

**NOTICE TO CUSTOMERS OF  
LOUISVILLE GAS AND ELECTRIC COMPANY**

**PLEASE TAKE NOTICE** that, in a November 25, 2020 Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after January 1, 2021.

The proposed rates reflect a proposed annual increase in electric revenues of approximately 11.6% and gas revenues of approximately 8.3% to LG&E.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	894	53,134,815	11.80	11.74	11.81
Residential Time-of-Day	894	21,176	11.81	10.78	11.80
General Service	2,199	19,105,822	11.81	35.10	11.81
General Time-of-Day	New Rate Schedule				
Power Service	47,109	19,142,978	11.81	559.26	11.81
Time-of-Day Secondary	212,560	12,216,545	11.82	2,015.90	11.82
Time-of-Day Primary	1,261,971	16,361,581	11.81	10,361.08	11.81
Retail Transmission	6,736,478	7,690,372	11.80	49,297.26	11.80
Fluctuating Load	No Customers currently are served under this Rate Schedule				
Outdoor Lights	91	2,876,570	11.90	2.65	11.93
Lighting Energy	1,785	3	0.00	0.00	0.00
Traffic Energy	268	(14)	0.00	0.00	0.00
PSA	N/A	0	0.00	0.00	0.00
Rider - CSR	N/A	0	0.00	0.00	0.00
Outdoor Sports Lighting - Pilot Program	962	(1,638)	(10.01)	(136.45)	(10.01)

The monthly residential electric bill increase due to the proposed electric base rates will be 11.81 percent, or approximately \$11.74, for a customer using 894 kWh of electricity (the average monthly consumption of an LG&E residential electric customer).

*OUTRAGES INCREASE*

*PUBLIC SERVICE COMMISSION MEMBERS  
PLEASE DO NOT AUTHORIZE THE  
INCREASES REQUESTED. SENIORS WITH  
FIXED INCOME CAN NOT AFFORD THIS TYPE  
OF INCREASE.  
THANK YOU AND I PRAY YOU ALL WILL  
DO THE RIGHT THING AND ALLOW A  
MORE REASONABLE INCREASE*

 Mr. Steve Rekeczky  
2515 Fieldstone Dr.  
LA Grange, KY 40031-7945

*[Handwritten Signature]*

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

<b>Gas Rate Class</b>	<b>Average Usage (Mcf)</b>	<b>Annual \$ Increase</b>	<b>Annual % Increase</b>	<b>Mthly Bill \$ Increase</b>	<b>Mthly Bill % Increase</b>
Residential	5.4	22,318,158	9.37	6.17	9.37
Commercial	33.7	4,911,902	4.86	15.90	4.86
Industrial	558.8	(6)	0.00	(0.00)	0.00
As-Available	4,157.2	109,486	26.09	3,041.28	26.09
Firm Transportation	12,326.5	2,630,877	39.75	2,723.48	39.75
Distributed Generation	0.4	(1,894)	(9.50)	(79.00)	(9.52)
Substitute Gas Sales	125.0	9,170	4.82	764.15	4.82
Local Gas Delivery	No Customers currently are served under this Rate Schedule.				

The monthly residential gas bill increase due to the proposed gas base rates will be 9.37 percent, or approximately \$6.17, for a customer using 54 ccf of gas (the average monthly consumption of an LG&E residential gas customer).

LG&E is also proposing an Economic Relief Surcredit Adjustment Clause, which will credit to LG&E customers a total of \$41.6 million over twelve months when new rates go into effect from this proceeding. Of that \$41.6 million, \$38.9 million will go to LG&E electric customers, and \$2.7 million will go to LG&E gas customers. For the first twelve months of new rates following this proceeding, a \$0.00343 per kWh credit will be applied to all standard electric rate schedules, and a \$0.00619 per ccf credit will be applied to all standard gas rate schedules.

LG&E is proposing to add an optional rider called Warranty Service for Customer-Owned Exterior Facilities. This rider permits firms that provide warranty service for the repair or replacement of customer-owned exterior electric facilities serving a LG&E customer's residence and connected to LG&E's distribution facilities and that meet certain standards to use LG&E's billing services to obtain payment for subscribed warranty service.

LG&E is proposing a new net metering rate schedule, Rider NMS-2, and renaming its existing Rider NMS to be Rider NMS-1. Rider NMS-1 will serve eligible electric generating facilities as defined in KRS 278.465(2) for which customers have submitted an application for net metering service before the effective date of rates established in this proceeding. Rider NMS-2 will apply to all other net metering customers. LG&E also is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

LG&E is requesting a Certificate of Public Convenience and Necessity and other associated relief to exchange all existing non-communicating electric meters in its service area with Advanced Metering Infrastructure (AMI) meters and to add AMI modules to nearly all of its existing gas meters.

LG&E proposes to eliminate certain Environmental Cost Recovery ("ECR") Projects from its ECR mechanism and monthly filings on a going-forward basis. Also, LG&E proposes to remove certain programs from its Gas Line Tracker ("GLT") rate base and recover those costs through the proposed changes in base rates. The ECR and GLT project and program eliminations and removals will result in rate base costs previously included for recovery in the ECR and GLT mechanisms being recovered through electric and gas base rates,