COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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AN ELECTRONIC EXAMINATION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT)	CASE NO.
CLAUSE OF BIG RIVERS ELECTRIC)	2021-00297
CORPORATION FROM NOVEMBER 1, 2020)	
THROUGH APRIL 30, 2021)	

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION TO BIG RIVERS ELECTRIC CORPORATION

Big Rivers Electric Corporation (BREC), pursuant to 807 KAR 5:001, is to file with the Commission an electronic version of the following information. The information requested is due on January 4, 2022. The Commission directs BREC to the Commission's July 22, 2021 Order in Case No. 2020-00085¹ regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made, and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the

¹ Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID- 19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

BREC shall make timely amendment to any prior response if BREC obtains information that indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which BREC fails or refuses to furnish all or part of the requested information, BREC shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filling a paper containing personal information, BREC shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

- 1. Provide a listing of the Midcontinent Independent System Operator (MISO) billing line items that BREC passes through its Fuel Adjustment Clause (FAC).
- 2. Provide a table showing the monthly MISO revenues and charges for each billing line item that BREC is authorized to pass through FAC in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

- 3. Confirm that no other revenues or charges from MISO billing line items not authorized by the Commission has been passed through the FAC during the six-month period under review.
- 4. Refer to BREC's response to Commission Staff's First Request (Staff's First Request), Item 2, Attachment page 4 of 9. Since the mode of transport can be either truck or barge, explain how the pricing is set up and whether there is any difference in transport price depending on transport method.
- 5. Refer to BREC's response to Staff's First Request, Item 6. Explain whether BREC has purchased any synthetic or substitute natural gas. If so, explain whether it is priced as such in the market.
- 6. Refer to BREC's response to Staff's First Request, Item 15, Attachment page 4 of 5 and Item 16. Green Station Unit 2 had no outages in January or March 2021.
 - a. Explain why the GCF is 0.0 percent.
- b. Explain what factors, other than outages, would cause the capacity factor for the Green Station Units to be low in November, December, and March and much higher in February and April.
- 7. Review BREC's Fuel Adjustment Clause Tariff sheets and provide a list of necessary adjustments or subsequent information, if any, needed to correspond with the recent changes to 807 KAR 5:056 Fuel Adjustment Clause Regulation, as amended on August 20, 2019, and June 3, 2021.

Lindo & Gridwell

Linda C. Bridwell, PE Executive Director Public Service Commission P.O. Box 615 Frankfort, KY 40602

DATED ______DEC 7 2021

cc: Parties of Record

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