

**Goss  
Samford**

ATTORNEYS AT LAW | PLLC

**L. Allyson Honaker**  
allyson@gosssamfordlaw.com  
(859) 368-7740

March 2, 2020

RECEIVED

MAR 02 2020

PUBLIC SERVICE  
COMMISSION

*Via Hand-Delivery*

Kent Chandler  
Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, KY 40602


Re: In the Matter of: The Annual Pipeline Replacement Program Filing of Apache Gas Transmission Company, Inc. - Case No. 2020-00 067

Dear Mr. Chandler:

Please find enclosed for filing, the Annual Report for Apache Gas Transmission Company, Inc.'s, ("Apache") Pipeline Replacement Program.

Please do not hesitate to contact me if you have any questions.

Sincerely,



L. Allyson Honaker

RECEIVED

MAR 02 2020

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ANNUAL PIPELINE REPLACEMENT PROGRAM FILING )      CASE NO.  
OF APACHE GAS TRANSMISSION COMPANY, INC.      )      2020- 00067

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APACHE GAS TRANSMISSION COMPANY, INC.'S ANNUAL PRP STATUS REPORT


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Comes now Apache Gas Transmission Company, Inc. ("Apache") by counsel, and provides its annual status report for its Pipeline Replacement Program ("PRP"). Apache has completed all of the projects that have been approved for inclusion in the PRP. A description of the projects is attached as Exhibit A. Attached as Exhibit B is a letter from Michael Nantz noting the successful completion of the original projects included in the PRP. Attached as Exhibit C is the PRP Cost Summary and invoices.

As part of Burkesville Gas Company's ("Burkesville") quarterly gas cost adjustment filings, Burkesville files the PRP escrow account statements. According to Exhibit C, Apache has completed the financing for the original \$150,000 that was included in the PRP application. With the addition of the Marrowbone Creek Project in 2019, Apache will need to obtain additional financing of approximately \$55,000 to \$60,000. Apache is currently discussing this with the same financial institution it utilized on the original financing and is also currently completing the latest financial year information to provide. Once this information is complete and more details on any proposed financing can be obtained, Apache will file a financing application with the Commission. Also, depending on the terms of any proposed financing, Apache will request any increase in the

PRP fee that may be necessary as a result of the additional financing. Apache is not requesting an increase in the PRP fee at this time.

Respectfully submitted,



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David S. Samford

L. Allyson Honaker

GOSS SAMFORD, PLLC

2365 Harrodsburg Road, Suite B235

Lexington, KY 40504

(859) 368-7740

david@gosssamfordlaw.com

allyson@gosssamfordlaw.com

*Counsel Apache Gas Transmission Company, Inc.*

## March 1, 2020 Pipeline Replacement Program Project Status Apache Gas Transmission Company, Inc.

This Pipeline Replacement Program projects' status summary includes the five (5) areas that were identified to be replaced and have been described in communications between the Kentucky Public Service Commission ("PSC") officials and Apache Gas Transmission Company (the "Company") personnel since 2013, an additional area that was added with the Company's 2017 PRP application to the PSC and an additional section added in the Company's 2019 annual filing as a result of the main gas line that ruptured at Marrowbone Creek on December 31, 2018. All of the projects have been completed. The Company is also attaching a letter from Michael Nantz regarding the completion of the projects that were included in the inspection report that has been at issue since 2013.

### 1. Cliff Norris Section – 100% complete

This section is currently a 6" main that is being replaced with 6" main. It has the steepest grade of all the sections with grades estimated to be as much as 30% to 35%. This section goes up a hill on one side and down the other. During periods of dry weather, there is good access to the bottom of both sides of the hill. Additionally, there was an abandoned logging road to the top of this hill that had been used in the past and has now been re-opened for easier access to this section.

The distance from the bottom of the upstream side to the top of the hill is 240'. The upstream side of this section is by far the steepest side. The company contracted with a utility contractor that bored a 10" opening at approximately a 3-foot depth from the bottom of the upstream side of this section to the top of the hill and then pulled a pre-pressure tested 6" black high-density plastic gas line back through.

This project is now complete. All of the exposed pipeline on the downhill side was replaced.

### 2. Spoon Branch Section -- 100% complete

This section was a 3" main that was replaced with a 6" main. This section was estimated to be 75% rock and the grade was very steep but less than the grade of the Cliff Norris Section. This section was 851' long.



**March 1, 2020 Pipeline Replacement Program Project Status  
Apache Gas Transmission Company, Inc.**

**3. Doug Lewis Section A -- 100% complete**

This section was a 3" main that was replaced with 6" main and is approximately 170' long. It was estimated this section is 100% shale rock and the grade is much less than the Cliff Norris Section.

**4. Doug Lewis Section B - 100% complete**

This section was a 3" main that was replaced with a 6" main, approximately 600' long. The grade was very steep but less than the Cliff Norris Section. It was estimated this section is about 50% rock, however this section ended up being approximately 70% rock.

**5. Doug Lewis Section C - 100% complete**

This section was a 3" main that was replaced, with a 6" main, and is approximately 2,000' long. This section is nearly a 0% grade. It was estimated this section is approximately 20% shale rock.

**6. Allen Creek Road Drainage Ditch Section (added in 2017) - 100% complete**

This section is approximately 150' of 3" line that is being replaced with a 6" line. It is approximately 25% grade on either side of this section and the area to be replaced is estimated to be 100% rock. This ditch has been opened and the 6" line to be used has been fused together and tested. This project is now complete.

**7. Marrowbone Creek Section (added in 2019) - 100% complete**

This section is approximately 200' long that crosses Marrowbone Creek near the Marrowbone city park, and had a 6" plastic line that was replaced with a black high density plastic 6" gas main. A utility contractor was hired to bore a 10" opening at approximately a 3' depth under Marrowbone Creek (100% rock) then pulled a pre-fused and pre-tested, 6" high density black gas main. Both ends of the new 6" main have been fused to the existing line on either side of Marrowbone Creek.





Andy Beshear  
Governor

Rebecca W. Goodman  
Secretary  
Energy and Environment Cabinet

Commonwealth of Kentucky  
**Public Service Commission**  
211 Sower Blvd.  
P.O. Box 615  
Frankfort, Kentucky 40602-0615  
Telephone: (502) 564-3940  
Fax: (502) 564-3460  
psc.ky.gov

Michael J. Schmitt  
Chairman

Robert Cicero  
Vice Chairman

Talina R. Mathews  
Commissioner

January 23, 2020

Mr. Tom Shirey, President  
Apache' Gas Transmission  
P.O. Box 861  
Greenville, TX 75403

*Thanks Tom!*

Re: Acknowledgment of Utility  
Response: Apache' Gas  
Transmission

Dear Mr. Shirey,

Public Service Commission staff sent you a cover letter with an inspection report regarding a review of your operations and management practices citing deficiencies dated July 29, 2019. Apache' Gas Transmission responded to the request for a response with a correspondence to the Public Service Commission received on August 29 and October 1, 2019.

Based on the Public Service Commission's review of the utility's response submitted and a follow up field inspection on October 16, 2019, Apache' Gas Transmission has met the regulatory requirements for the Commonwealth of Kentucky's Public Service Commission.

This closes the 2019 inspection for Apache' Gas Transmission and no additional correspondence is necessary. If you have any questions regarding this inspection, feel free to contact Michael C. Nantz at 502-782-2602 or via email at Michael.Nantz@ky.gov.

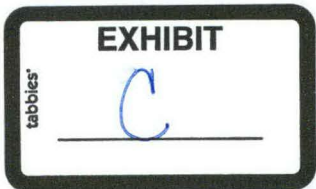
Sincerely,

Michael C. Nantz  
Pipeline Investigator  
Public Service Commission



**Apache Gas Transmission Company/Burkesville Cas Company  
PRP Cost Summary**

Doug Lewis B	<u>34,976.88</u>
Allen Creek Road Drainage Ditch	<u>10,518.04</u>
Cliff Norris	<u>49,346.98</u>
Marrowbone Creek Crossing	<u>47,317.65</u>
Legal	<u>25,369.36</u>
Engineering	<u>21,242.91</u>
Closing Costs	<u>13,462.06</u>
Miscellaneous	<u>1,865.40</u>
Total Cost Pipeline Replace Project	204,099.28
Funds from current PRP financings	<u>150,000.00</u>
amount requesting for additional financing	54,099.28



## Doug Lewis B Section

Burkesville Gas Company, Inc.		<u>11,378.26</u>
Stotts Construction Company, Inc.	3,500.00	
Brogle Rock Saw	<u>5,400.00</u>	
Sub-contractors total		8,900.00
Equipment Rental		1,107.33
Consolidated Pipe & Supply, 90% of total invoice- Apache ck 1006)		3,241.98
G & C Supply                   90% of total invoices		2,213.33
G & C Supply                   90% of total invoices		7,955.98
Johnny Davis Dozer & Backhoe		<u>180.00</u>
Total cost for the Doug Lewis B Section		<u>34,976.88</u>



## Allen Creek Road Drainage Ditch

Burkesville Gas Company, Inc.	<u>2,908.18</u>
Stotts Construction Company, Inc.	6,000.00
Gaddie Shamrock	119.72
Sub-contractors total	
Equipment Rental	-
Consolidated Pipe & Supply, Co. (10% of total invoices)	360.22
G & C Supply (10% of total invoices)	245.93
G & C Supply (10% of total invoices)	<u>884.00</u>
Total cost for the Cliff Norris Section	10,518.04

## Cliff Norris Section

Burkesville Gas Company, Inc.	14,001.00
Stotts Construction Company, Inc.	24,200.00
Brian Day for clean-up	550.00

Equipment Rental	-
Consolidated Pipe & Supply, Co. BGC Ck #s - 17415-split & 17437-split	7,304.42
G & C Supply	3,291.56

<b>Total cost for the Cliff Norris Section</b>	<b>49,346.98</b>
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# Marrowbone Creek Crossing

Martin Contracting _emergency temporary repair	14,033.00
Stotts Construction Co. Inc. directional bore under the river	18,500.00
Consolidated Pipe & Supply _2' SDR 11 Gas Pipe 500'	790.50
Burkesville Feed and Farm Supply	324.00
Potters Ace Hardware	342.76
Browns Supply	326.76
Smith Lawn Care - for property damage repair	302.10
G & C Supply	918.53
Tri County Electric (setting two poles, guide wires, earth anchors etc.)	1,330.00
200' of 6" SDR 11 Black ( \$7.73 per foot but, was taken from inventory purchased in 2018)	1,546.00
Burkesville Gas Co_Invoice - (212 holiday, overtime and night hours. at \$42 per hour)	8,904.00
<b>Total</b>	<b>47,317.65</b>

Professional Fees

<u>Goss Samford PLLC</u>	<u>25,369.36</u>
<u>Utility Safety and Design, Inc.</u>	<u>21,242.91</u>
<u>Total Professional Fees</u>	<u>46,612.27</u>

## Goss Samford after filing of the PRP Application

Date	Type	No.	Contact	Amount
6/27/2019	Check	9186	Goss Samford PLLC	1,725.69
estimate for request for increase to debt size				4,000.00
05/08/2019	Bill Payment (Check)	1011	Goss Samford PLLC	8,142.17
05/31/2018	Check	1004	Goss Samford PLLC	2,000.00
03/19/2018	Bill Payment (Check)	Check 001	Goss Samford PLLC	5,000.00
02/20/2018	Check	6386	Goss Samford PLLC	1,000.00
12/21/2017	Bill Payment (Check)	4304	Goss Samford PLLC	1,000.00
04/22/2017	Check	6212	Goss Samford PLLC	2,501.50
Total Goss Samford				<u>25,369.36</u>



# Utility Safety & Design, Inc.

Date	Type	No.	Contact	Amount
<b>KPSC requested As-Built Drawings</b>			<b>estimate</b>	4,000.00
05/08/2019	Check	1009	Utility Safety and Design, Inc.	4,592.91
3/25/2019	Check	9142	Utility Safety and Design, Inc.	1,200.00
05/31/2018	Check	1003	Utility Safety and Design, Inc.	1,200.00
03/20/2018	Bill Payment (Check)	Check 002	Utility Safety and Design, Inc.	5,000.00
02/28/2018	Check	6385	Utility Safety and Design, Inc.	1,600.00
02/28/2018	Bill Payment (Check)	6291	Utility Safety and Design, Inc.	0.00
12/21/2017	Bill Payment (Check)	4305	Utility Safety and Design, Inc.	1,000.00
05/12/2017	Check	6237	Utility Safety and Design, Inc.	600.00
04/06/2017	Check	6208	Utility Safety and Design, Inc.	600.00
03/28/2017	Check	6181	Utility Safety and Design, Inc.	250.00
03/10/2017	Check	6178	Utility Safety and Design, Inc.	600.00
02/21/2017	Check	6175	Utility Safety and Design, Inc.	600.00
			Utility Safety & Design, Inc.	21,242.91

## Miscellaneous Costs

	Ck #	Amount
Cumberland County News	16980	489.60
Mobilization		
	transfer on 8-30	500.00
	transfer on 6-13	250.00
Fuel		400.00
Checks for construction account		225.80
Total Miscellaneous Expenses		1,865.40

## Closing Cost

Kenneth A. Meredith II Attorney at Law	<u>6,788.50</u>
Kentucky Highlands Investment Corporation	
5/13/2019	4,134.96
2/28/2018	2,388.60
Cumberland County Clerk	45.00
Metcalf County Clerk	<u>105.00</u>
 Total Closing Cost	 13,462.06

## KENNETH A. MEREDITH, II Expenses for the PRP financing and closing

<b>Date</b>	<b>Type</b>	<b>No.</b>	<b>Contact</b>	<b>Memo/Desc.</b>	<b>Amount</b>
12/11/2018			KENNETH A. MEREDITH, II	Pipeline Replacement Program Expenses	985.00
04/09/2018	Check	6401	KENNETH A. MEREDITH, II	Pipeline Replacement Program Expenses	962.50
02/28/2018	Check	6384	KENNETH A. MEREDITH, II	Pipeline Replacement Program Expenses	884.25
02/05/2018	Check	6288	KENNETH A. MEREDITH, II	Pipeline Replacement Program Expenses	318.25
01/05/2018	Check	3774	KENNETH A. MEREDITH, II	Pipeline Replacement Program Expenses	2,821.75
12/15/2017	Check	5500	KENNETH A. MEREDITH, II	Pipeline Replacement Program Expenses	405.00
05/12/2017	Check	6238	KENNETH A. MEREDITH, II	Pipeline Replacement Program Expenses	55.50
04/22/2017	Check	6211	KENNETH A. MEREDITH, II	Client File M-1333	356.25

Total KENNETH A. MEREDITH, II

6,788.50

# Burkesville Gas Company, Inc.

PO Box 69, 119 Upper River Street  
Burkesville, Kentucky

Date:

## **STATEMENT**

To: Apache Gas Transmission, Company, Inc.

For: Services relating to Pipeline Replacement Program

Services relating to Doug Lewis Section B

For oversight, assistance, two operator qualified natural gas personnel to install 770 feet of 6" HDPE line with steep grade. Pipe was heat fused together and properly backfilled with suitable material. This pipeline was inspected, installed, purged, pressure tested in accordance with applicable safety regulations. \$ 11,378.26

Services relating to Cliff Norris

For oversight, assistance, two operator qualified natural gas personnel to install 460 feet of 6" HDPE line with a very steep grade. Pipe was heat fused together and properly backfilled with suitable material. This pipeline was inspected, installed, purged, pressure tested in accordance with applicable safety regulations. On the down-stream side of the Norris Section hill, suitable material mounded up over the line and packed in to a higher grade than the immediately surrounding area and a degradable, erosion control, straw filled netting rolled over where the line is buried to aid in sod growth and cause water to shed off. \$ 14,001.00

Services relating to Allen Creed Road Drainage Ditch section

For oversight, assistance, two operator qualified natural gas personnel to install 150 feet of 6" HDPE line. Pipe was heat fused together and properly backfilled with suitable material. This pipeline was inspected, installed, purged, pressure tested in accordance with applicable safety regulations. \$ 2,908.18

Total for services rendered for the projects named herein. \$ 28,287.44



# Invoice

**BURKESVILLE GAS COMPANY, INC.**  
PO Box 861  
Greenville, TX 75403 US  
903-268-5122  
dtshirey1@gmail.com

**BILL TO**  
Apache Gas Transmission Company,  
Inc.  
P. O. Box 861  
Greenville, TX 75403

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
1199	02/01/2019	\$5,724.00	03/03/2019	Net 30	

DATE	ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
04/17/2019	<b>Contract Labor</b>	Labor for outside svc from 12-31-18 to 4-10-19	212	27.00	5,724.00

Work performed on December 31, 2018 through April 10, 2019 relating to the Marrowbone Creek crossing natural gas line repair.

**BALANCE DUE**

**\$5,724.00**

# Statement

**Brown Supply Co. LTD.**  
 P.O. Box 400  
 242 North Main St.  
 Burkesville, KY 42717  
 Phone: (270)864-3400

Statement Date 02/25/19

Total Due **326.75**

BURKESVILLE GAS  
 PO BOX 861  
 GREENVILLE, TX 75403

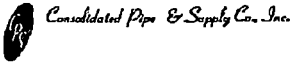
Amount Enclosed

PH:(270)864-9400  
 FAX:

Customer No.: 5396 Page 1

Current Terms: 1 NET 10TH

Invoice Date	Invoice No.	Due Date	Reference	Invoice Amount	Invoice Balance
12/31/18	1060367	01/10/19		488.40	247.45
01/03/19	1060485	02/10/19		56.90	56.90
01/30/19	1062194	02/10/19		18.69	18.69
02/25/19	1063652	02/25/19	Finance Charge	3.71	3.71
<p><i>PAID via Bill Pay 3-19-19</i></p>					
Current	1-30	31-60	61-90	Over 90	Total Due
0.00	79.30	247.45	0.00	0.00	326.75



265 THOROUGHbred DRIVE  
FERGUSON KY 42533

INVOICE DATE  
12/31/2018

Item 2  
Page 5 of 14  
Witness: Credit Manager: Shirley  
INVOICE NUMBER  
2284528-000-000  
PAGE  
1 of 1

Fax / Email Copy

SOLD TO:

BURKESVILLE GAS CO  
P O BOX 69  
BURKESVILLE KY 42717

Account No.

SHIP TO:

BURKESVILLE GAS CO  
P O BOX 69

BURKESVILLE KY 42717-0069

JOB:

Customer Order No.		Terms of Sale		Ship Via			
PREPAID		NET 30		OUR TRUCK 3992			
Shipping Point		Ship Date		Ship From			
208331		12/31/2018		CPS-SOMERSET			
Line No.	Ordered	Shipped	Back Ordered	Product No.	Unit Price	Part	Amount
1	1000.0	1000.0		2 DRISPLX SDR11 PE2708 6500 GAS PIPE 500	120.00	CFT	1200.00
2	1	1		DELIVERY FEE	150.00	EA	150.00
				STATE SALES TAX - KENTUCKY			81.00
				500' Pipe	600.00		
				Delivery	150.00		
				Sales Tax	40.50		
					<u>790.50</u>		
This Sale is Governed by Consolidated Pipe & Supply's terms & conditions of sale found at www.Consolidatedpipe.com						Invoice Amount	1,431.00

REMIT TO: DEPT. 3147 P.O. BOX 2153 BIRMINGHAM, AL. 35287-3147  
INVCPSZF



Invoice #19030

**BILL TO:**  
Burkesville Gas Company  
PO Box 69  
Burkesville, KY 42717  
  
ATTENTION: Tom Shirey  
[dtshireyll@gmail.com](mailto:dtshireyll@gmail.com)

**DATE:**  
17-Jan-19

**MC Job Number**  
19200

DESCRIPTION	QTY	RATE	TOTAL
Emergency Gas Leak Repair Burkesville, KY December 31 2018 to January 1 2019			
1. Martin Contracting supplied all labor and materials to install a gas bypass to reestablish service to the City of Burkesville.	LS		\$14,033.00
<b>Payment Due Upon Receipt</b>			

**TOTAL** \$14,033.00

**POTTER'S ACE HOME CENTER**

228 KEEN STREET  
 BURKESVILLE, KY 42717  
 (270) 864-4322  
 www.pottersace.com



<b>INVOICE</b>	
Item #	Page #
INVOICE NUMBER	
274792	
INVOICE DATE	
03/20/19	
13:06 PM	
78226	

Witness: David Thomas Shirley

TO: [ BURKESVILLE GAS CO.  
 119 UPPER RIVER ST.  
 P.O. BOX 69  
 BURKESVILLE, KY 42717 ]

ACE The Helpful Place.  
 "Like" Us on Facebook.  
 www.facebook.com/pottersace  
 Get Coupons & Special Deals

RECEIVED BY David

ORDER DATE	ACCOUNT NO.	CUSTOMER P.O. NO.	SALESMAN #	STORE	TYPE OF SALE	TERMS
03/20/19	[REDACTED]		FLUTY	17	A/R CHARGE	A/R CHARGE
QUANTITY	UOM	ITEM	DESCRIPTION		UNIT PRICE	AMOUNT
3.16	EA	GSP	SEEDS, FERTILIZERS, POTATOE		1.890	5.98
1.00	EA	STRAW	BALE STRAW		5.000	5.00
SUB-TOTAL					TAX	NET
10.98					.66	11.64

**ALL GOODS RETURNED MUST BE ACCOMPANIED BY THIS INVOICE**

THE MAXIMUM LEGAL INTEREST PENALTY WILL BE CHARGED ON ALL ACCOUNTS OVER 10 DAYS PAST DATE OF INVOICE. ACCEPTANCE OF GOODS ACKNOWLEDGES UNDERSTANDING THAT PURCHASER SHALL PAY ALL COLLECTION COST AND ATTORNEYS FEES IF FULL BALANCE IS NOT PAID WITHIN 30 DAYS FROM DATE OF INVOICE. SELLER DISCLAIMS ALL WARRANTIES EXPRESS OR IMPLIED. THIS DISCLAIMER IN NO WAY AFFECTS THE MANUFACTURERS WARRANTY IF ANY. 1% PER MONTH FINANCE CHARGE AFTER MATURITY (30 DAYS NET). BUYER GRANTS SELLER A SECURITY INTEREST IN THE GOODS DESCRIBED ABOVE TO SECURE PAYMENT OF THE BALANCE DUE ON THIS INVOICE.





STATEMENT

**POTTER'S ACE HOME CENTER**  
 228 KEEN STREET  
 BURKESVILLE, KY 42717  
 (270) 864-4322 • www.pottersace.com

DATE	ACCOUNT NUMBER
032719	756570

DATE	Item 2	ACCOUNT NUMBER
032719	Page 6 of 14	756570

Witness: David Thomas Shirey

POTTER'S ACE HOME CENTER  
 228 KEEN STREET  
 BURKESVILLE, KY 42717

BURKESVILLE GAS CO.  
 119 UPPER RIVER ST.  
 P.O. BOX 69  
 BURKESVILLE, KY 42717

BURKESVILLE GAS

PLEASE RETURN  
 THIS PORTION WITH  
 YOUR PAYMENT

INVOICE			TRANSACTION	PAYMENTS AND ADJUSTMENTS		AMOUNT DUE	INVOICE NUMBER	AMOUNT DUE	
MO	DAY	NUMBER	TYPE	MO	DAY	AMOUNT	ADJUSTMENTS		
		BEGINING BALANCE						BEGIN	326.23
0320		274792				11.64		274792	11.64
0327			CURRENT SERVICE CHARGES			4.89		999998	4.89
ANY QUESTIONS PLEASE CALL SUZIE AT 931-879-5823 EXT 1014 PLEASE PAY BALANCE DUE									
						BALANCE DUE	▷		342.76
						BALANCE DUE	▷		342.76

Smith Lawn Care  
 PO Box 221  
 Burkesville, KY  
 42717

DATE	INVOICE #
3/28/2019	3519

BILL TO
Burkesville Gas

DUE D...
4/27/2019

ITEM	DESCRIPTION	AMOUNT
labor and equipment	03-27-19 leveled dirt, tilled and sewed seed on property in marrowbone.	285.00T

Please put invoice number on check, Thank You for your business. Questions call 270-406-0287	<b>Subtotal</b>	285.00
	<b>6% Tax</b>	17.10
	<b>Total</b>	302.10

**Burkesville Farm Supply**

219 Glasgow Rd                      March 26, 2019  
BURKESVILLE, KY                      10:52 AM  
42717-8793  
(270) 864-9292

---

Receipt: Rlrc  
Ticket: Burkesville Gas Co.

---

<b>Minimum Rental</b>	<b>\$50.00</b>
<b>Fescue Ky 31 95%</b>	<b>\$80.00</b>
<b>Clover Kenlan Red , Certified</b>	<b>\$110.00</b>
<hr/>	
Subtotal	\$240.00
Sales Tax	\$0.00
<hr/>	
<b>Total</b>	<b>\$240.00</b>
Other Payment Types	\$240.00

# Invoice

STOTTS CONSTRUCTION CO INC  
 203 BURKESVILLE STREET, STE 101  
 P O BOX 1689  
 COLUMBIA KY 42728

Date	Invoice #
1/15/2019	2605

Bill To
BURKESVILLE GAS COMPANY 119 UPPER RIVER STREET P O BOX 69 BURKESVILLE, KY 42717

P.O. No.	Terms	Project
Tom - Proposal	Net 30	MARROWBONE, KY CREEK DIR BORE

Quantity	Description	Rate	Amount
185	LF - 6" Marrowbone Creek Rock Directional Bore & Pulling Pipe	100.00	18,500.00
	1/2 of invoice is due in 30 days (\$9,250.00)		
	1/2 of invoice is due in 60 days (\$9,250.00)		
Thank you for your business!!!!!!		<b>Total</b>	\$18,500.00

Invoice

TRI COUNTY EMC  
405 COLLEGE ST  
P.O. BOX 40  
LAFAYETTE, TN 37083-0040

DATE	CUSTOMER	INVOICE #
01/03/19	2861	10016545

BILL TO
BURKESVILLE GAS P.O. BOX 861 GREENVILLE, TX 75403

SHIP TO

NUMBER	SHIP DATE	SHIP YEAR	JOB	DUPLICATE
				02/18/19

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
THE BELOW CHARGES ARE FOR THE WORK COMPLETED AT MARROWBONE PARK.			
1.00	LABOR-MARROWBONE PARK	480.50	480.60
1.00	LABOR-MARROWBONE PARK	480.50	480.60
3.00	TC 5207	20.00	60.00
25.00	TC 6312	.58	14.50
2.00	ANCHOR 12" SCREW	60.26	120.52
2.00	ANCHOR ROD 3/4IN X 7' TWIN EYE	22.99	45.98
2.00	CLAMPS GUY 3 BOLT	4.95	9.90
4.00	GUY GRIPS 3/8 IN	2.77	11.08
2.00	GUY ATTACHMENTS LARGE	4.93	9.86
2.00	BOLTS THIMBLE EYE	4.15	8.30
200.00	GUY WIRE 3/8 IN	.36	72.00
PLEASE INCLUDE THE INVOICE NUMBER ON YOUR PAYMENT.			
Sales Tax			16.66
Total Invoice Amount			1,330.00

STOTTS CONSTRUCTION CO INC  
 203 BURKESVILLE STREET, STE 101  
 P O BOX 1689  
 COLUMBIA KY 42728

# Invoice

Date	Invoice #
6/12/2019	2639

Bill To
APACHE GAS TRANSMISSION CO INC P O BOX 861 GREENVILLE, TX 75403-0861

**PAID**  
 6/19/2019  
 6/22/2019

P.O. No.	Terms	Project
PROPOSAL	Net 30	Hominy Creek Directional Bore

Quantity	Description	Rate	Amount
242	LF - 6" PE Pipe in Rock by Directional Boring  HOMINY CREEK, MARROWBONE, KY	100.00	24,200.00

Thank you for your business.	<b>Total</b>	\$24,200.00
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STOTTS CONSTRUCTION CO INC  
 203 BURKESVILLE STREET, STE 101  
 P O BOX 1689  
 COLUMBIA KY 42728

# Invoice

Date	Invoice #
6/14/2019	2640

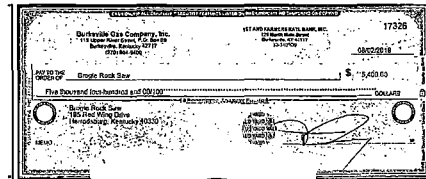
Bill To
BURKESVILLE GAS COMPANY P O BOX 861 Greenville, TX 75403

P.O. No.	Terms	Project #
Proposal	Net 30	ALLEN'S CREEK HOE RAMMING

Quantity	Description	Rate	Amount
1	LUMP SUM - Allen's Creek Hoe Ramming, Marrowbone, KY	6,000.00	6,000.00

Thank you!	<b>Total</b>	\$6,000.00
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Payment for Brogle Rock-saw for cutting about 90% of the ditch at Doug Lewis B section. The remaining 10% was a much harder rock that the rock saw not able to cut. Hence the reason for the \$3,500 expense for Stotts for a track-hoe and hydraulic hammer for about 10% of the distance.



AMT: 5,400.00 SEQ: 80301450  
CK: 17326 DT: 08/06/18 ST: Paid