

STITES & HARBISON PLLC
ATTORNEYS

421 West Main Street
Frankfort, KY 40601
(502) 223-3477

March 11, 2020

Robert C. Moore
(502) 209-1218
(502) 450-9022 FAX
rmoore@stites.com

Kent Chandler
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

MAR 11 2020

PUBLIC SERVICE
COMMISSION

RE: Sentra Corporation – GCR Application

Dear Mr. Chandler:

Sentra Corporation (“Sentra”), through counsel, hereby submits an original and ten (10) copies of its Quarterly Report of Gas Cost Recovery Rate Calculation (“GCR”) and proposed rates to be effective May 1, 2020. Pursuant to the PSC’s Order in Case No. 2019-00465, attached are invoices received by Sentra Corporation and monthly usage reports (redacted).

Please contact me should you have any questions concerning this matter.

Sincerely,



Robert C. Moore

RCM/pjt
Attachments

RECEIVED

MAR 11 2020

PUBLIC SERVICE
COMMISSION

Appendix B
Page 1

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

March 11, 2020

Date Rates to be Effective:

May 1, 2020

Reporting Period is Calendar Quarter Ended:

January 31, 2020

**SCHEDULE I
GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.4563
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(1.3438)
+ Balance Adjustment (BA)	\$/Mcf	<u>0.1135</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	2.2260

GCR to be effective for service rendered from May 1, 2020

A. EXPECTED GAS COST CALCULATION

<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$ 102,464.43
+ Sales for the 12 months ended	Mcf <u>29,645.70</u>
- Expected Gas Cost (EGC)	\$/Mcf 3.4563

B. REFUND ADJUSTMENT CALCULATION

<u>Unit</u>	
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf \$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf \$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf \$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf \$ -
= Refund Adjustment (RA)	\$/Mcf \$ -

C. ACTUAL ADJUSTMENT CALCULATION

<u>Unit</u>		
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf \$ (0.5950)	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf \$ (0.1554)	Approved 2019-00465
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$ (0.5934)	Approved 2019-00371
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$ -	No Order
=Actual Adjustment (AA)	\$/Mcf \$ (1.3438)	

D. BALANCE ADJUSTMENT CALCULATION

<u>Unit</u>		
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf \$ 0.0381	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf \$ 0.0661	Approved 2019-00465
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf \$ 0.0093	Approved 2019-00371
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf \$ -	No Order
=Balance Adjustment (BA)	\$/Mcf \$ 0.1135	

**SCHEDULE II
EXPECTED GAS COST**

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Actual* Mcf Purchase for 12 months ended

1/31/2020

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate <small>=(2)x(3)</small>	(6) Greystone Adder	(7) Clay Gas Transport Fee	(8) <small>(4)x[(5)+(6)+(7)]</small> Cost
Feb	Greystone, LLC	1.9340	1.0715	6096.70	2.0723	0.3840	1.0000	21,072.02
Mar	Greystone, LLC	1.9340	1.0715	3988.40	2.0723	0.3840	1.0000	13,785.11
Apr	Greystone, LLC	1.9340	1.0715	2205.20	2.0723	0.3840	1.0000	7,621.83
May	Greystone, LLC	1.9340	1.0715	797.70	2.0723	0.3840	1.0000	2,757.09
Jun	Greystone, LLC	1.9340	1.0715	367.80	2.0723	0.3840	1.0000	1,271.23
Jul	Greystone, LLC	1.9340	1.0715	386.30	2.0723	0.3840	1.0000	1,335.17
Aug	Greystone, LLC	1.9340	1.0715	339.50	2.0723	0.3840	1.0000	1,173.41
Sep	Greystone, LLC	1.9340	1.0715	349.50	2.0723	0.3840	1.0000	1,207.98
Oct	Greystone, LLC	1.9340	1.0715	1711.50	2.0723	0.3840	1.0000	5,915.46
Nov	Greystone, LLC	1.9340	1.0715	3475.90	2.0723	0.3840	1.0000	12,013.75
Dec	Greystone, LLC	1.9340	1.0715	3171.70	2.0723	0.3840	1.0000	10,962.35
Jan	Greystone, LLC	1.9340	1.0715	6755.50	2.0723	0.3840	1.0000	23,349.03
Totals				29,645.70				102,464.43

Line losses are Unknown for 12 months ended 1/31/2020 based on purchases of 29,645.70 Mcf and sales of 29,645.70

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 102,464.43
Expected Mcf Purchases (4)	Mcf	<u>29,645.70</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 3.4563
Plus: Expected Losses of (not to exceed 5%) (D26/0 95) if line loss > 5%	Mcf	<u>29,645.70</u>
= Total Expected Gas Cost (J32*J33 if line loss)	\$	\$ 102,464.43

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 1/31/2020	Mcf	29,645.70
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

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For the 12 month period ended January 31, 2020

Particulars	Unit	Month 1	Month 2	Month 3
		Nov-19	Dec-19	Jan-20
Total Supply Volumes Purchased	Mcf	3,475.90	3,171.70	6,755.50
Total Cost of Volumes Purchased	\$	10,744.01	9,710.16	20,206.38
/ Total Sales *	Mcf	3,475.9	3,171.7	6,755.5
= Unit Cost of Gas	\$/Mcf	\$3.0910	\$3.0615	\$2.9911
- EGC in Effect for Month	\$/Mcf	\$4.3498	\$4.3498	\$4.3498
= Difference	\$/Mcf	(\$1.2588)	(\$1.2883)	(\$1.3587)
x Actual Sales during Month	Mcf	3,475.9	3,171.7	6,755.5
= Monthly Cost Difference	\$	(\$4,375)	(\$4,086)	(\$9,179)

Verify monthly purchases and sales, to be sure purchase invoices are matched up with corresponding sales month.

Approved in 2019-00371

Total Cost Difference		\$	(\$17,640.25)
/ Sales for 12 months ended		Mcf	29,645.70
= Actual Adjustment for the Reporting Period			(\$0.5950)

* May not be less than 95% of supply volume

SCHEDULE V
BALANCE ADJUSTMENT

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For the 3 month period ended 1/31/2020

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		34930 = 2/1/18 to 1/31/19 sales on 2019-00098 0.0774 X 34929.65
1		\$	<u>2,703.55</u>
2 Less:	Dollars amount resulting from the AA of <u>\$ 0.0774</u> \$/MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		AA of 0.0774 on order 2019-00098 effective
3	<u>29,645.70</u> MCF during the 12 month period the AA was in effect.	\$	<u>2,294.58</u> 2/1/19 to 1/31/20
4 Equals:	Balance Adjustment for the AA.	\$	<u>408.97</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2019-00098 effective May 1, 2019 12 months prior to start of this order May 1, 2020
5		\$	<u>-</u>
6 Less:	Dollar amount resulting from the RA of <u>-</u> \$/MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	<u>29,645.70</u> MCF during the 12 month period the RA was in effect.	\$	<u>-</u>
8 Equals:	Balance Adjustment for the RA.	\$	<u>-</u>
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2019-00098 BA = 1361 34930 = 2/1/18 to 1/31/19 sales .1361 X 34929.65
9		\$	<u>4,753.93</u>
10 Less:	Dollar amount resulting from the BA of <u>\$ 0.1361</u> \$/MCF four quarters prior to the effective date of the currently effective GCR times the sales of		BA from 2019-00098
11	<u>29,645.70</u> MCF during the 12 month period the BA was in effect.	\$	<u>4,034.78</u>
12 Equals:	Balance Adjustment for the BA.	\$	<u>719.15</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>1128.12</u>
14	Divided B Sales for 12 months ended	\$	<u>29,645.70</u>
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>0.0381</u>

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

815
2800

3621 net

INVOICE 120919.17

12.9.2019

BILL TO

Sentra Gas
P.O. Box 819
Tompkinsville, KY 42167
Attn: Mackenzie Comer

Bank Wire Instructions for Payment:
Fifth Third Bank, Lexington, KY
ABA
Acct
Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
9,825 Dth	November, 2019 Gas Supply and Balancing (Clay Gas - TETCO #)	<u>\$2.895</u>	\$28,443.37

pd 12/31/19
CHK 1334

\$ 3,091.00

TOTAL \$28,443.37
TOTAL DUE BY 11.29.2019

Texas Eastern Transmission, LP
Gas Month Volume Report



Period: November, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
	Clay Gas Util. - Monroe Co, KY	9,202	9,825
Total		9,202	9,825

Greystone, LLC
 600 The Grange Lane
 Lexington, KY 40511
 Tel (859) 321-1500

B
 1/10
 J
 chf 1344
 2/3

INVOICE 010920.14 1.9.2020

BILL TO

<p>Sentra Gas P.O. Box 819 Tompkinsville, KY 42167 Attn: Mackenzie Comer</p>	<p><u>Bank Wire Instructions for Payment:</u> Fifth Third Bank, Lexington, KY ABA # Acct # Acct Name: Greystone, LLC</p>
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QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
10,895 Dth	December, 2019 Gas Supply and Balancing (Clay Gas - TETCO #	\$2.860	\$31,159.70

\$3.06/mcf
 3.0615

**Texas Eastern Transmission, LP
 Gas Month Volume Report**



Period: December, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(1T))
	Clay Gas Util. - Monroe Co, KY	10,178	10,895
Total		10,178	10,895

802/6

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

INVOICE 020620.17 2.6.2020

BILL TO

Sentra Gas
P.O. Box 819
Tompkinsville, KY 42167
Attn: Mackenzie Comer

Bank Wire Instructions for Payment:
Fifth Third Bank, Lexington, KY
ABA #
Acct #
Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
15,697 Dth	January, 2020 Gas Supply and Balancing (Clay Gas - TETCO #)	\$2.780	\$43,637.66

\$2.991/Mcf

Texas Eastern Transmission, LP
Gas Month Volume Report



Period: January, 2020

Station	Station Name	Volume 14.730 PSI (MCF)	Energy (MMBTU(IT))
	Clay Gas Util. - Monroe Co, KY	14,589	15,697
Total		14,589	15,697

1,0759

Usage Report

From: 11/01/2019 Through: 11/30/2019

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	115.00
GAS	Gallons	0.	0.	0.	0.00	920.00
BASE RATE	Cubic	3475.9	3475.9	0.	0.00	15245.29
GAS RECOVER	Cubic	3475.9	3475.9	0.	0.00	15037.18
Number of Accounts		207				
Number of Locations		208				
Account/Location Combinations		208				

Usage Report

From: 12/01/2019 Through: 12/31/2019

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	115.00
	GAS	Gallons	0.	0.	0.	0.00	925.00
	BASE RATE	Cubic	3171.7	3171.7	0.	0.00	13849.38
	GAS RECOVER	Cubic	3171.7	3171.7	0.	0.00	13672.84
	Number of Accounts		208				
	Number of Locations		209				
	Account/Location Combinations		209				

Usage Report

From: 01/01/2020 Through: 01/31/2020

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	115.00
	GAS	Gallons	0.	0.	0.	0.00	925.00
	BASE RATE	Cubic	6755.5	6755.5	0.	0.00	29543.88
	GAS RECOVE	Cubic	6755.5	6755.5	0.	0.00	29264.31
Number of Accounts			208				
Number of Locations			209				
Account/Location Combinations			209				

Location No	Acct No.	Name	Service Address			Route			Prior Date	Prior Read	Current Date	Current Read		
Meter No.	Change Out	Size	Service	Tran Date	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges	Prior Date	Prior Read	Current Date	Current Read
		NO SIZE	MONTHLY C	11/30/2019	Gallons	0.	0.	0.	0.00	6.00	11/15/2019	0	11/30/2019	0
87M855971X		1" METER	GAS COST	11/30/2019	Cubic	2.5	2.5	0.	0.00	12.71	11/15/2019	460.90000	11/30/2019	463.40000
		1" METER	SYSTEM CO	11/30/2019	Cubic	2.5	2.5	0.	0.00	10.00	11/15/2019	0	11/30/2019	0
800BREYER	R00576	RANDY COPELAND			800 BREYER ST			01	0					
		NO SIZE	MONTHLY C	11/30/2019	Gallons	0.	0.	0.	0.00	6.00	11/09/2019	0	11/30/2019	0
86M639534		1" METER	GAS COST	11/30/2019	Cubic	0.	0.	0.	0.00	0.00	11/09/2019	445.50000	11/30/2019	445.50000
		1" METER	SYSTEM CO	11/30/2019	Cubic	0.	0.	0.	0.00	0.00	11/09/2019	0	11/30/2019	0
934PROCTOR	R00577	GLENN STONE			934 PROCTOR CREEK			01	0					
		NO SIZE	MONTHLY C	11/30/2019	Gallons	0.	0.	0.	0.00	6.00	11/05/2019	0	11/30/2019	0
85M184556		1" METER	GAS COST	11/30/2019	Cubic	0.	0.	0.	0.00	0.00	11/05/2019	0	11/30/2019	0
		1" METER	SYSTEM CO	11/30/2019	Cubic	0.	0.	0.	0.00	0.00	11/05/2019	0	11/30/2019	0
91MIKESMITHRD	R00578	DUSTIN ADAMS			91 MIKE SMITH ROAD			01	0					
		NO SIZE	MONTHLY C	11/30/2019	Gallons	0.	0.	0.	0.00	6.00	11/04/2019	0	11/30/2019	0
86M639615		1" METER	GAS COST	11/30/2019	Cubic	4.5	4.5	0.	0.00	22.88	11/04/2019	0	11/30/2019	4.50000
		1" METER	SYSTEM CO	11/30/2019	Cubic	4.5	4.5	0.	0.00	18.00	11/04/2019	0	11/30/2019	0
Grand Totals														
		MONTHLY C			Gallons	0.	0.	0.	0.00	2950.00				
		GAS COST			Cubic	4438.5	4438.5	0.	0.00	22569.90				
		SYSTEM CO			Cubic	4438.5	4438.5	0.	0.00	14398.20				

Number of Accounts 288
Number of Locations 290
Account/Location Combinations 290

November 2019

Clay Gas

Clay Gas Utility District

Usage Report

From: 12/01/2019 Through: 12/31/2019

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY C	Gallons	0.	0.	0.	0.00	2956.00
GAS COST	Cubic	5464.3	5464.3	-10.	-50.85	27867.93
SYSTEM CO	Cubic	5464.3	5464.3	-10.	-40.00	17609.60
Number of Accounts		289				
Number of Locations		291				
Account/Location Combinations		291				

Location No	Acct No.	Name	Service Address				Route				Prior Date	Prior Read	Current Date	Current Read
Meter No.	Change Out	Size	Service	Tran Date	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges	Prior Date	Prior Read	Current Date	Current Read

91MIKESMITHRD	R00578		DUSTIN ADAMS			91 MIKE SMITH ROAD				01	0			
		NO SIZE	MONTHLY C	01/31/2020	Gallons	0.	0.	0.	0.00	6.00	12/31/2019	0	01/31/2020	0
86M639615		1" METER	GAS COST	01/31/2020	Cubic	11.1	11.1	0.	0.00	56.61	12/31/2019	15.30000	01/31/2020	26.40000
		1" METER	SYSTEM CO	01/31/2020	Cubic	11.1	11.1	0.	0.00	44.40	12/31/2019	0	01/31/2020	0

251LONNIE REECER	R00580		STANLEY YORK			251 LONNIE REECER ROAD #7				01	0			
		NO SIZE	MONTHLY C	01/31/2020	Gallons	0.	0.	0.	0.00	6.00	12/31/2019	0	01/31/2020	0
86M640606X		1" METER	GAS COST	01/31/2020	Cubic	7.1	7.1	0.	0.00	36.21	12/31/2019	12	01/31/2020	19.10000
		1" METER	SYSTEM CO	01/31/2020	Cubic	7.1	7.1	0.	0.00	28.40	12/31/2019	0	01/31/2020	0

802BREYER ST	R00581		KATIE KERR			802 BREYER ST				01	0			
		NO SIZE	MONTHLY C	01/31/2020	Gallons	0.	0.	0.	0.00	6.00	12/31/2019	0	01/31/2020	0
85L992001		1" METER	GAS COST	01/31/2020	Cubic	7.3	7.3	0.	0.00	37.23	12/31/2019	639.20000	01/31/2020	646.50000
		1" METER	SYSTEM CO	01/31/2020	Cubic	7.3	7.3	0.	0.00	29.20	12/31/2019	0	01/31/2020	0

1395MITCHELL	R00582		DOROTHY A WEBB			1395 MITCHELL ST				01	0			
		NO SIZE	MONTHLY C	01/31/2020	Gallons	0.	0.	0.	0.00	6.00	01/15/2020	0	01/31/2020	0
856992900X		1" METER	GAS COST	01/31/2020	Cubic	4.2	4.2	0.	0.00	21.42	01/15/2020	142.80000	01/31/2020	147
		1" METER	SYSTEM CO	01/31/2020	Cubic	4.2	4.2	0.	0.00	16.80	01/15/2020	0	01/31/2020	0

Grand Totals											0			
			MONTHLY C		Gallons	0.	0.	0.	0.00	2950.00				
			GAS COST		Cubic	7561.5	7561.5	0.	0.00	38563.65				
			SYSTEM CO		Cubic	7561.5	7561.5	0.	0.00	24103.00				

Number of Accounts 288
Number of Locations 290
Account/Location Combinations 290

January 2020
Clay Gas

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1.934

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Month	Options	Charts	Last	Change	Prior Settle	Open	High	Low	Volume	Hi / Low Limit	Updated
APR 2020			1.813	-0.014	1.827	1.829	1.847	1.813	16,094	No Limit / 0.001	07:13:13 CT 05 Mar 2020
MAY 2020			1.851	-0.014	1.865	1.872	1.884	1.851	4,809	No Limit / 0.001	07:13:09 CT 05 Mar 2020
JUN 2020			1.914	-0.011	1.925	1.933	1.943	1.914	1,755	No Limit / 0.001	07:13:09 CT 05 Mar 2020
JUL 2020			1.992	-0.011	2.003	2.009	2.019	1.992	1,595	No Limit / 0.001	07:13:09 CT 05 Mar 2020
AUG 2020			2.027	-0.011	2.038	2.044	2.052	2.027	818	No Limit / 0.001	07:13:09 CT 05 Mar 2020
SEP 2020			2.034	-0.011	2.045	2.050	2.058	2.034	650	No Limit / 0.001	07:13:09 CT 05 Mar 2020
OCT 2020			2.080	-0.009	2.089	2.096	2.103	2.080	1,356	No Limit / 0.001	07:12:59 CT 05 Mar 2020
NOV 2020			2.213	-0.005	2.218	2.223	2.228	2.213	290	No Limit / 0.001	07:13:09 CT 05 Mar 2020
DEC 2020			2.425	-0.004	2.429	2.428	2.434	2.424	257	No Limit / 0.001	07:13:09 CT 05 Mar 2020
JAN 2021			2.534	-0.005	2.539	2.534	2.544	2.533	368	No Limit / 0.001	07:12:59 CT 05 Mar 2020
FEB 2021			2.505	+0.002	2.503	2.503	2.506	2.503	15	No Limit / 0.001	07:11:36 CT 05 Mar 2020
MAR 2021			2.400	-0.004	2.404	2.399	2.404	2.399	117	No Limit / 0.001	07:06:25 CT 05 Mar 2020
APR 2021			2.160	-0.005	2.165	2.161	2.168	2.160	159	No Limit / 0.001	07:06:43 CT 05 Mar 2020
MAY 2021			2.149	+0.003	2.146	2.147	2.150	2.147	18	No Limit / 0.001	08:28:28 CT 05 Mar 2020
JUN 2021			2.196	+0.004	2.192	2.197	2.197	2.196	15	No Limit / 0.001	08:28:28 CT 05 Mar 2020
JUL 2021			2.237	-0.009	2.242	2.240	2.240	2.237	14	No Limit / 0.001	07:13:09 CT 05 Mar 2020
AUG 2021			-	-	2.255	-	-	-	9	No Limit / 0.001	08:22:56 CT 05 Mar 2020
SEP 2021			2.250	+0.005	2.245	2.250	2.250	2.250	4	No Limit / 0.001	06:24:39 CT 05 Mar 2020
OCT 2021			2.273	+0.004	2.269	2.274	2.274	2.273	4	No Limit / 0.001	07:13:09 CT 05 Mar 2020
NOV 2021			-	-	2.337	-	-	-	0	No Limit / 0.001	20:55:01 CT 04 Mar 2020

Legend: Options Price Chart

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Month	Greystone	NYMEX	Difference
Aug-19	2.535	2.141	(0.394)
Sep-19	2.525	2.251	(0.274)
Oct-19	2.753	2.428	(0.325)
Nov-19	2.895	2.597	(0.298)
Dec-19	2.860	2.470	(0.390)
Jan-20	2.780	2.158	(0.622)
	6 Month Avg		0.384

	Greystone invoice		
	MCF	MMBTU	
Feb 19	12828	13724	1.0698
Mar	8595	9209	1.0714
Apr	5838	6247	1.0701
May	2065	2212	1.0712
Jun	1076	1157	1.0753
Jul	1100	1179	1.0718
Aug	1055	1126	1.0673
Sep	1134	1217	1.0732
Oct	4155	4461	1.0736
Nov	9202	9825	1.0677
Dec	10178	10895	1.0704
Jan 20	14589	15697	1.0759
			1.0715