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DEC 21 2020

PUBLIC SERVICE
COMMISSION

To Whom It May Concern: Dec 2020

As a citizen of Fayette County for 17+ years, I am disappointed in how the residents, tax-paying & loyal, are treated by KU. Increase after increase after increase. Of all years to do so, choosing a year that has been financially difficult for so many during this pandemic shame on you all! How can you live with yourselves or sleep well at night?

Karen Mendez



Darrell Loving
214 Fairview Dr
Elizabethtown, KY 42701

AT TIME IN OUR HISTORY, DUE TO COVID
19 A RATE INCREASE OF ANY KIND SHOULD BE IGNORED
TRVE K.V.-LGE GIVES IT'S CUSTOMERS GOOD SERV. BUT
WITH 18,000 PEOPLE OUT OF WORK + BUSINESS CLOSINGS, IT
WOULD BE A MISTAKE. IN 1989 THE PLACE WHERE
I WORKED BURNED TO THE GROUND, I KNOW ~~WHAT~~ WHAT
PEOPLE ARE GOING THROUGH, SO I OPPOSE ANY INCREASE
ON ANY UTILITIES

Darrell W. Loving

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**NOTICE TO CUSTOMERS OF
KENTUCKY UTILITIES COMPANY**

PLEASE TAKE NOTICE that, in a November 25, 2020 Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its rates and charges to become effective on and after January 1, 2021.

The proposed rates reflect a proposed annual increase in revenues of approximately 10.4% to KU.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	1,120	68,176,839	10.68	12.85	10.67
Residential Time-of-Day	1,184	19,427	10.68	12.08	10.69
General Service	1,689	26,734,943	10.68	26.91	10.68
General Time-of-Day	New Rate Schedule				
All Electric School	25,276	1,453,830	10.68	285.86	10.68
Power Service	31,900	19,592,722	10.67	351.54	10.67
Time-of-Day Secondary	194,032	14,530,948	10.69	1,580.24	10.69
Time-of-Day Primary	1,288,759	26,942,083	10.68	8,786.08	10.68
Retail Transmission	5,852,624	8,787,141	10.68	36,613.09	10.68
Fluctuating Load Service	50,490,867	3,514,118	10.69	292,843.20	10.69
Outdoor Lights	58	(129)	0.00	0.00	0.00
Lighting Energy	3,373	18	0.01	0.02	0.01
Traffic Energy	150	2	0.00	0.00	0.00
PSA	N/A	0.00	0.00	0.00	0.00
Rider – CSR	N/A	0.00	0.00	0.00	0.00
Outdoor Sports Lighting – Pilot Program	6,800	(4,762)	(4.97)	(99.21)	(4.97)

The monthly residential electric bill increase due to the proposed electric base rates will be 10.67 percent, or approximately \$12.85, for a customer using 1,120 kWh of electricity (the average monthly consumption of a KU residential electric customer).

KU is also proposing an Economic Relief Surcredit Adjustment Clause, which will credit KU customers a total of \$11.9 million over twelve months when new rates go into effect from this proceeding. For the first twelve months of new rates following this proceeding, a \$0.00068 per kWh credit will be applied to all standard rate schedules.

KU is proposing to add an optional rider called Warranty Service for Customer-Owned Exterior Facilities. This rider permits firms that provide warranty service for the repair or replacement of customer-owned exterior electric facilities serving a KU customer’s residence and connected to KU distribution facilities and that meet certain standards to use KU’s billing services to obtain payment for subscribed warranty service.

KU is proposing a new net metering rate schedule, Rider NMS-2, and renaming its existing Rider NMS to be Rider NMS-1. Rider NMS-1 will serve eligible electric generating facilities as defined

in KRS 278.465(2) for which customers have submitted an application for net metering service before the effective date of rates established in this proceeding. Rider NMS-2 will apply to all other net metering customers. KU also is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

KU is requesting a Certificate of Public Convenience and Necessity and other associated relief to exchange all existing non-communicating electric meters in its service area with Advanced Metering Infrastructure (AMI) meters.

KU proposes to eliminate certain Environmental Cost Recovery (“ECR”) Projects from its ECR mechanism and monthly filings on a going-forward basis, which will result in rate base costs previously included for recovery in the ECR mechanism being recovered through base rates. The reduction in ECR mechanism revenues creates a corresponding increase in base rate revenues with no change in total revenues.

KU also is proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting Kentucky Utilities Company by mail at 220 West Main Street, Louisville, Kentucky 40202; by phone at 800-981-0600; or by visiting KU’s website at lge-ku.com.

Notice is further given that a person may examine this application at the offices of KU, One Quality Street, Lexington, Kentucky; the application also may be examined at KU’s website at lge-ku.com. A person also may examine this application at the Public Service Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m. or through the Commission’s website at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 or by email to psc.info@ky.gov. All comments should reference Case No. 2020-00349.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

A copy of the Notice of Filing and the proposed tariff, once filed, also shall be available for public inspection on KU’s website at lge-ku.com, or through the Public Service Commission’s website at <http://psc.ky.gov>.

Kentucky Utilities Company
c/o LG&E and KU Energy LLC
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
800-981-0600

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602
502-564-3940

December 17, 2020

Public Service Commission
P.O. Box 615
Frankfort, Ky 40602

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PUBLIC SERVICE
COMMISSION

Re: Kentucky Utilities Case 2020-00349

Dear Friends:

I am shocked at KU's notice seeking electric base rate approval of 10.67% during this pandemic-induced economic crisis. I liken KU's rate increase request to that of Congress' own increase in pay while they hem-haw around about passing another relief package for their constituents. To appropriate money for oneself while disregarding needs of the public is unconscionable.

I am a widow on a fixed income and am already paying higher prices for groceries and other necessities. What are we to do when our electric provider charges more than we can afford? This pandemic has caused financial struggles for many people who need to work every day for their livelihood, and for all kinds of businesses who have had to shut down or reduce production. These same people who have lost income and can't pay their rent or mortgage will now be asked to pay higher rates on their heat and light? This is so wrong.

I ask that you turn down KU's rate increase request and thereby show sympathy and consideration for all of us who are already hurting financially.

137 Freeman Ave.
Russell Springs, Ky
42642

yours sincerely,
Mayrene Wooldredge

Comments: C'ase # 2020-00349

Please do NOT implement the Requested of $\approx 10.68\%$. This is an UNREASONABLE Request, even in "NORMAL" times. But during a year when SO MANY people ARE struggling due to Covid 19, it is unthinkable.

I would also question "AVERAGE" usage being 1120 kWh. Is this MEAN, Mode, or Median
Average and for what? For a family of

One: OK WHO... WELL I THINK I CAN SUMMER HOUSE!
Regardless, the 10.68% increase is
ridiculous. Interestingly, they estimate the
increase as \$12.85 per mo with an off-set of
\$11.9 million for customers for 12 months. They
don't denote that the off-set is less than 90¢
per month... still more than \$144 per yr increase
per customer the 1st year and more than \$154
per year each year thereafter (using 1120 kWh
per mo). This is a huge gain of income to the
utility. Why?

MARY MAGGARD
108 JV

Why such a HUGE increase during a year when many are struggling?

NOTICE TO CUSTOMERS OF KENTUCKY UTILITIES COMPANY

Better yet, why so large any time?

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what kind of average? Mean, Mode, Median?

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On 1120 kWh cost yr still more than \$12 w/ credit

Decrease?

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Intentional omission of clear explanation that credit is only around 70¢ per 1 yr on 1120 kWh and that most customers use more than that per month in winter - maybe more than that

*May E. Maggard
2021 Dave Brian Lex. KY*

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