

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	CASE NO.
FILING OF ATMOS ENERGY)	2019-00459
CORPORATION)	

ORDER

On December 23, 2019, Atmos Energy Corporation (Atmos) filed its Gas Cost Adjustment (GCA) to be effective February 1, 2020.

After reviewing the record in this case, and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's report includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos's Expected Gas Cost (EGC) for firm sales customers is \$3.9102 per Mcf, which is a decrease of \$.3652 per Mcf from the previous EGC of \$4.2754 per Mcf. Atmos's EGC for interruptible sales customers is \$2.6570 per Mcf, which is a decrease of \$.3559 per Mcf from the previous EGC of \$3.0129 per Mcf.
3. Atmos's report sets out no Refund Factor.
4. Atmos's report sets out a Correction Factor (CF) of (\$.2930) per Mcf, which is an increase of \$.2123 per Mcf from its previous CF of (\$.5053) per Mcf.
5. Atmos's report sets out a Performance-Based Rate Recovery Factor (PBRRF) of \$.2169 per Mcf, which is a decrease of \$.0069 per Mcf from its previous PBRRF of \$.2238 per Mcf.

6. Atmos's GCAs are \$3.8341 per Mcf for firm sales customers and \$2.5809 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.1598 per Mcf from the previous GCA of \$3.9939 per Mcf. The impact on interruptible sales customers is a decrease of \$.1505 per Mcf from the previous GCA of \$2.7314 per Mcf.

7. Should Atmos purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports then the supplier, cost, and amount must be documented in its cover letter to the Commission.

8. The rates proposed by Atmos and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for final meter readings by Atmos on and after February 1, 2020.

IT IS THEREFORE ORDERED that:

1. The rates set forth in the Appendix to this Order are approved for final meter readings on and after February 1, 2020.

2. Within 20 days of the date of the entry of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

3. This case is closed and removed from the Commission's docket.

By the Commission

ENTERED
JAN 28 2020
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2019-00459 DATED JAN 28 2020

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$3.8341 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$2.5809 per Mcf of gas used during the billing period.

*Anthony Croissant
Rate Administration Analyst
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TEXAS 75240

*Liza Philip
Rate Admin. Manager
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, KY 42303

*Mark A Martin
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, KY 42303

*Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, KY 42303

*Mark R Hutchinson
Wilson, Hutchinson & Littlepage
611 Frederica Street
Owensboro, KENTUCKY 42301