

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING)	CASE NO.
OF COLUMBIA GAS OF KENTUCKY, INC.)	2019-00396

ORDER

On October 28, 2019, Columbia Gas of Kentucky, Inc. (Columbia Kentucky), filed its proposed Gas Cost Adjustment (GCA) report to be effective November 27, 2019. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia Kentucky's report includes revised rates designed to pass on to its customers its expected change in gas costs.
2. Columbia Kentucky's report sets out an Expected Gas Cost (EGC) of \$4.3803 per Mcf, which is an increase of \$.6832 per Mcf from its previous EGC of \$3.6971 per Mcf.
3. Columbia Kentucky's report sets out a rate for Banking and Balancing Service of \$.0209 per Mcf, which is a decrease of \$.0006 from its previous Banking and Balancing Service rate of \$.0215.
4. Columbia Kentucky's report sets out no supplier Refund Adjustment (RA), which is no change from its previous total RA.
5. Columbia Kentucky's report sets out a current quarter Actual Cost Adjustment (ACA) of (\$.0317) per Mcf. Columbia's total ACA is (\$.2787) per Mcf, which is a decrease of \$.0967 per Mcf from its previous total ACA of (\$.1820) per Mcf.

6. Columbia Kentucky's report sets out a Balancing Adjustment (BA) of \$.0371 per Mcf, which is a decrease of \$.0384 per Mcf from its previous BA of \$.0755 per Mcf.

7. Columbia Kentucky's report sets out no Special Agency Service (SAS) refund adjustment, which is no change from its previous SAS refund adjustment.

8. Columbia Kentucky's report sets out a Performance-Based Rate (PBR) Adjustment of \$.3393 per Mcf, which is no change from its previous PBR Adjustment.

9. Columbia Kentucky's GCA is \$4.4780 per Mcf, which is an increase of \$.5481 per Mcf from the previous GCA of \$3.9299 per Mcf.

10. The rates as proposed by Columbia Kentucky and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for billing beginning on November 27, 2019.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Columbia Kentucky and set forth in the Appendix to this Order are approved for billing beginning on November 27, 2019.

2. Within 20 days of the date of entry of this Order, Columbia Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

3. This case is closed and removed from the Commission's docket

By the Commission

ENTERED
NOV 26 2019
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:


Executive Director

Case No. 2019-00396

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
 COMMISSION IN CASE NO. 2019-00396 DATED **NOV 26 2019**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Demand	Adjustment ^{1/} Commodity	Total Billing Rate
	\$	\$	\$	\$
<u>SALES SERVICE</u>				
<u>RATE SCHEDULE GSR</u>				
Delivery Charge per Mcf	3.5665	1.1384	3.3396	8.0445
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 50 Mcf or less per billing period	3.0181	1.1384	3.3396	7.4961
Next 350 Mcf per billing period	2.3295	1.1384	3.3396	6.8075
Next 600 Mcf per billing period	2.2143	1.1384	3.3396	6.6923
Over 1,000 Mcf per billing period	2.0143	1.1384	3.3396	6.4923
<u>RATE SCHEDULE IS</u>				
First 30,000 Mcf per billing period	0.6285		3.3396 ^{2/}	3.9681
Next 70,000 Mcf per billing period	0.3737		3.3396 ^{2/}	3.7133
Over 100,000 Mcf per billing period	0.3247		3.3396 ^{2/}	3.6643
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5417		6.5417

¹ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia Kentucky's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.3803 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

² IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of Columbia Kentucky's tariff.

RATE SCHEDULE IUS

Delivery Charge per Mcf 1.1544 1.1384 3.3396 5.6324

TRANSPORTATION SERVICE

RATE SCHEDULE SS

Standby Service Demand Charge per Mcf
Demand Charge times Daily Firm
Volume (Mcf) in Customer Service Agreement 6.5417 6.5417
Standby Service Commodity Charge per Mcf 3.3396 3.3396

RATE SCHEDULE DS

Banking and Balancing Service
Rate per Mcf 0.0209 0.0209

RATE SCHEDULE MLDS

Banking and Balancing Service
Rate per Mcf 0.0209 0.0209

RATE SCHEDULE SVGTS

Base Rate
\$

General Service Residential (SGVTS GSR)

Delivery Charge per Mcf 3.5665

General Service Other—Commercial or Industrial (SVGTS GSO)

First 50 Mcf or less per billing period 3.0181
Next 350 Mcf per billing period 2.3295
Next 600 Mcf per billing period 2.2143
Over 1,000 Mcf per billing period 2.0143

Intrastate Utility Service

Delivery Charge per Mcf 1.1544

Billing Rate
\$

Actual Gas Cost Adjustment^{3/}

0.3394

RATE SCHEDULE SVAS

Balancing Charge—per Mcf .9927

³ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

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