COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS)CASE NO.ADJUSTMENT FILING OF ATMOS ENERGY)2021-00453CORPORATION))

<u>ORDER</u>

On December 30, 2021, Atmos Energy Corporation (Atmos) filed its Gas Cost Adjustment (GCA) to be effective February 1, 2022. Atmos's previous GCA rate was approved in Case No. 2021-00366.¹

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's report includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.

2. Atmos's Expected Gas Cost (EGC) for firm sales customers is \$5.3477 per Mcf, which is a decrease of \$0.7608 per Mcf from the previous EGC of \$6.1085 per Mcf. Atmos's EGC for interruptible sales customers is \$4.0363 per Mcf, which is a decrease of \$0.7553 per Mcf from the previous EGC of \$4.7916 per Mcf.

3. Atmos's report sets out no Refund Factor.

4. Atmos's report sets out a Correction Factor (CF) of \$0.2644 per Mcf, which is an increase of \$0.4426 per Mcf from its previous CF \$(0.1782) per Mcf.

¹ Case No. 2021-00366, *Electronic Purchased Gas Adjustment Filing of Atmos Energy Corporation* (Ky. PSC Oct. 22, 2021).

5. Atmos's report sets out a Performance-Based Rate Recovery (PBRR) Factor of \$0.1431 per Mcf, which is a decrease of \$0.0376 per Mcf from its previous PBRR Factor of \$0.1807 per Mcf.

6. Atmos's GCAs are \$5.7552 per Mcf for firm sales customers and \$4.4438 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$0.3558 per Mcf from the previous GCA of \$6.1110 per Mcf. The impact on interruptible sales customers is a decrease of \$0.3503 per Mcf from the previous GCA of \$4.7941 per Mcf.

7. Should Atmos purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports then the supplier, cost, and amount must be documented in its cover letter to the Commission.

8. The rates proposed by Atmos and set forth in the Appendix to this Order are fair, just and reasonable and should be approved for final meter readings by Atmos on and after February 1, 2022.

IT IS THEREFORE ORDERED that:

1. The rates set forth in the Appendix to this Order are approved for final meter readings on and after February 1, 2022.

2. Within 20 days of the date of the entry of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

3. This case is closed and removed from the Commission's docket.

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By the Commission



ATTEST:

Bridwell

Executive Director

Case No. 2021-00453

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2021-00453 DATED JAN 28 2022

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to General Sales Service Rate G-1:

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to \$5.7552 per Mcf of gas used during the billing period.

Applicable to Interruptible Sales Service Rate G-2:

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to \$4.4438 per Mcf of gas used during the billing period. *Atmos Energy Corporation 3275 Highland Pointe Drive Owensboro, KY 42303

*Christina Vo Atmos Energy Corporation 810 Crescent Centre Drive, Suite 600 Franklin, TN 37067