del>	<del>\$0.01716</del>
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
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2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	<del>2020</del>	2021	2022	2023	2024	2025
Rate	<del>\$0.02461</del>	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**DATE OF ISSUE:** March 31, ~~2020~~ 2021

**DATE EFFECTIVE:** June 1, ~~2020~~ 2021

**ISSUED BY:** \_\_\_\_\_  
Kyle Clevenger James Bradley Cherry,  
Interim President and Chief Executive Officer

Grayson Rural Electric Cooperative Corporation

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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**DATE OF ISSUE:** March 31, ~~2020~~ 2021

**DATE EFFECTIVE:** June 1, ~~2020~~ 2021

**ISSUED BY:** Kyle Clevenger James Bradley Cherry,  
Interim President and Chief Executive Officer

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

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6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

---

**DATE OF ISSUE:** March 31, ~~2020~~ 2021

**DATE EFFECTIVE:** June 1, ~~2020~~ 2021

**ISSUED BY:**

Kyle Clevenger  
Interim President and Chief Executive Officer

Grayson Rural Electric Cooperative Corporation

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025*</u>
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY: Bradley Cherry  
James Bradley Cherry,  
President and Chief Executive Officer

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**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

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The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

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DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY: Bradley Cherry  
James Bradley Cherry  
President and Chief Executive Officer

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Grayson Rural Electric Cooperative Corporation

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Grayson Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

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**DATE OF ISSUE:** March 31, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:** Bradley Cherry  
James Bradley Cherry,  
President and Chief Executive Officer

Grayson Rural Electric Cooperative Corporation

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

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**DATE OF ISSUE:** March 31, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:** Bradley Cherry  
James Bradley Cherry,  
President and Chief Executive Officer

SHEEHAN, BARNETT, DEAN,  
PENNINGTON, DEXTER & TUCKER, P.S.C.  
ATTORNEYS AT LAW  
114 S FOURTH STREET  
DANVILLE, KENTUCKY 40422  
Telephone (859) 236-2641  
Fax Number (859) 236-0081

JAMES HADDEN DEAN  
HENRY VINCENT PENNINGTON, III  
STEPHEN ABELL DEXTER  
CHRISTOPHER JAMES TUCKER

RETIRED  
JAMES WILLIAM BARNETT  
ELIZABETH NICKELS LENN

March 31, 2021

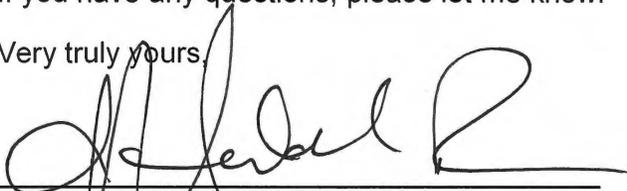
Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Inter-County Energy Cooperative's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



J. HADDEN DEAN, ESQ.  
Legal Counsel for Inter-County Energy Cooperative

cc: Jerry W. Carter – Inter-County Energy Cooperative  
Enclosures

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION # 2 SHEET NO. 103

**INTER-COUNTY ENERGY**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8

~~ORIGINAL~~ **REVISION #1** SHEET NO. 103

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE**  
**GENERATION SOURCES**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.84~~ **7.86** per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ **0.00016** per kWh to cover EKPC's market participation costs.

DATE OF ISSUE March 31, 2020- March 31, 2021  
Month / Date / Year

DATE EFFECTIVE June 1, 2020 June 1, 2021  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #1 2 SHEET NO. 104

**INTER-COUNTY ENERGY**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8

~~ORIGINAL~~ **REVISION #1** SHEET NO. 104

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 KW FROM DISPATCHABLE  
GENERATION SOURCES**

(Continued)

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 <sup>3183</sup>	\$0.02308 <sup>2477</sup>	\$0.02949 <sup>3340</sup>	\$0.01763 <sup>2021</sup>
2022	\$0.02893 <sup>3224</sup>	\$0.02293 <sup>2496</sup>	\$0.02864 <sup>3199</sup>	\$0.01727 <sup>1929</sup>
2023	\$0.02880 <sup>3072</sup>	\$0.02284 <sup>2388</sup>	\$0.02920 <sup>3066</sup>	\$0.01775 <sup>1846</sup>
2024	\$0.02844 <sup>3092</sup>	\$0.02298 <sup>2427</sup>	\$0.02917 <sup>3108</sup>	\$0.01795 <sup>1844</sup>
<b>2025</b>	<b>\$0.03165</b>	<b>\$0.02490</b>	<b>\$0.03177</b>	<b>\$0.01898</b>

b. Non-Time Differentiated Rates:

Year	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Rate	\$0.02461	\$0.02472 <sup>2733</sup>	\$0.02439 <sup>2701</sup>	\$0.02455 <sup>2582</sup>	\$0.02454 <sup>2609</sup>	<b>\$0.02673</b>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

DATE OF ISSUE March 31, 2020- March 31, 2021  
Month / Date / Year

DATE EFFECTIVE June 1, 2020 June 1, 2021  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #~~1~~2 SHEET NO. 107

**INTER-COUNTY ENERGY**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8  
~~ORIGINAL~~ **REVISION #1** SHEET NO. 107

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW**  
**FROM DISPATCHABLE GENERATION SOURCES**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.84~~ **7.86** per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ **\$0.00016** per kWh to cover EKPC's market participation costs.

DATE OF ISSUE March 31, 2020 **March 31, 2021**  
Month / Date / Year

DATE EFFECTIVE June 1, 2020 **June 1, 2021**  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION # 2 SHEET NO. 108

**INTER-COUNTY ENERGY**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8

~~ORIGINAL~~ **REVISION #**        SHEET NO. 108

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW**  
**FROM DISPATCHABLE GENERATION SOURCES**

(Continued)

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 <del>3183</del>	\$0.02308 <del>2477</del>	\$0.02949 <del>3340</del>	\$0.01763 <del>2021</del>
2022	\$0.02893 <del>3224</del>	\$0.02293 <del>2496</del>	\$0.02864 <del>3199</del>	\$0.01727 <del>1929</del>
2023	\$0.02880 <del>3072</del>	\$0.02284 <del>2388</del>	\$0.02920 <del>3066</del>	\$0.01775 <del>1846</del>
2024	\$0.02844 <del>3092</del>	\$0.02298 <del>2427</del>	\$0.02917 <del>3108</del>	\$0.01795 <del>1844</del>
<b>2025</b>	<b>\$0.03165</b>	<b>\$0.02490</b>	<b>\$0.03177</b>	<b>\$0.01898</b>

b. Non-Time Differentiated Rates:

Year	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Rate	\$0.02464	\$0.02472 <del>2733</del>	\$0.02439 <del>2701</del>	\$0.02455 <del>2582</del>	\$0.02454 <del>2609</del>	<b>\$0.02673</b>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

DATE OF ISSUE March 31, 2020 ~~March 31, 2020~~ **March 31, 2021**  
Month / Date / Year

DATE EFFECTIVE June 1, 2020 ~~June 1, 2020~~ **June 1, 2021**  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #~~1~~ 2 SHEET NO. 111

**INTER-COUNTY ENERGY**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8  
~~ORIGINAL~~ **REVISION #1** SHEET NO. 111

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE  
RATE SCHEDULE OVER 100kW FROM NON-DISPATCHABLE GENERATION SOURCES**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with Inter-County Energy Cooperative Corporation and EKPC for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ **\$0.00016** per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

DATE OF ISSUE March 31, 2020 **March 31, 2021**  
Month / Date / Year

DATE EFFECTIVE June 1, 2020 **June 1, 2021**  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #1 2 SHEET NO. 113

**INTER-COUNTY ENERGY**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8  
~~ORIGINAL~~ **REVISION #1** SHEET NO. 113

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE  
RATE SCHEDULE 100KW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Inter-County Energy Cooperative Corporation for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ **\$0.00016** per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 2020 **March 31, 2021**  
Month / Date / Year

DATE EFFECTIVE June 1, 2020 **June 1, 2021**  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #2 SHEET NO. 103

**INTER-COUNTY ENERGY**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8  
REVISION #1 SHEET NO. 103

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE**  
**GENERATION SOURCES**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. (R)

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE June 1, 2021  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #2 SHEET NO. 104

CANCELLING P.S.C. KY. NO. 8  
REVISION #1 SHEET NO. 104

**INTER-COUNTY ENERGY**  
(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 KW FROM DISPATCHABLE**  
**GENERATION SOURCES**

(Continued)

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

(I)  
(I)  
(I)  
(I)  
(N)

b. Non-Time Differentiated Rates:

Year	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025*</u>
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

(I) \*(N)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

DATE OF ISSUE March 31, 2021  
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FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #2 SHEET NO. 107

CANCELLING P.S.C. KY. NO. 8  
REVISION #1 SHEET NO. 107

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW**  
**FROM DISPATCHABLE GENERATION SOURCES**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. (R)

DATE OF ISSUE March 31, 2021  
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TITLE President/CEO  
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FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #2 SHEET NO. 108

CANCELLING P.S.C. KY. NO. 8  
REVISION #1 SHEET NO. 108

**INTER-COUNTY ENERGY**  
(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW**  
**FROM DISPATCHABLE GENERATION SOURCES**

(Continued)

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

(I)  
(I)  
(I)  
(I)  
(N)

b. Non-Time Differentiated Rates:

Year	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025*</u>
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

(I) \*(N)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.  
**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.  
**Off-Peak** 10:00 p.m. - 10:00 a.m.

DATE OF ISSUE March 31, 2021  
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IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #2 SHEET NO. 111

CANCELLING P.S.C. KY. NO. 8  
REVISION #1 SHEET NO. 111

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE  
RATE SCHEDULE OVER 100kW FROM NON-DISPATCHABLE GENERATION SOURCES**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with Inter-County Energy Cooperative Corporation and EKPC for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

(R)

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE June 1, 2021  
Month / Date / Year

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Signature of Officer

TITLE President/CEO  
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IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #2 SHEET NO. 113

CANCELLING P.S.C. KY. NO. 8  
REVISION #1 SHEET NO. 113

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE  
RATE SCHEDULE 100KW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Inter-County Energy Cooperative Corporation for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. (R)

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00

DATE OF ISSUE March 31, 2021  
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TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_



115 Jackson Energy Lane  
McKee, Kentucky 40447  
Telephone (606) 364-1000 • Fax (606) 364-1007

April 28, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Jackson Energy Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Regards,

A handwritten signature in blue ink, appearing to read "Ryan Henderson", is written over a horizontal line.

Ryan Henderson  
Vice President of Corporate Services

Enclosures

Jackson Energy Cooperative Corporation

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.
  - a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905-3183	\$0.02308-2477	\$0.02949-3340	\$0.01763-2021
2022	\$0.02893-3224	\$0.02293-2496	\$0.02864-3199	\$0.01727-1929
2023	\$0.02880-3072	\$0.02284-2388	\$0.02920-3066	\$0.01775-1846
2024	\$0.02844-3092	\$0.02298-2427	\$0.02917-3108	\$0.01795-1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

- b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

Date of Issue: April 24 21, 2020-2021

Date Effective: Services rendered on or after June 1, 2020-2021

Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.81~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<del>2020</del>	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

Date of Issue: April 24-21, ~~2020~~ 2021

Date Effective: Services rendered on or after June 1, ~~2020~~ 2021

Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by (“EKPC”) which have executed a contract with EKPC and one of EKPC’s member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC’s market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative’s system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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Date of Issue: April 24-21, 2020-2021

Date Effective: Services rendered on or after June 1, 2020 2021

Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

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**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

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6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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Date of Issue: April 24-21, 2020-2021

Date Effective: Services rendered on or after June 1, 2020-2021

Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. I
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs. R
  - a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

- b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

Date of Issue: April 21, 2021

Date Effective: Services rendered on or after June 1, 2021

Issued By:   
President & CEO

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

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a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

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b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

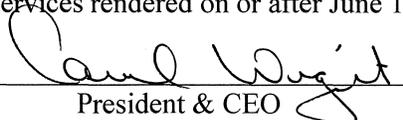
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The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
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Date of Issue: April 21, 2021

Date Effective: Services rendered on or after June 1, 2021

Issued By:   
President & CEO

Jackson Energy Cooperative Corporation

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by (“EKPC”) which have executed a contract with EKPC and one of EKPC’s member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs. R

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
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4. QF shall provide reasonable protection for EKPC and the member cooperative’s system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
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Date of Issue: April 21, 2021

Date Effective: Services rendered on or after June 1, 2021

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President & CEO

Jackson Energy Cooperative Corporation

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**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

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    - b. Property Damage - \$500,000.00
  7. Initial contract term shall be for a minimum of five years.
  8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
  9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
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- 

Date of Issue: April 21, 2021

Date Effective: Services rendered on or after June 1, 2021

Issued By: \_\_\_\_\_

  
President & CEO



**LICKING VALLEY**  
RURAL ELECTRIC COOPERATIVE CORPORATION  
P. O. Box 605 • 271 Main Street  
West Liberty, KY 41472-0605  
(606) 743-3179



March 30, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Licking Valley Rural Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

Kerry K. Howard  
General Manager/CEO

Enclosures

**Cogeneration and Small Power Production  
Power Purchase Rate Schedule Over  
100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

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Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905-3183	\$0.02308-2477	\$0.02949-3340	\$0.01763-2021
2022	\$0.02893-3224	\$0.02293-2496	\$0.02864-3199	\$0.01727-1929
2023	\$0.02880-3072	\$0.02284-2388	\$0.02920-3066	\$0.01775-1846
2024	\$0.02844-3092	\$0.02298-2427	\$0.02917-3108	\$0.01795-1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

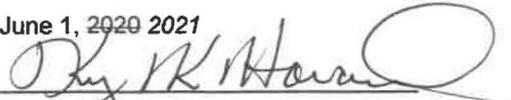
b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02461	\$0.02472-2733	\$0.02439-2701	\$0.02455-2582	\$0.02454-2609	\$0.02673

DATE OF ISSUE: March 31, ~~2020~~ 2021

DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:

  
 Kerry K. Howard  
 General Manager/CEO

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

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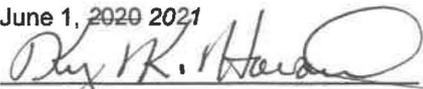
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DATE OF ISSUE: March 31, ~~2020~~ 2021

DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:

  
Kerry K. Howard  
General Manager/CEO

**Cogeneration and Small Power Production  
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100 kW from Dispatchable Generation Sources**

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2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
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2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
Kerry K. Howard  
General Manager/CEO

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

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DATE OF ISSUE: March 31, 2021

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ISSUED BY:

  
Kerry K. Howard  
General Manager/CEO

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00020 \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

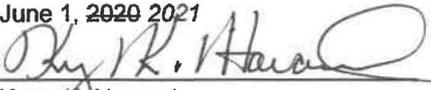
The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October - April)	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY:

  
Kerry K. Howard  
General Manager/CEO

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ *\$0.00016* per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

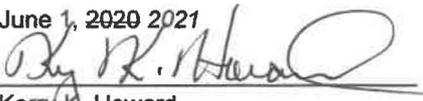
1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Licking Valley Rural Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Licking Valley Rural Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY:

  
Kerry H. Howard  
General Manager/CEO

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

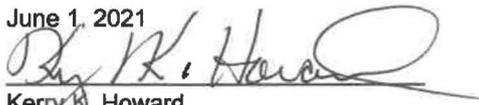
The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
 Kerry K. Howard  
 General Manager/CEO

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

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**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Licking Valley Rural Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Licking Valley Rural Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
Kerry K. Howard  
General Manager/CEO



A Touchstone Energy® Cooperative 

March 30, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Nolin RECC's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Gregory R. Lee". The signature is written in a cursive style.

Gregory R. Lee  
President & CEO

Enclosures

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
5<sup>th</sup> 4<sup>th</sup> Revision Sheet No. 53

CANCELING PSC KY NO. 10  
4<sup>th</sup> 3<sup>rd</sup> Revision Sheet No. 53

### CLASSIFICATION OF SERVICE

#### COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 KW FROM DISPATCHABLE GENERATION SOURCES

#### AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Nolin Rural Electric Cooperation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

#### RATES

1. Capacity - ~~\$3.81~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

##### a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

##### b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024*	2025
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454* 2609	\$0.02673

DATE OF ISSUE March 31, 2020 2021  
DATE EFFECTIVE June 1, 2020 2021

ISSUED BY \_\_\_\_\_  
President & CEO

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
2<sup>nd</sup> 3<sup>rd</sup> Revision Sheet No. 54

**CANCELING PSC KY NO. 10**  
3<sup>rd</sup> 2<sup>nd</sup> Revision Sheet No. 54

**CLASSIFICATION OF SERVICE**

**EQUAL TO OR LESS THAN 100 KW FROM DISPATCHABLE GENERATION SOURCES**  
**(CONTINUED)**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Nolin Rural Electric Cooperation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.

DATE OF ISSUE March 31, 2020 2021  
DATE EFFECTIVE June 1, 2020 2021

ISSUED BY \_\_\_\_\_  
President & CEO



Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
4<sup>th</sup> 5<sup>th</sup> Revision Sheet No. 56

CANCELING PSC KY NO. 10  
3<sup>rd</sup> 4<sup>th</sup> Revision Sheet No. 56

**CLASSIFICATION OF SERVICE**

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 Kw  
FROM DISPATCHABLE GENERATION SOURCES**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity- ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

DATE OF ISSUE March 31, 2020 2021

DATE EFFECTIVE June 1, 2020 2021

ISSUED BY \_\_\_\_\_  
President & CEO

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
2<sup>nd</sup> 3<sup>rd</sup> Revision Sheet No. 57

CANCELING PSC KY NO. 10  
1<sup>st</sup> 2<sup>nd</sup> Revision Sheet No. 57

**CLASSIFICATION OF SERVICE**

**OVER 100 KW FROM DISPATCHABLE GENERATION SOURCES (CONTINUED)**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Nolin RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE March 31, 2020 2021

DATE EFFECTIVE June 1, 2020 2021

ISSUED BY \_\_\_\_\_  
President & CEO

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**CLASSIFICATION OF SERVICE**

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**OVER 100 KW FROM DISPATCHABLE GENERATION SOURCES (CONTINUED)**

- 10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
- 12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
- 13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2020 2021  
 DATE EFFECTIVE June 1, 2020 2021

ISSUED BY \_\_\_\_\_  
 President & CEO

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
5<sup>th</sup> Revision Sheet No. 53

CANCELING PSC KY NO. 10  
4<sup>th</sup> Revision Sheet No. 53

**CLASSIFICATION OF SERVICE**

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN**  
**100 KW FROM DISPATCHABLE GENERATION SOURCES**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Nolin Rural Electric Cooperation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

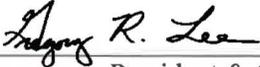
**RATES**

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. I
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. R
  - a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

- a. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE March 31, 2021  
DATE EFFECTIVE June 1, 2021  
ISSUED BY   
President & CEO

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Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
3<sup>rd</sup> Revision Sheet No. 54

CANCELING PSC KY NO. 10  
2<sup>nd</sup> Revision Sheet No. 54

**CLASSIFICATION OF SERVICE**

**EQUAL TO OR LESS THAN 100 KW FROM DISPATCHABLE GENERATION SOURCES**  
**(CONTINUED)**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Nolin Rural Electric Cooperation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.

DATE OF ISSUE March 31, 2021

DATE EFFECTIVE June 1, 2021

ISSUED BY *Gregory R. Lee*  
President & CEO

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
3<sup>rd</sup> Revision Sheet No. 55

**CANCELING PSC KY NO. 10**  
2<sup>nd</sup> Revision Sheet No. 55

**CLASSIFICATION OF SERVICE**

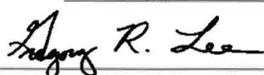
**EQUAL TO OR LESS THAN 100 KW FROM DISPATCHABLE GENERATION SOURCES**  
**(CONTINUED)**

**TERMS AND CONDITIONS (CONTINUED)**

8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021

DATE EFFECTIVE June 1, 2021

ISSUED BY 

President & CEO

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

PSC KY NO. 10  
 5<sup>th</sup> Revision Sheet No. 56

CANCELING PSC KY NO. 10  
 4<sup>th</sup> Revision Sheet No. 56

**CLASSIFICATION OF SERVICE**  
**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 Kw**  
**FROM DISPATCHABLE GENERATION SOURCES**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

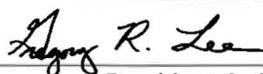
1. Capacity- ~~\$3.81~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.
  - a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

- b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE March 31, 2021  
 DATE EFFECTIVE June 1, 2021

ISSUED BY   
 President & CEO

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 I N\*

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
3<sup>rd</sup> Revision Sheet No. 57

**CANCELING PSC KY NO. 10**  
2<sup>nd</sup> Revision Sheet No. 57

**CLASSIFICATION OF SERVICE**

**OVER 100 KW FROM DISPATCHABLE GENERATION SOURCES (CONTINUED)**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

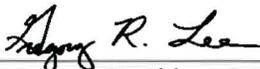
	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Nolin RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE March 31, 2021

DATE EFFECTIVE June 1, 2021

ISSUED BY   
President & CEO

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
3<sup>rd</sup> Revision Sheet No. 58

**CANCELING PSC KY NO. 10**  
2<sup>nd</sup> Revision Sheet No. 58

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**CLASSIFICATION OF SERVICE**

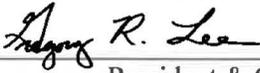
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**OVER 100 KW FROM DISPATCHABLE GENERATION SOURCES (CONTINUED)**

10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021

DATE EFFECTIVE June 1, 2021

ISSUED BY   
President & CEO

# OWEN Electric

A Touchstone Energy Cooperative 

March 31, 2021

Ms. Linda C. Bridwell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Owen Electric Cooperative's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Sincerely,  
OWEN ELECTRIC COOPERATIVE, INC.



Michael L. Cobb  
President & CEO

MLC/skc

Enclosures

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1413th Revised SHEET NO. 40A

Owen Electric Cooperative, Inc.

CANCELLING P.S.C. KY. NO. 6

(Name of Utility)

1312th Revised SHEET NO. 40A

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN  
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**RATES**

1. Capacity – ~~\$3.81~~ \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<del>2020</del>	<del>\$0.02946</del>	<del>\$0.02385</del>	<del>\$0.02770</del>	<del>\$0.01716</del>
2021	<u>\$0.02905 \$0.03183</u>	<u>\$0.02308 \$0.02477</u>	<u>\$0.02949 \$0.03340</u>	<u>\$0.01763 \$0.02021</u>
2022	<u>\$0.02893 \$0.03224</u>	<u>\$0.02293 \$0.02496</u>	<u>\$0.02864 \$0.03199</u>	<u>\$0.01727 \$0.01929</u>
2023	<u>\$0.02880 \$0.03072</u>	<u>\$0.02284 \$0.02388</u>	<u>\$0.02920 \$0.03066</u>	<u>\$0.01775 \$0.01846</u>
2024	<u>\$0.02844 \$0.03092</u>	<u>\$0.02298 \$0.02427</u>	<u>\$0.02917 \$0.03108</u>	<u>\$0.01795 \$0.01844</u>
<del>2025</del>	<del>\$0.03165</del>	<del>\$0.02490</del>	<del>\$0.03177</del>	<del>\$0.01898</del>

DATE OF ISSUE March 31, 2021 March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after- June 1, 2021  
June 1, 2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~1413~~<sup>1413</sup>th Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

~~1312~~<sup>1312</sup>th Revised SHEET NO. 40B

Owen Electric Cooperative, Inc.  
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN  
100 kW FROM DISPATCHABLE GENERATION SOURCES (continued - Page 2 of 3)

b. Non-Time Differentiated Rates:

Year	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024*</u>	<u>2025</u>
Rate	<u>\$0.02461</u>	<del>\$0.02472</del> <u>\$0.02733</u>	<u>\$0.02439</u> <u>\$0.02701</u>	<u>\$0.02455</u> <u>\$0.02582</u>	<u>\$0.02454*</u> <u>\$0.02609</u>	<u>\$0.02673</u>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

<b>On-Peak</b>	7:00 a.m.	-	12:00 noon
	5:00 p.m.	-	10:00 p.m.
<b>Off-Peak</b>	12:00 noon	-	5:00 p.m.
	10:00 p.m.	-	7:00 a.m.

Summer (May – September)

<b>On-Peak</b>	10:00 a.m.	-	10:00 p.m.
<b>Off-Peak</b>	10:00 p.m.	-	10:00 a.m.

**TERMS AND CONDITIONS**

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2021 ~~March 31, 2020~~  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after- June 1, 2021 June 1, 2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1140th Revised SHEET NO. 40C

CANCELLING P.S.C. KY. NO. 6

109th Revised SHEET NO. 40C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN  
100 kW FROM DISPATCHABLE GENERATION SOURCES (continued – Page 3 of 3)

3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021 March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after- June 1, 2021 June 1,  
2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~1312th Revised~~ SHEET NO. 41A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

~~1211th Revised~~ SHEET NO. 41A

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW  
FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity – ~~\$3.81~~ \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<u>2020</u>	<u>\$0.02946</u>	<u>\$0.02385</u>	<u>\$0.02770</u>	<u>\$0.01716</u>
2021	<del>\$0.02905</del> <u>\$0.03183</u>	<del>\$0.02308</del> <u>\$0.02477</u>	<del>\$0.02949</del> <u>\$0.03340</u>	<del>\$0.01763</del> <u>\$0.02021</u>
2022	<del>\$0.02893</del> <u>\$0.03224</u>	<del>\$0.02293</del> <u>\$0.02496</u>	<del>\$0.02864</del> <u>\$0.03199</u>	<del>\$0.01727</del> <u>\$0.01929</u>
2023	<del>\$0.02880</del> <u>\$0.03072</u>	<del>\$0.02284</del> <u>\$0.02388</u>	<del>\$0.02920</del> <u>\$0.03066</u>	<del>\$0.01775</del> <u>\$0.01846</u>
2024	<del>\$0.02844</del> <u>\$0.03092</u>	<del>\$0.02298</del> <u>\$0.02427</u>	<del>\$0.02917</del> <u>\$0.03108</u>	<del>\$0.01795</del> <u>\$0.01844</u>
<u>2025</u>	<u>\$0.03165</u>	<u>\$0.02490</u>	<u>\$0.03177</u>	<u>\$0.01898</u>

DATE OF ISSUE March 31, 2021 ~~March 31, 2020~~  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021 June 1, 2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~1312th~~ Revised SHEET NO. 41B

CANCELLING P.S.C. KY. NO. 6

~~1211th~~ Revised SHEET NO. 41B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW  
FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 3)**

b. Non-Time Differentiated Rates:

Year	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024*</u>	<u>2025</u>
Rate	\$0.02461	\$0.02472	\$0.02439	\$0.02455	\$0.02454*	\$0.02673
		<u>\$0.02733</u>	<u>\$0.02701</u>	<u>\$0.02582</u>	<u>\$0.02609</u>	

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May – September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

- Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2021 ~~March 31, 2020~~  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after- June 1, 2021 June 1, 2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

109th Revised SHEET NO. 41C

CANCELLING P.S.C. KY. NO. 6

98th Revised SHEET NO. 41C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW  
FROM DISPATCHABLE GENERATION SOURCES (Page 3 of 3)

4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:504, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021 ~~March 31, 2020~~  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after- June 1, 2021 June 1,  
2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~4th 3rd Revised~~ SHEET NO. 42A

CANCELLING P.S.C. KY. NO. 6

~~3rd 2nd Revised~~ SHEET NO. 42A

Owen Electric Cooperative, Inc.  
(Name of Utility)

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE ~~March 31, 2021~~ March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after- June 1, 2021 June 1,  
2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~4th~~<sup>3rd</sup> Revised SHEET NO. 42B

CANCELLING P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 42B

Owen Electric Cooperative, Inc.

(Name of Utility)

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)**

6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021 ~~March 31, 2020~~  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after- June 1, 2021 June 1,  
2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~4th~~<sup>3rd</sup> Revised SHEET NO. 43A

CANCELLING P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 43A

Owen Electric Cooperative, Inc.

(Name of Utility)

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.

DATE OF ISSUE March 31, 2021 ~~March 31, 2020~~  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after- June 1, 2021 June 1, 2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~4th~~<sup>3rd</sup> Revised SHEET NO. 43B

CANCELLING P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 43B

Owen Electric Cooperative, Inc.  
(Name of Utility)

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)**

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021 ~~March 31, 2020~~  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after- June 1, 2021 June 1, 2020  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**14th Revised** SHEET NO. **40A**

CANCELLING P.S.C. KY. NO. 6

**13th Revised** SHEET NO. **40A**

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN  
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**RATES**

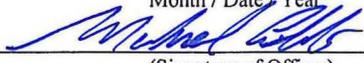
1. Capacity – \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. (R)

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021	(I)
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929	(I)
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846	(I)
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844	(I)
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898	(N)

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**14th Revised** SHEET NO. **40B**

CANCELLING P.S.C. KY. NO. 6

**13th Revised** SHEET NO. **40B**

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN  
100 kW FROM DISPATCHABLE GENERATION SOURCES (continued - Page 2 of 3)**

b. Non-Time Differentiated Rates:

Year	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025*</u>
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

(I) (N\*)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May – September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

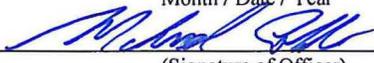
**Off-Peak** 10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 40C

CANCELLING P.S.C. KY. NO. 6

10th Revised SHEET NO. 40C

**Owen Electric Cooperative, Inc.**

(Name of Utility)

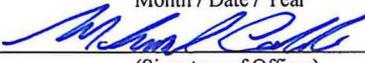
**CLASSIFICATION OF SERVICE**

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN  
100 kW FROM DISPATCHABLE GENERATION SOURCES (continued – Page 3 of 3)**

3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after June 1, 2021  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 41A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

12th Revised SHEET NO. 41A

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW  
FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

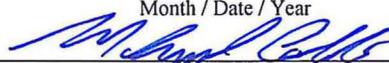
1. Capacity – \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. (R)
  - a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

(I)  
(I)  
(I)  
(I)  
(N)

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**13th Revised** SHEET NO. **41B**

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

**12th Revised** SHEET NO. **41B**

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW  
FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 3)

b. Non-Time Differentiated Rates:

Year	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025*</u>
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

(I) (N\*)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May – September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

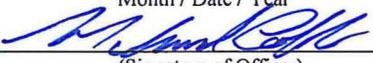
**Off-Peak** 10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a Qualifying Facility (QF) will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2017-00212 DATED March 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 41C

CANCELLING P.S.C. KY. NO. 6

9th Revised SHEET NO. 41C

Owen Electric Cooperative, Inc.

(Name of Utility)

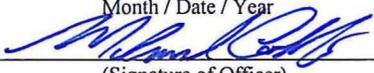
CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW  
FROM DISPATCHABLE GENERATION SOURCES (Page 3 of 3)

4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:504, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 42A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 42A

Owen Electric Cooperative, Inc.  
(Name of Utility)

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. (R)

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**4th Revised** SHEET NO. **42B**

CANCELLING P.S.C. KY. NO. 6

**3rd Revised** SHEET NO. **42B**

**Owen Electric Cooperative, Inc.**

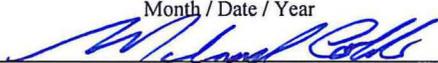
\_\_\_\_\_  
(Name of Utility)

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)**

6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021

ISSUED BY   
Month / Date / Year  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2017-00212 DATED March, 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 43A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 43A

Owen Electric Cooperative, Inc.

\_\_\_\_\_  
(Name of Utility)

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

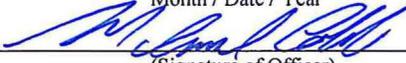
QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. (R)

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2017-00212 DATED March, 27, 2018

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 43B

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 43B

**Owen Electric Cooperative, Inc.**

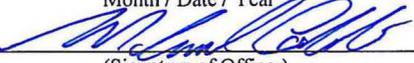
(Name of Utility)

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)**

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2021  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2021  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2017-00212 DATED March, 27, 2018



## SALT RIVER ELECTRIC

A Touchstone Energy Cooperative 

111 West Brashear Avenue • Bardstown, Kentucky 40004  
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

March 22, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Salt River Electric Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Sincerely,



Tim Sharp  
President and CEO

Enclosures

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Salt River Electric, for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

## a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<del>2020</del>	<del>\$0.02946</del>	<del>\$0.02385</del>	<del>\$0.02770</del>	<del>\$0.01716</del>
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

## b. Non-Time Differentiated Rates:

Year	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Rate	<del>\$0.02461</del>	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

DATE OF ISSUE: March 31, ~~2020~~ 2021DATE EFFECTIVE: June 1, ~~2020~~ 2021ISSUED BY: /s/Tim Sharp  
President and CEO

**Cogeneration and Small Power Production  
 Power Purchase Rate Schedule Equal To or Less Than  
 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Salt River Electric, for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	<del>2020</del>	2021	2022	2023	2024	2025
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October - April)	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

DATE OF ISSUE: March 31, ~~2020~~ 2021

DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:     /s/Tim Sharp      
 President and CEO

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Salt River Electric, for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Salt River Electric.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Salt River Electric for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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**DATE OF ISSUE:** March 31, ~~2020~~ 2021

**DATE EFFECTIVE:** June 1, ~~2020~~ 2021

**ISSUED BY:** /s/Tim Sharp  
President and CEO

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Salt River Electric, for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Salt River Electric.
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5. QF shall reimburse EKPC and Salt River Electric for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March 31, ~~2020~~ 2021

**DATE EFFECTIVE:** June 1, ~~2020~~ 2021

**ISSUED BY:** /s/Tim Sharp  
President and CEO

**Cogeneration and Small Power Production  
 Power Purchase Rate Schedule Over  
 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Salt River Electric, for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025*</u>
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

**DATE OF ISSUE:** March 31, 2021  
**DATE EFFECTIVE:** June 1, 2021  
**ISSUED BY:** /s/Tim Sharp  
 President and CEO

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**Cogeneration and Small Power Production  
 Power Purchase Rate Schedule Equal To or Less Than  
 100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Salt River Electric, for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**DATE OF ISSUE:** March 31, 2021  
**DATE EFFECTIVE:** June 1, 2021  
**ISSUED BY:** /s/Tim Sharp  
 President and CEO

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**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Salt River Electric, for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

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**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Salt River Electric.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Salt River Electric for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

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**DATE OF ISSUE:** March 31, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:**     /s/Tim Sharp      
President and CEO

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Salt River Electric, for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

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**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Salt River Electric.
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5. QF shall reimburse EKPC and Salt River Electric for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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**DATE OF ISSUE:** March 31, 2021

**DATE EFFECTIVE:** June 1, 2021

**ISSUED BY:** /s/Tim Sharp  
President and CEO



# Shelby Energy Cooperative

® A Touchstone Energy Cooperative 

March 31, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Shelby Energy's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Respectfully,



Jared Routh  
SVP, Finance & Cooperative Services

Enclosures

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[www.shelbyenergy.com](http://www.shelbyenergy.com)

620 Old Finchville Road · Shelbyville, Kentucky 40065-1714

1-800-292-6585 · Shelby Co. (502)633-4420

*Shelby Energy is an equal opportunity provider and employer.*

FOR All Territory Served

PSC KY NO. 9

~~3rd Revised~~ ~~3rd Revised~~ SHEET NO. 316 (D)

CANCELLING PSC KY NO. 9

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

~~3rd Revised~~ ~~2nd Revised~~ SHEET NO. 316 (D)

**Cogeneration and Small Power Production  
Power Purchase Rate Schedule Equal To or Less Than  
100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - ~~\$3.81~~ **\$7.86** per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$ 0.00020~~ **\$0.00016** per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

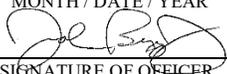
Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<del>2020</del>	<del>\$0.02946</del>	<del>\$0.02385</del>	<del>\$0.02770</del>	<del>\$0.01716</del>
2021	\$0.02905 <b>3183</b>	\$0.02308 <b>2477</b>	\$0.02949 <b>3340</b>	\$0.01763 <b>2021</b>
2022	\$0.02893 <b>3224</b>	\$0.02293 <b>2496</b>	\$0.02864 <b>3199</b>	\$0.01727 <b>1929</b>
2023	\$0.02880 <b>3072</b>	\$0.02284 <b>2388</b>	\$0.02920 <b>3066</b>	\$0.01775 <b>1846</b>
2024	\$0.02844 <b>3092</b>	\$0.02298 <b>2427</b>	\$0.02917 <b>3108</b>	\$0.01795 <b>1844</b>
<b>2025</b>	<b>\$0.03165</b>	<b>\$0.02490</b>	<b>\$0.03177</b>	<b>\$0.01898</b>

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024*	2025
Rate	<del>\$0.02461</del>	\$0.02472 <b>2733</b>	\$0.02439 <b>2701</b>	\$0.02455 <b>2582</b>	\$0.02454* <b>2609</b>	<b>\$0.02673</b>

DATE OF ISSUE ~~April 13, 2020~~ **March 31, 2021**  
MONTH / DATE / YEAR

DATE EFFECTIVE ~~June 1, 2020~~ **June 1, 2021**  
MONTH / DATE / YEAR

ISSUED BY   
SIGNATURE OF OFFICER

TITLE President & CEO

FOR All Territory Served

PSC KY NO. 9

~~3rd Revised~~ *4th Revised* SHEET NO. 316 (ND)

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

CANCELLING PSC KY NO. 9

~~2nd Revised~~ *3rd Revised* SHEET NO. 316 (ND)

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC.

**Rates**

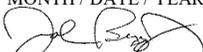
QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ *\$0.00016* per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE ~~April 13, 2020~~ *March 31, 2021*  
MONTH / DATE / YEAR

DATE EFFECTIVE ~~June 1, 2020~~ *June 1, 2021*  
MONTH / DATE / YEAR

ISSUED BY   
SIGNATURE OF OFFICER

TITLE President & CEO

FOR All Territory Served

PSC KY NO. 9

~~3rd Revised~~ **4th Revised** SHEET NO. 317(D)

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

CANCELLING PSC KY NO. 9

~~2nd Revised~~ **3rd Revised** SHEET NO. 317(D)

**Cogeneration and Small Power Production  
Power Purchase Rate Schedule Over  
100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- Capacity - ~~\$3.84~~ **\$7.86** per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ **\$0.00016** per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

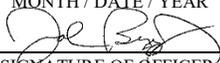
Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<del>2020</del>	<del>\$0.02946</del>	<del>\$0.02385</del>	<del>\$0.02770</del>	<del>\$0.01716</del>
2021	<del>\$0.02905</del> <b>3183</b>	<del>\$0.02308</del> <b>2477</b>	<del>\$0.02949</del> <b>3340</b>	<del>\$0.01763</del> <b>2021</b>
2022	<del>\$0.02893</del> <b>3224</b>	<del>\$0.02293</del> <b>2496</b>	<del>\$0.02864</del> <b>3199</b>	<del>\$0.01727</del> <b>1929</b>
2023	<del>\$0.02880</del> <b>3072</b>	<del>\$0.02284</del> <b>2388</b>	<del>\$0.02920</del> <b>3066</b>	<del>\$0.01775</del> <b>1846</b>
2024	<del>\$0.02844</del> <b>3092</b>	<del>\$0.02298</del> <b>2427</b>	<del>\$0.02917</del> <b>3108</b>	<del>\$0.01795</del> <b>1844</b>
<del>2025</del>	<del>\$0.03165</del>	<del>\$0.02490</del>	<del>\$0.03177</del>	<del>\$0.01898</del>

b. Non-Time Differentiated Rates:

Year	<del>2020</del>	2021	2022	2023	2024*	<del>2025</del>
Rate	<del>\$0.02461</del>	<del>\$0.02472</del> <b>2733</b>	<del>\$0.02439</del> <b>2701</b>	<del>\$0.02455</del> <b>2582</b>	<del>\$0.02454*</del> <b>2609</b>	<del>\$0.02673</del>

DATE OF ISSUE ~~April 13, 2020~~ **March 31, 2021**  
MONTH / DATE / YEAR

DATE EFFECTIVE ~~June 1, 2020~~ **June 1, 2021**  
MONTH / DATE / YEAR

ISSUED BY   
SIGNATURE OF OFFICER

TITLE President & CEO

FOR All Territory Served

PSC KY NO. 9

~~3rd Revised~~ *4th Revised* SHEET NO. 317(ND)

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

CANCELLING PSC KY NO. 9

~~2nd Revised~~ *3rd Revised* SHEET NO. 317(ND)

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

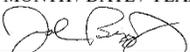
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2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE ~~April 13, 2020~~ *March 31, 2021*  
MONTH / DATE / YEAR

DATE EFFECTIVE ~~June 1, 2020~~ *June 1, 2021*  
MONTH / DATE / YEAR

ISSUED BY   
SIGNATURE OF OFFICER

TITLE President & CEO

FOR All Territory Served

PSC KY NO. 9

4th Revised SHEET NO. 316 (D)

CANCELLING PSC KY NO. 9

3rd Revised SHEET NO. 316 (D)

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

**Cogeneration and Small Power Production  
Power Purchase Rate Schedule Equal To or Less Than  
100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE March 31, 2021  
MONTH / DATE / YEAR

DATE EFFECTIVE June 1, 2021  
MONTH / DATE / YEAR

ISSUED BY   
SIGNATURE OF OFFICER

TITLE President & CEO

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FOR All Territory Served

PSC KY NO. 9

4th Revised SHEET NO. 316 (ND)

CANCELLING PSC KY NO. 9

3rd Revised SHEET NO. 316 (ND)

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

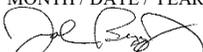
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**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE March 31, 2021  
MONTH / DATE / YEAR

DATE EFFECTIVE June 1, 2021  
MONTH / DATE / YEAR

ISSUED BY   
SIGNATURE OF OFFICER

TITLE President & CEO

FOR All Territory Served

PSC KY NO. 9

4th Revised SHEET NO. 317(D)

CANCELLING PSC KY NO. 9

3rd Revised SHEET NO. 317(D)

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

**Cogeneration and Small Power Production  
Power Purchase Rate Schedule Over  
100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. I
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. R

a. Time Differentiated Rates:

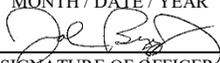
Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025*</u>
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE March 31, 2021  
MONTH / DATE / YEAR

DATE EFFECTIVE June 1, 2021  
MONTH / DATE / YEAR

ISSUED BY   
SIGNATURE OF OFFICER

TITLE President & CEO

I  
N

I N\*

FOR All Territory Served

PSC KY NO. 9

4th Revised SHEET NO. 317(ND)

CANCELLING PSC KY NO. 9

3rd Revised SHEET NO. 317(ND)

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

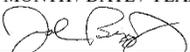
R

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2021  
MONTH / DATE / YEAR

DATE EFFECTIVE June 1, 2021  
MONTH / DATE / YEAR

ISSUED BY   
SIGNATURE OF OFFICER

TITLE President & CEO



Kenneth E. Simmons, President & CEO

200 Electric Avenue  
Post Office Box 910  
Somerset, KY 42502-0910  
Telephone 606-678-4121  
Toll Free 800-264-5112  
Fax 606-679-8279  
[www.skrecc.com](http://www.skrecc.com)

March 31, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, South Kentucky's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

Please contact me if you have any questions.

Respectfully,

A handwritten signature in blue ink that reads 'Michelle D. Herrman'.

Michelle D. Herrman  
Vice President of Finance

MDH: jcg

Enclosures

SOUTH KENTUCKY R.E.C.C  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
14<sup>th</sup> 13<sup>th</sup> REVISED SHEET NO. T-21  
CANCELLING P.S.C. KY NO. 7  
13<sup>th</sup> 12<sup>th</sup> REVISED SHEET NO. T-21

CLASSIFICATION OF SERVICE  
**COGENERATION AND SMALL POWER PRODUCTION**

POWER PURCHASE RATE SCHEDULE  
OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. (“EKPC”) for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.81~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ 0.00016 per kWh to cover EKPC’s market participation costs. (R)

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
<del>2020</del>	<del>\$0.02946</del>	<del>\$0.02385</del>	<del>\$0.02770</del>	<del>\$0.01716</del>	(D)
2021	\$0.02905 3183	\$0.02308-2477	\$0.02949 3340	\$0.01763 2021	(I)
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929	(I)
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846	(I)
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844	(I)
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898	(N)

b. Non-Time Differentiated Rates:

Year	<del>2020</del>	2021	2022	2023	2024*	2025*	
Rate	<del>\$0.02461</del>	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673*	(I N*)

DATE OF ISSUE: MARCH 31, 2020 /

DATE EFFECTIVE: JUNE 1, 2020 /

ISSUED BY:

President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
~~14<sup>th</sup>~~ ~~13<sup>th</sup>~~ REVISED SHEET NO T-24  
CANCELLING P.S.C. KY NO. 7  
~~13<sup>th</sup>~~ ~~12<sup>th</sup>~~ REVISED SHEET NO. T-24

CLASSIFICATION OF SERVICE  
**COGENERATION AND SMALL POWER PRODUCTION**

POWER PURCHASE RATE SCHEDULE  
EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. (“EKPC”) for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**RATES**

1. Capacity - ~~\$3.81~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ 0.00016 per kWh to cover EKPC’s market participation costs. (R)
  - a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716	(D)
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021	(I)
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929	(I)
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846	(I)
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844	(I)
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898	(N)

- a. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024*	2025*	
Rate	\$0.02461	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454* 2609	\$0.02673*	(I N*)

DATE OF ISSUE: MARCH 31, 2020 /

DATE EFFECTIVE: JUNE 1, 2020 /

ISSUED BY:  
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
~~4<sup>th</sup> 3<sup>RD</sup>~~ REVISED SHEET NO. T-26.1  
CANCELLING P.S.C. KY NO. 7  
3<sup>rd</sup> 2<sup>ND</sup> REVISED SHEET NO. T-26.1

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CLASSIFICATION OF SERVICE  
**COGENERATION AND SMALL POWER PRODUCTION**

POWER PURCHASE RATE SCHEDULE  
OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative (“EKPC”) which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**RATES**

Qualified facilities (“QF”) will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ 0.00016 per kWh to cover EKPC’s market participation costs. (R)

**TERMS AND CONDITIONS**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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DATE OF ISSUE: MARCH 31, 2020 /

DATE EFFECTIVE: JUNE 1, 2020 /

ISSUED BY:  
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
4<sup>th</sup> 3<sup>RD</sup> REVISED SHEET NO. T-26.3  
CANCELLING P.S.C. KY NO. 7  
3<sup>rd</sup> 2<sup>ND</sup> REVISED SHEET NO. T-26.3

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CLASSIFICATION OF SERVICE  
**COGENERATION AND SMALL POWER PRODUCTION**

POWER PURCHASE RATE SCHEDULE  
100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative ("EKPC") which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC.

**RATES**

Qualified facilities ("QF") will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ 0.00016 per kWh to cover EKPC's market participation costs. (R)

**TERMS AND CONDITIONS**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

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DATE OF ISSUE: MARCH 31, 2020 /

DATE EFFECTIVE: JUNE 1, 2020 /

ISSUED BY:  
President & Chief Executive Officer

**CLASSIFICATION OF SERVICE  
COGENERATION AND SMALL POWER PRODUCTION**

**POWER PURCHASE RATE SCHEDULE  
OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. (“EKPC”) for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs. (R)

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021	(I)
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929	(I)
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846	(I)
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844	(I)
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898	(N)

b. Non-Time Differentiated Rates:

Year	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025*</u>	
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*	

DATE OF ISSUE: MARCH 31, 2021

DATE EFFECTIVE: JUNE 1, 2021

ISSUED BY: /s/ Kenneth E. Simmons  
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
14<sup>th</sup> REVISED SHEET NO T-24  
CANCELLING P.S.C. KY NO. 7  
13<sup>th</sup> REVISED SHEET NO. T-24

CLASSIFICATION OF SERVICE  
**COGENERATION AND SMALL POWER PRODUCTION**

POWER PURCHASE RATE SCHEDULE  
EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. (“EKPC”) for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**RATES**

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2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs. (R)
  - a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021	(I)
2022	\$0.03224	\$0.02496	\$0.03199	\$0.01929	(I)
2023	\$0.03072	\$0.02388	\$0.03066	\$0.01846	(I)
2024	\$0.03092	\$0.02427	\$0.03108	\$0.01844	(I)
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898	(N)

- b. Non-Time Differentiated Rates:

Year	2021	2022	2023	2024	2025*	
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*	(IN*)

DATE OF ISSUE: MARCH 31, 2021

DATE EFFECTIVE: JUNE 1, 2021

ISSUED BY: /s/ Kenneth E. Simmons  
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
4<sup>th</sup> REVISED SHEET NO. T-26.1  
CANCELLING P.S.C. KY NO. 7  
3<sup>rd</sup> REVISED SHEET NO. T-26.1

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CLASSIFICATION OF SERVICE  
**COGENERATION AND SMALL POWER PRODUCTION**

POWER PURCHASE RATE SCHEDULE  
OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative (“EKPC”) which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**RATES**

Qualified facilities (“QF”) will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs. (R)

**TERMS AND CONDITIONS**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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DATE OF ISSUE: MARCH 31, 2021

DATE EFFECTIVE: JUNE 1, 2021

ISSUED BY: /s/ Kenneth E. Simmons  
President & Chief Executive Officer

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
4<sup>th</sup> REVISED SHEET NO. T-26.3  
CANCELLING P.S.C. KY NO. 7  
3<sup>rd</sup> REVISED SHEET NO. T-26.3

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CLASSIFICATION OF SERVICE  
**COGENERATION AND SMALL POWER PRODUCTION**

POWER PURCHASE RATE SCHEDULE  
100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES

**AVAILABILITY**

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**RATES**

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  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

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DATE OF ISSUE: MARCH 31, 2021

DATE EFFECTIVE: JUNE 1, 2021

ISSUED BY: /s/ Kenneth E. Simmons  
President & Chief Executive Officer



(270) 465-4101 • Fax (270) 789-3625  
(800) 931-4551

March 31, 2021

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Please find enclosed for electronic filing with the Commission, Taylor County Rural Electric Cooperative Corporation Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

  
Barry L. Myers  
General Manager

Enclosures

BLM/prw

Taylor County R.E.C.C. is an equal opportunity provider & employer.

A Touchstone Energy® Cooperative 

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$3.84~~ 7.86 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

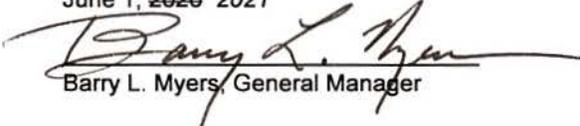
Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905 3183	\$0.02308 2477	\$0.02949 3340	\$0.01763 2021
2022	\$0.02893 3224	\$0.02293 2496	\$0.02864 3199	\$0.01727 1929
2023	\$0.02880 3072	\$0.02284 2388	\$0.02920 3066	\$0.01775 1846
2024	\$0.02844 3092	\$0.02298 2427	\$0.02917 3108	\$0.01795 1844
2025	\$0.03165	\$0.02490	\$0.03177	\$0.01898

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024	2025
Rate	\$0.02464	\$0.02472 2733	\$0.02439 2701	\$0.02455 2582	\$0.02454 2609	\$0.02673

DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY:   
Barry L. Myers, General Manager

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

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2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

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	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
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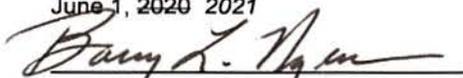
The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	<b>On-Peak</b>	<b>Off-Peak</b>
<b>Winter (October - April)</b>	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
<b>Summer (May - September)</b>	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

DATE OF ISSUE: March 31, 2020 2021

DATE EFFECTIVE: June 1, 2020 2021

ISSUED BY:

  
Barry L. Myers, General Manager

TAYLOR COUNTY RECC

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Taylor County RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

DATE OF ISSUE: March 31, ~~2020~~ 2021

DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:

  
Barry L. Myers, General Manager

TAYLOR COUNTY RECC

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of ~~\$0.00020~~ \$0.00016 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

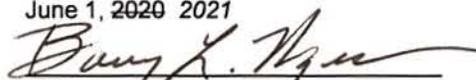
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  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE: March 31, ~~2020~~ 2021

DATE EFFECTIVE: June 1, ~~2020~~ 2021

ISSUED BY:

  
Barry L. Myers, General Manager

**Cogeneration and Small Power Production  
Power Purchase Rate Schedule Over  
100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

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Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2021	\$0.03183	\$0.02477	\$0.03340	\$0.02021
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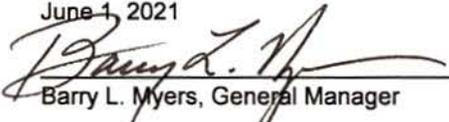
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Year	2021	2022	2023	2024	2025*
Rate	\$0.02733	\$0.02701	\$0.02582	\$0.02609	\$0.02673*

DATE OF ISSUE: March 31, 2021

DATE EFFECTIVE: June 1, 2021

ISSUED BY:

  
Barry L. Myers, General Manager

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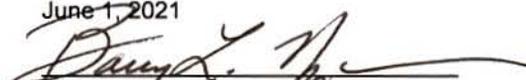
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DATE OF ISSUE: March 31, 2021

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ISSUED BY:

  
Barry L. Myers, General Manager

TAYLOR COUNTY RECC

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Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

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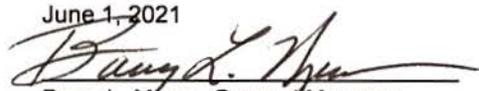
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ISSUED BY:

  
Barry L. Myers, General Manager

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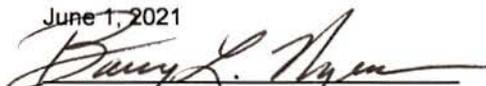
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