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7-19-2020

RECEIVED

Freddie Coleman

JUL 23 2020

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PUBLIC SERVICE
COMMISSION

Whitesburg Ky. 41858

Before the PSC Case No. 2020-00174

Kypco is again 3 yrs. later asking for another rate increase which was published in the Mountain Eagle. Refer to Exhibit 3 where I will break down the rate increases to %.

- ① Basic service charge current \$14.00 purposed \$17.50 which increases \$3.50 which is a 20% increase above \$14.00
- ② Energy charge per kWh - March through November currently 9.810¢ purposed 12.265¢ which is 2.455¢ higher which is 20.016% higher above 9.810¢
- ③ Kypco wants to keep the charge per kWh at 12.265 from Dec., Jan., and Feb. which is unfair and very high.
- ④ load management water heater provision Tariff 011 energy charge per kWh 6.212¢ purposed 8.251¢ is a increase of 1.939¢ which is 23.50% increase above 6.212¢

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⑤ Storage Water Heater provision tariff 012 013, 014 - current 6.212¢ proposed 8.251¢ is a 1.939¢ increase or 23.50% increase

⑥ Electric vehicle Charging provision - on peak billing proposed 15.737¢ and off-peak billing proposed 8.251¢ is both unfair because Kypco customers should not have to pay more than residential rates.

⑦ Residential service load Management Time of day Tariff codes 028, 030, 032, 034 service charge per month current \$16.00 proposed \$21.00 represents a \$5.00 increase or 23.80% increase

⑧ Residential service time of day - code 036 current \$16.00 proposed \$21.00 represents a \$5.00 increase or 23.80%

⑨ Experimental Residential Time of day \$16.00 to \$21.00 a increase of \$5.00 or 23.80% increase

also on peak summer billing per Kwh current 18.005¢ proposed 19.580¢ and on peak winter billing period per Kwh current 15.508¢ proposed 17.083 which is unfair

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to Kypco customers ^{which} are penalized for using electricity when they need it. Kypco customers pays all the expense at its power plants - such as for the power plant, fuel, and up keep. Kypco has to put enough generation on the PJM grid to cover what its customers uses plus a extra % for peak periods. So why is Kypco penalized for using power at peak periods. by doubling ^{what} Kypco customers pay per Kwh. These high peak surges are caused by large cities to the north. These large cities to the north should be penalized for not putting enough generation on the grid to cover their customers. not Kypco customers.

⑩ Residential demand meter electric service
Current \$17.50 proposed equals \$3.50 increase
or 16.66%

Kypco have 10 new and modified tariffs. Kypco is all the time coming up with new ways to make money without caring for their customers which are without jobs and are on

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fixed incomes. People are hurting in Kypco service area since mining is all but gone and there are few jobs. Kypco customers are not getting huge raises. I ask the PSC to deny any new tariffs because Kypco customers should not be penalized for electricity they pay to generate.

Half or more of the people in Kypco service area are on social security or SSI. The last three cost of living adjustments they received for 2018 was 2%, 2019 was 2.8% and 2020 was 1.6% a total of 6.4% increase over 3 yrs. Kypco is asking for on the energy charge per kWh a 23.155% increase from 9.8104 to 12.2654. I ask the PSC to only give Kypco a 6.4% rate increase. That's what most of its customers received over the last 3 yrs. Please don't make it any harder on Kypco customer which struggles to pay their bills. (Refer to Exhibit 1)

AEP made 504.2 million dollars during

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the first quarter of 2020. AEP increased its dividend from 67¢ to 70¢ the 4th quarter of 2019. (Refer to Exhibit 2)
AEP makes a lot of profit through its affiliates from Kypco which is not shown on Kypco records, such as loans and construction projects. I ask the PSC to deny any rate increase Kypco has asked for in Case No. 2020-00174 above the cost of living given to its customers the last 3 yrs.

I ask the PSC to look into how Kypco is doing its business. I went to Pikeville July 17, 2020 to the doctor. around 8:30 AM we passed a motel outside of Pikeville whose parking lot were full of Nelson's Tree Trimming vehicles a contractor of Kypco. Kyp was paying for all these workers to spend the night. I have also seen Elliot workers, star workers and other Kypco contractors at motels across Kypco service area. Why is Kypco not having its contractors hire workers in its service area within driving distance of their work which would save a lot of money. This would boost our economy.

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I believe Kypco could do it business a lot better and a lot cheaper. I ask the PSC to order Kypco to hire workers and have its contractors hire worker in it service area within driving distance.

I ask the PSC to change when Kypco can ask for a rate increase from 3yrs. to 5yrs. This would save Kypco customers a lot of money on attorney fees, witness fees, preparing witness fees, and test year fees. Kypco was given \$10,000,000 for test year fee in last rate increase in case no. 2017-00179 which is unfair and ridiculous. This is the Computer age - most of this information is at your finger tips. Kypco was given \$430,000 for a witness preparation fee in case 2017-00179. Witness preparation should no be allowed. This unfair to Kypco customers. I ask the PSC to allow a fair price for payment of a test year and deny any payment for witness preparation.

I ask the PSC to not extend

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the Rock Port agreement because it is not needed. Kypco customers are paying for a power plant which is not need and demand for electricity is declining and people are leaving Kypco service area.

The stinitt community center in Leslie Co. had to close its doors except for one day a week during the fall, winter, and early spring because they could not pay their power bill to heat the community center during 2018-2019. I ask the PSC to allow all none profit senior citizen community centers in Kypco service area to buy electricity at wholesale rates.

Getting back to the rate increase: Kentucky power Co. says the purposed rate increase will be approximately 12.2% increase in electric revenue for them. But to the customer the basic service charge raise from \$14.00 to \$17.50 a \$3.50 increase or 20%. Plus the energy charge per KWH raises from 9.810¢ to 12.265¢ a 2.84¢ increase or 23.155%. Kypco customers will receive a 20% to 23%

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rate increase if Case no 2020-00174 is approved as purposed.

I ask the PSC to protect Kypco customers from Kypco's greed.

Respectfully

Freddie Colman

Your COLA Notice

Exhibit 1

In December 2019, Social Security COLA notices will be available online to most beneficiaries in the Message Center of their [my Social Security](#).

This is a secure, convenient way to receive COLA notices online and save the message for later. You can also opt out of receiving notices by mail that are available online. Be sure to choose your preferred way to receive courtesy notifications so you won't miss your secure, convenient online COLA notice.

Remember, our services are free of charge. No government agency or reputable company will solicit your personal information or request advanced fees for services in the form of wire transfers or gift cards. Avoid falling victim to fraudulent calls and internet "phishing" schemes by not revealing personal information, selecting malicious links, or opening malicious attachments. You can learn more about the ways we protect your personal information and [my Social Security](#) account [here](#).

History of Automatic Cost-Of-Living Adjustments (COLA)

The purpose of the COLA is to ensure that the purchasing power of Social Security and Supplemental Security Income (SSI) benefits is not eroded by inflation. It is based on the percentage increase in the Consumer Price Index for Urban Wage Earners and Clerical Workers (CPI-W) from the third quarter of the last year a COLA was determined to the third quarter of the current year. If there is no increase, there can be no COLA.

The CPI-W is determined by the Bureau of Labor Statistics in the Department of Labor. By law, it is the official measure used by the Social Security Administration to calculate COLAs.

Congress enacted the COLA provision as part of the 1972 Social Security Amendments, and automatic annual COLAs began in 1975. Before that, benefits were increased only when Congress enacted special legislation.

Beginning in 1975, Social Security started automatic annual cost-of-living allowances. The change was enacted by legislation that ties COLAs to the annual increase in the Consumer Price Index (CPI-W).

The change means that inflation no longer drains value from Social Security benefits.

- [The 2020 COLA](#)
- [The 2019 COLA](#)
- [The 2018 COLA](#)

- [The 2017 COLA](#)
- [The 2016 COLA](#)
- [The 2015 COLA](#)
- [The 2014 COLA](#)
- [The 2013 COLA](#)
- [The 2012 COLA](#)

The 1975-82 COLAs were effective with Social Security benefits payable for June (received by beneficiaries in July) in each of those years. After 1982, COLAs have been effective with benefits payable for December (received by beneficiaries in January).

Automatic Cost-Of-Living Adjustments received since 1975

July 1975 -- 8.0%	January 1999 -- 1.3%
July 1976 -- 6.4%	January 2000 -- 2.5% ⁽¹⁾
July 1977 -- 5.9%	January 2001 -- 3.5%
July 1978 -- 6.5%	January 2002 -- 2.6%
July 1979 -- 9.9%	January 2003 -- 1.4%
July 1980 -- 14.3%	January 2004 -- 2.1%
July 1981 -- 11.2%	January 2005 -- 2.7%
July 1982 -- 7.4%	January 2006 -- 4.1%
January 1984 -- 3.5%	January 2007 -- 3.3%
January 1985 -- 3.5%	January 2008 -- 2.3%
January 1986 -- 3.1%	January 2009 -- 5.8%
January 1987 -- 1.3%	January 2010 -- 0.0%
January 1988 -- 4.2%	January 2011 -- 0.0%
January 1989 -- 4.0%	January 2012 -- 3.6%
January 1990 -- 4.7%	January 2013 -- 1.7%
January 1991 -- 5.4%	January 2014 -- 1.5%
January 1992 -- 3.7%	January 2015 -- 1.7%
January 1993 -- 3.0%	January 2016 -- 0.0%
January 1994 -- 2.6%	January 2017 -- 0.3%
January 1995 -- 2.8%	January 2018 -- 2.0%
January 1996 -- 2.6%	January 2019 -- 2.8%
January 1997 -- 2.9%	January 2020 -- 1.6%
January 1998 -- 2.1%	

⁽¹⁾ The COLA for December 1999 was originally determined as 2.4 percent based on [CPIs](#) published by the Bureau of Labor Statistics. Pursuant to Public Law 106-554, however, this COLA is effectively now 2.5 percent.

NEWS RELEASE

May 06, 2020

AEP REPORTS 2020 FIRST-QUARTER EARNINGS

SHARE

- First-quarter 2020 earnings \$1.00 per share GAAP and \$1.02 per share operating
- Company reaffirms 2020 operating earnings (non GAAP) guidance range of \$4.25 to \$4.45 per share and 5% to 7% long-term operating earnings growth rate

AMERICAN ELECTRIC POWER

Preliminary, unaudited results

First Quarter ended March 31

	2020	2019	Variance
Revenue (\$ Billions):	3.7	4.1	(0.4)
Earnings (\$ Millions):			
GAAP	495.2	572.8	(77.6)
Operating (non-GAAP)	504.2	584.8	(80.6)
EPS (\$):			
GAAP	1.00	1.16	(0.16)
Operating (non-GAAP)	1.02	1.19	(0.17)

EPS based on 495mm shares in 1Q 2020, 493mm shares in 1Q 2019

COLUMBUS, Ohio, May 6, 2020 American Electric Power (NYSE: AEP) today reported first-quarter 2020 earnings, prepared in accordance with Generally Accepted Accounting Principles (GAAP), of \$495 million or \$1.00 per share, compared with \$573 million or \$1.16 per share in first-quarter 2019. Operating earnings for first-quarter 2020 were \$504 million or \$1.02 per share, compared with first quarter 2019 operating earnings of \$585 million or \$1.19 per share. Operating earnings is a non GAAP measure representing GAAP earnings excluding special items. The difference between first-quarter 2020 GAAP earnings and operating earnings was due to the mark to-market impact of economic hedging activities and certain expenses related to the COVID-19 pandemic.

A full reconciliation of GAAP earnings to operating earnings for the quarter is included in the tables at the end of this news release.

"The continued health and safety of our employees, customers and communities has been our priority over the past few months as we've taken steps to ensure critical electric service during the pandemic. Our front line employees are working in smaller teams, practicing physical distancing, wearing facial coverings and taking other preventive measures. We also have nearly 12,000 of our employees working very effectively from home," said Nicholas K. Akins, AEP chairman, president and chief executive officer.

"We temporarily suspended all service disconnections for non payment and are putting in place longer term plans to help customers keep their accounts in good standing. We also created a team focused on proactively helping small business customers access federal and state loan programs. Additionally, the AEP Foundation has committed nearly \$3 million in emergency response funding to support non-profit organizations across our service area," Akins said.

"Our long-term investment strategy to enhance service for our customers and grow our contracted renewables business bolstered earnings for the quarter, despite the negative impacts of warmer than normal weather. Our Transmission Holding Co. business contributed 28 cents per share to earnings in the first quarter, an improvement of 3 cents over the first quarter last year. Net plant in that business increased by 18% since March 2019, primarily to

[Download all](#)

DIVIDEND PAYMENT SCHEDULE

Subject to declaration by the board of directors, dividends are paid on AEP common stock on or about the 10th day of March, June, September and December to shareholders of record on 10th day of February, May, August and November.

Record	Payable	Amount
2/10/2020	3/10/2020	\$0.70
11/8/2019	12/10/2019	\$0.70
8/9/2019	9/10/2019	\$0.67
5/10/2019	6/10/2019	\$0.67
2/8/2019	3/8/2019	\$0.67
11/9/2018	12/10/2018	\$0.67
8/10/2018	9/10/2018	\$0.62
5/10/2018	6/8/2018	\$0.62
2/9/2018	3/9/2018	\$0.62

[Tax Status of Dividends](#)

[AEP Stock Splits & Dividends](#)

[AEP Subscription Offerings](#)

The stock information presented on this website should not be relied upon for investment purposes. Consult with an investment professional if you're considering investing in AEP, or to find out whether your current investment qualifies for an upcoming dividend.

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Exhibit 3

Residential Service - Rate

(Tariff Codes 011, 012, 013, 014, 015, 017, 022, 054, 059)

	Current	Proposed
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per kWh:		
March through November:		
All kWh	9.810¢	12.265¢
December, January and February:		
First 1,100 kWh:	N/A	12.265¢
All kWh Over 1,100	N/A	8.285¢
Load Management Water-Heating Provision		
Tariff 011 - Energy Charge per kWh	6.212¢	8.251¢
Storage Water Heating Provision		
Tariff 012 - Energy Charge per kWh	6.212¢	8.251¢
Tariff 013 - Energy Charge per kWh	6.212¢	8.251¢
Tariff 014 - Energy Charge per kWh	6.212¢	8.251¢
Electric Vehicle Charging Provision		
Energy Charge:		
On-Peak Billing period per kWh	N/A	15.737¢
Off-Peak Billing period per kWh	N/A	8.251¢

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:		
On-Peak Billing period per kWh	14.504¢	15.737¢
Off-Peak Billing period per kWh	6.212¢	8.251¢
Separate Meter Charge per month	\$3.75	\$4.30

Residential Service Time-of-Day

(Tariff Codes 036)

	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:		
On-Peak Billing period per kWh	14.550¢	15.737¢
Off-Peak Billing period per kWh	6.212¢	8.251¢

Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:		
On-Peak Summer Billing period per kWh	18.005¢	19.580¢
On-Peak Winter Billing period per kWh	15.508¢	17.083¢
Off-Peak Billing period per kWh	8.241¢	9.816¢

Residential Demand Metered Electric Service

(Tariff Codes 018)

	Current	Proposed
Service Charge per Month	\$17.50	\$21.00
Energy Charge:		
On-Peak Billing period per kWh	9.890¢	14.374¢
Off-Peak Billing period per kWh	7.174¢	8.251¢
Demand Charge per KW of monthly billing demand	\$4.02	\$4.18

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

- *Grid Modernization Rider Tariff
- *Demand Response Service Tariff
- *Contract Service - Interruptible Power Tariff (C.S. - I.R.P.)
- *Flex Pay Tariff
- *Net Metering Service Tariff
- *Net Metering Service II Tariff
- *Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.)
- *Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)
- *Federal Tax Cut Tariff
- *Non-Utility Generator Tariff

*Electric Service Charging Provision of Kentucky Residential Service (KRS) Schedule (KRS) (KRS)
 *Federal Tax Cut Tariff
 *Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load Management Time-of-Day Energy (TOD)	19,146	361.80	17.1	30.15	17.1
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Metered Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service Load Management TOD	257,935	3,726.36	12.8	310.53	12.8
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service					
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other					
Municipal Waterworks	203,647	2,011.56	9.1	167.63	9.1
Outdoor Lighting	768	17.76	10.8	1.48	10.8
Street Lighting	708	11.04	8.1	0.92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.kentuckypower.com. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

Kentucky Power Company
 1645 Winchester Avenue
 Ashland, KY 41101
 800-572-1113

Public Service Commission
 211 Sower Boulevard
 Frankfort, KY 40602
 502-564-3940