



Andy Beshear
Governor

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Angie Hatton
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Commissioner

September 20, 2024

PARTIES OF RECORD

Re: Case No. 2019-00065

Notice is given to all parties that the attached Drakesboro Inspection Report 2024 has been filed into the record of this proceeding.

If you have any comments you would like to make regarding the contents of the document, please do so within five days of receipt of this letter. If you have any questions, please contact Jason Colyer, Staff Attorney, at Jason.Colyer@ky.gov.

Sincerely,

A handwritten signature in blue ink that reads "Linda C. Bridwell".

Linda C. Bridwell, PE
Executive Director

Attachment

INSPECTION REPORT

INSPECTION INFORMATION

KY PSC Inspector(s):	Melissa Holbrook and John Gallimore	Report Number:	09172024
Inspection Date(s):	9/9-13/2024	Report Date:	9-17-2024
Inspection Type:	<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Integrity Management <input type="checkbox"/> Records and Field Review <input type="checkbox"/> Compliance Follow-up <input type="checkbox"/> Construction		

OPERATOR INFORMATION

Name of Operator:	Drakesboro Natural Gas	OP ID No.: (If no OP ID No., explain if an application has been submitted.)	3538
Type of Operator:	Municipal	Location of office:	Drakesboro, KY
Area of Operation:	Drakesboro, KY		
<u>Official Operator Contact and Address: Must be MAYOR or Officer of Company</u>		<u>Unit Name and Address</u>	
Mayor Eddie Brake P.O. Box 129 Drakesboro, KY 42337			
Phone # and Email:	270-602-7181 drakesborogas@gmail.com		
Records Location:	City Hall		
<u>Persons Interviewed</u>	<u>Title</u>	<u>Phone No.</u>	<u>Email</u>
Brian Jones	Utility Superintendent	270-820-0019	drakesborogas@gmail.com
Has the Operator provided an updated Emergency Contact List?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Number of Customers:	610		
Number of Gas Employees:	4-Field 2-OQ		
Gas Supplier:	Texas Gas		
Unaccounted for Gas:	6 %		
7100 Submitted Date:	# of Leaks	# Excavation Tickets	# Excavation Damages
7-18-2024	0	465	1
Operating Pressure(s):	MAOP (range)	Actual Operating Pressure (at time of inspection range)	
	Feeder:	175	125
	Town:	60	35
	Other:		
Additional Operator Information:			

Date and inspector of Last Inspection:	Holbrook- 7-14-2023		
Number of Violations	2	Violations not Cleared:	0

Summary of Areas Inspected

<u>PHMSA Question Set</u>	
<input checked="" type="checkbox"/> Operation & Maintenance Plan Procedures <input checked="" type="checkbox"/> Emergency Plan Procedures <input checked="" type="checkbox"/> Operator Qualification Plan & Records <input checked="" type="checkbox"/> DIMP Plan review & Implementation <input checked="" type="checkbox"/> NTSB & Advisory Bulletin Questions	<input checked="" type="checkbox"/> Cyber Security Questionnaire <input checked="" type="checkbox"/> Public Awareness Effectiveness Plan & Records <input checked="" type="checkbox"/> Drug/Alcohol Plan and Records <input checked="" type="checkbox"/> Field Review <input checked="" type="checkbox"/> Protocol 9
<u>Other:</u>	

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Summary

The 2024 periodic standard inspection for Drakesboro Natural Gas took place from August 9-13, 2024, in Drakesboro, KY. The inspection began with an opening conference, outlining the scope of the inspection, attended by Brian Jones, Gas Supervisor.

The inspection involved a comprehensive review of several plans, including:

- Operations and Maintenance
- Emergency Response
- Damage Prevention
- Operator Qualification
- Drug and Alcohol Program
- Distribution Integrity Management
- Public Awareness

Records from 2023-2024 were reviewed, covering areas such as leakage surveys, repairs, third-party damage, valve inspections, patrolling, atmospheric corrosion, regulator inspections, public awareness activities, and odorant verifications.

The inspection included a field visit to various system locations in Drakesboro. Additionally, an Operator Qualification Protocol 9 evaluation was conducted, with Brian Jones performing a critical valve inspection.

The inspection concluded with a closing conference, attended by Mayor Eddie Brake and Brian Jones, to discuss the findings.

Findings

1. The City of Drakesboro did not conduct drug testing as required per CFR Part 199.105 (c).
2. The City of Drakesboro did not maintain records of leak repairs as required per CFR Part 192.603 (b).

Inspector Comments

1. Regulator Replacement:

The city of Drakesboro must take prompt action in accordance with the third-party contractor USDI recommendations. This includes replacing the regulators at both Mill Station Road and Tobacco Shack Station. Ensuring the integrity of these regulators is critical to maintaining system safety and reliability.

2. Installation at Purchase Station:

It is recommended that a 1/2" Swagelok tee be installed on the stainless-steel tubing downstream of Regulator #4, leading to the odorizer at Purchase Station. This installation will simplify the process for conducting lock-up tests, making routine maintenance more efficient while ensuring regulatory compliance and operational performance.

Submitted By:

Handwritten signature of Melissa C. Hallmark in blue ink, written over a horizontal line.

Assistant Director DOI

Operation & Maintenance and Emergency Plan Procedures - Reporting

*** 1. Immediate Reporting: Incidents (detail)** *Is there a process to immediately report incidents to the National Response Center? (RPT.RR.IMMEDREPORT.P) (detail)*

191.5(b) (191.7)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec. 5 C

*** 2. Incident Reports (detail)** *Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident? (RPT.RR.INCIDENTREPORT.P) (detail)*

191.15(a)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 5 C

3. Supplemental Incident Reports (detail) *Does the process require preparation and filing of supplemental incident reports? (RPT.RR.INCIDENTREPORTSUPP.P) (detail)*

191.15(c)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 5 C

*** 4. National Registry of Pipeline and LNG Operators (OPID) (detail)** *Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs)? (RPT.RR.OPID.P) (detail)*

191.22

Sec. 5 G

Sat+	Sat	Concern	Unsat	NA	NC
	x				

5. Safety Related Condition Reports (detail) *Do the procedures require reporting of safety-related conditions? (RPT.RR.SRCR.P) (detail)*

192.605(a) (191.23(a); 191.25(a); 191.25(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 5 D

6. Offshore Pipeline Condition Reports (detail) *Does the process require reports to be submitted within 60 days after completing inspection of underwater pipelines in GOM and its inlets? (RPT.RR.OPCR.P) (detail)*

191.27(a) (191.27(b); 192.612(a))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes
No offshore pipes

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

7. Safety Related Conditions (detail) *Does the process include instructions enabling personnel who perform operation and maintenance activities to recognize conditions that may potentially be safety-related conditions?* (MO.GO.SRC.P) (detail)

192.605(d)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec. 5 D

Procedures - Customer and EFV Installation Notification

1. Customer Notification (detail) *Is a customer notification process in place that satisfies the requirements of 192.16?* (MO.GO.CUSTNOTIFY.P) (detail)

192.13(c) (192.16(a); 192.16(b); 192.16(c); 192.16(d))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec. 3 F

2. EFV Installation (detail) *Is there an adequate excess flow valve (EFV) installation and performance program in place?* (MO.GO.EFVINSTALL.P) (detail)

192.383(b) (192.381(a); 192.381(b); 192.381(c); 192.381(d); 192.381(e); 192.383(a); 192.383(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec. 3 G

Procedures - Normal Operating And Maintenance

1. Normal Maintenance and Operations (detail) *Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year?* (MO.GO.OMANNUALREVIEW.P) (detail)

192.605(a)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 1

2. Normal Operations and Maintenance Procedures - History (detail) *Does the process include requirements for making construction records, maps and operating history available to appropriate operating personnel?* (MO.GO.OMHISTORY.P) (detail)

192.605(a) (192.605(b)(3))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 15 A

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

3. Normal Operations and Maintenance Procedures (detail) *Does the process include procedures for starting up and shutting down any part of the pipeline in a manner to assure operation with the MAOP limits, plus the build-up allowed for operation of pressure-limiting and control devices? (MO.GOMAOP.MAOPLIMIT.P) (detail)*

192.605(a) (192.605(b)(5))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 18

4. Normal Operations and Maintenance Procedures - Review (detail) *Does the process include requirements for periodically reviewing the work done by operator personnel to determine the effectiveness, and adequacy of the procedures used in normal operations and maintenance and modifying the procedures when deficiencies are found? (MO.GO.OMEFFECTREVIEW.P) (detail)*

192.605(a) (192.605(b)(8))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 18

5. Safety While Making Repairs (detail) *Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property? (AR.RMP.SAFETY.P) (detail)*

192.605(b)(9) (192.713(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 15 A

6. Holders (detail) *Does the process include systematic and routine testing and inspection of pipe-type or bottle-type holders? (MO.GM.HOLDER.P) (detail)*

192.605(a) (192.605(b)(10))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes
Does not apply to system

7. Gas Odor Response (detail) *Does the process require prompt response to the report of a gas odor inside or near a building? (MO.GO.ODDOR.P) (detail)*

192.605(a) (192.605(b)(11))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec. 2 B and G need to update plan sec 2 pg 10 with new mayor and employees

Procedures - Continuing Surveillance

1. Continuing Surveillance (detail) Does the process include procedures for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists? (MO.GO.CONTSURVEILLANCE.P) (detail)

192.605(e) (192.613(a); 192.613(b); 192.703(b); 192.703(c))	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Sec. 11 C

Procedures - Damage Prevention Program

1. Damage Prevention Program (detail) Is a damage prevention program approved and in place? (PD.OC.PDPROGRAM.P) (detail)

192.614(a)	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Sec. 3

Procedures - Emergency

1. Receiving Notices (detail) Does the emergency plan include procedures for receiving, identifying, and classifying notices of events which need immediate response? (EP.ERG.NOTICES.P) (detail)

192.615(a)(1)	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Sec 2

2. Emergency Response Communication (detail) Does the emergency plan include procedures for establishing and maintaining adequate means of communication with appropriate fire, police, and other public officials? (EP.ERG.COMMSYS.P) (detail)

192.615(a) (192.615(a)(2))	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Sec 2

*** 3. Emergency Response (detail)** Does the emergency plan include procedures for making a prompt and effective response to a notice of each type of emergency, including gas detected inside or near a building, a fire or explosion near or directly involving a pipeline facility, or a natural disaster? (EP.ERG.RESPONSE.P) (detail)

192.615(a) (192.615(a)(3); 192.615(a)(11); 192.615(b)(1))	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Sec 2 B

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

4. Emergency Response (detail) Does the process include procedures for ensuring the availability of personnel, equipment, tools, and materials as needed at the scene of an emergency? (EP.ERG.READINESS.P) (detail)

192.615(a) (192.615(a)(4))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 2D

5. Emergency Response - Actions (detail) Does the emergency plan include procedures for taking actions directed toward protecting people first and then property? (EP.ERG.PUBLICPRIORITY.P) (detail)

192.615(a) (192.615(a)(5))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 2 A

6. Emergency Response (detail) Does the emergency plan include procedures for the emergency shutdown or pressure reduction in any section of pipeline system necessary to minimize hazards to life or property? (EP.ERG.PRESSREDUCESD.P) (detail)

192.615(a) (192.615(a)(6))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes Sec 2

7. Emergency Response - Hazards (detail) Does the emergency plan include procedures for making safe any actual or potential hazard to life or property? (EP.ERG.PUBLICHAZ.P) (detail)

192.605(a) (192.615(a)(7))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 2

8. Public Official Notification (detail) Does the emergency plan include procedures for notifying appropriate public officials of gas pipeline emergencies and coordinating with them both planned responses and actual responses during an emergency? (EP.ERG.AUTHORITIES.P) (detail)

192.615(a) (192.615(a)(8))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec. 2

9. Service Outage Restoration (detail) Does the emergency plan include procedures for safely restoring any service outage? (EP.ERG.OUTAGERESTORE.P) (detail)

192.615(a) (192.615(a)(9))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 2 L

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

10. Incident Investigation Actions (detail) Does the process include procedures for beginning action under §192.617, if applicable, as soon after the end of the emergency as possible? (EP.ERG.INCIDENTACTIONS.P) (detail)

192.615(a) (192.615(a)(10))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec. 5 E

11. Emergency Response Training (detail) Does the process include training of the appropriate operating personnel to assure they are knowledgeable of the emergency procedures and verifying that the training is effective? (EP.ERG.TRAINING.P) (detail)

192.615(b)(2)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 2 A

12. Emergency Response Performance (detail) Does the process include detailed steps for reviewing employee activities to determine whether the procedures were effectively followed in each emergency? (EP.ERG.POSTEVTREVIEW.P) (detail)

192.615(b)(3)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 2 A

13. Liaison with Public Officials (detail) Does the process include steps for establishing and maintaining liaison with appropriate fire, police and other public officials and utility owners? (EP.ERG.LIAISON.P) (detail)

192.615(c) (192.615(c)(1); 192.615(c)(2); 192.615(c)(3); 192.615(c)(4); ADB-05-03)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 2 A

Procedures - Failure Investigation

1. Incident Investigation (detail) Does the process include procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of recurrence? (EP.ERG.INCIDENTANALYSIS.P) (detail)

192.617

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 5 E

Procedures - MAOP

1. Maximum Allowable Operating pressure Determination (detail) Does the process include procedures for determining the maximum allowable operating pressure for a pipeline segment in accordance with 192.619? (MO.GOMAOP.MAOPDETERMINE.P) (detail)

192.605(b)(1) (192.619(a); 192.619(b); 192.621(a); 192.621(b); 192.623(a); 192.623(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 6 A

Procedures - Pressure Test

1. Test Acceptance Criteria and Procedures (detail) Were test acceptance criteria and procedures sufficient to assure the basis for an acceptable pressure test? (AR.PTI.PRESSTESTACCEP.P) (detail)

192.503(a) (192.503(b); 192.503(c); 192.503(d); 192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 6 D

Procedures - Odorization Of Gas

1. Odorization of Gas (detail) Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with §192.625? (MO.GOODOR.ODORIZE.P) (detail)

192.605(b)(1) (192.625(a); 192.625(b); 192.625(c); 192.625(d); 192.625(e); 192.625(f))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 7

Procedures - Tapping Pipelines Under Pressure

1. Tapping Pipelines Under Pressure (detail) Is the process adequate for tapping pipelines under pressure? (AR.RMP.HOTTAP.P) (detail)

192.605(b)(1) (192.627)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 16 covered task 34

2. Qualification of Personnel Tapping Pipelines under Pressure (detail) *Does the process require taps on a pipeline under pressure (hot taps) to be performed by qualified personnel? (TQ.QU.HOTTAPQUAL.P) (detail)*

192.627 (192.805(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 16 covered task 34

Procedures - Pipeline Purging

1. Pipeline Purging (detail) *Does the process include requirements for purging of pipelines in accordance with 192.629? (MO.GOODOR.PURGE.P) (detail)*

192.605(b)(1) (192.629(a); 192.629(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 14 Covered task 58

Procedures - Distribution System Patrolling & Leakage Survey

1. Distribution System Leakage Surveys (detail) *Does the process require distribution system patrolling and leakage surveys to be conducted? (PD.RW.DISTLEAKAGE.P) (detail)*

192.721 (192.721(a); 192.721(b); 192.723(a); 192.723(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 13

Procedures - Line Marker

1. ROW Markers Requirements (detail) *Does the process adequately cover the requirements for placement of ROW markers? (PD.RW.ROWMARKER.P) (detail)*

192.707(a) (192.707(b); 192.707(c); 192.707(d); CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 3 E

Procedures - Test Requirements For Reinstating Service Lines

1. Test Reinstated Service Lines (detail) *Is the process adequate for the testing of disconnected service lines?*

(AR.RMP.TESTREINSTATE.P) (detail)

192.605(b) (197.725(a); 197.725(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 14 I pressure test 100psi.

Procedures - Abandonment Or Deactivation Of Facilities

1. Abandonment or Deactivation of Pipe and Facilities (detail) *Does the process include procedures for the abandonment and deactivation of pipelines that are in accordance with 192.727? (MO.GM.ABANDONPIPE.P) (detail)*

192.605(b)(1) (192.727(a); 192.727(b); 192.727(c);
192.727(d); 192.727(e); 192.727(f); 192.727(g))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 14 covered task 58

Procedures - Pressure Limiting And Regulating Station

1. Pressure Limiting and Regulating Stations Inspection and Testing (detail) *Does the process include procedures for inspecting and testing each pressure limiting station, relief device, and pressure regulating station and their equipment at intervals not exceeding 15 months, but at least once each calendar year as required? (MO.GMOPP.PRESSREGTEST.P) (detail)*

192.605(b)(1) (192.739(a); 192.739(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 10

2. Pressure Telemetry or Recording Gauges (detail) *Does the process require telemetry or recording gauges be utilized as required for distribution systems? (MO.GMOPP.PRESSREGMETER.P) (detail)*

192.605(b)(1) (192.741(a); 192.741(b); 192.741(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 10 D

3. Pressure Limiting and Regulating Stations Capacity of Relief Devices (detail) *Does the process include procedures for ensuring, either by testing or a review of calculations, at intervals not exceeding 15 months, but at least once each calendar year, that the capacity of each pressure relief device at pressure limiting stations and pressure regulating stations has sufficient capacity, and for installing a new or additional device if a relief device is determined to have insufficient capacity? (MO.GMOPP.PRESSREGCAP.P) (detail)*

192.605(b)(1) (192.743(a); 192.743(b); 192.743(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 10

Procedures - Valve and Vault Maintenance

2. Valve Maintenance Distribution Lines (detail) *Does the process include procedures for inspecting and partially operating each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year and for taking prompt remedial action to correct any valve found inoperable?* (MO.GM.DISTVALVEINSPECT.P) (detail)

192.605(b)(1) (192.747(a); 192.747(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 9 Covered task 13 and 14

Procedures - Vault Inspection

1. Vault Inspection (detail) *Does the process provide adequate direction for inspecting vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment and are inspections to be performed at the required interval?* (FS.FG.VAULTINSPECTFAC.P) (detail)

192.605(b)(1) (192.749(a); 192.749(b); 192.749(c); 192.749(d))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes
No vaults

Procedures - Prevention Of Accidental Ignition

1. Prevention of Accidental Ignition (detail) *Does the manual include procedures for minimizing the danger of accidental ignition where gas constitutes a hazard of fire or explosion?* (MO.GM.IGNITION.P) (detail)

192.605(b)(1) (192.751(a); 192.751(b); 192.751(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 14

Procedures - Caulked Bell And Spigot Joints

1. Bell and Spigot Joints (detail) *Does the process require that caulked bell and spigot joints be correctly sealed?* (MO.GM.BELLSPIGOTJOINT.P) (detail)

192.753(a) (192.753(b))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes
No cast iron

Procedures - Protecting Cast-Iron Pipeline

1. Protecting Cast-Iron Pipeline (detail) *Does the process require adequate protection for segments of a buried cast-iron pipeline for which support has been disturbed?* (MO.GM.CASTIRONPROTECT.P) (detail)

192.755(a) (192.755(b))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes
No cast iron

Procedures - Welding And Weld Defect Repair/Removal

1. Welding Procedures (detail) *Does the process require welding to be performed by qualified welders using qualified welding procedures and are welding procedures and qualifying tests required to be recorded in detail?* (DC.WELDPROCEDURE.WELD.P) (detail)

192.225(a) (192.225(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 16

*** 2. Qualification of Welders (detail)** *Does the process require welders to be qualified in accordance with API 1104 or the ASME Boiler & Pressure Vessel Code?* (TQ.QUOMCONST.WELDER.P) (detail)

192.227(a) (192.225(a); 192.225(b); 192.328(a); 192.328(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 16

3. Qualification of Welders for Low Stress Pipe (detail) *Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192?* (TQ.QUOMCONST.WELDERLOWSTRESS.P) (detail)

192.227(b) (192.225(a); 192.225(b); 192.805(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec c

4. Limitations on Welders (detail) *Does the process require certain limitations be placed on welders?* (DC.WELDERQUAL.WELDERLIMITNDT.P) (detail)

192.303 (192.229(a); 192.229(b); 192.229(c); 192.229(d))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 5

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

5. Welding Weather (detail) Does the process require welding to be protected from weather conditions that would impair the quality of the completed weld? (DC.WELDPROCEDURE.WELDWEATHER.P) (detail)

192.303 (192.231)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec g

6. Miter joints (detail) Does the process prohibit the use of certain miter joints? (DC.WELDPROCEDURE.MITERJOINT.P) (detail)

192.303 (192.233(a); 192.233(b); 192.233(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec a

7. Preparation for Welding (detail) Does the process require certain preparations for welding, in accordance with §192.235? (DC.WELDPROCEDURE.WELDPREP.P) (detail)

192.303 (192.235)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec a

8. Inspection and Test of Welds (detail) Does the process require visual inspections of welds to be conducted by qualified inspectors? (DC.WELDINSPECTION.WELDVISUALQUAL.P) (detail)

192.303 (192.241(a); 192.241(b); 192.241(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec h

9. Repair or Removal of Weld Defects (detail) Does the process require welds that are unacceptable to be removed and/or repaired as specified by 192.245? (DC.WELDINSPECTION.WELDREPAIR.P) (detail)

192.303 (192.245(a); 192.245(b); 192.245(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec I

Procedures - Nondestructive Testing

1. Nondestructive Test and Interpretation Procedures (detail) Is there a process for nondestructive testing and interpretation? (DC.WELDINSPECTION.WELDNDT.P) (detail)

192.243(a) (192.243(b); 192.243(c); 192.243(d); 192.243(e).)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec h

Procedures - Joining Of Pipeline Materials

1. Plastic Pipe Joints (detail) Does the process require plastic pipe joints to be designed and installed in accordance with 192.281? (DC.CO.PLASTICJOINT.P) (detail)

192.303 (192.273(b); 192.281(a); 192.281(b); 192.281(c); 192.281(d); 192.281(e))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec H CT-21

2. Plastic pipe - Qualifying Joining Procedures (detail) Does the process require plastic pipe joining procedures to be qualified in accordance with §192.283, prior to making plastic pipe joints? (DC.CO.PLASTICJOINTPROCEDURE.P) (detail)

192.273(b) (192.283(a); 192.283(b); 192.283(c); 192.283(d))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec H CT-21

3. Plastic pipe - Qualifying Joining Procedures (detail) Is a process in place to ensure that personnel making joints in plastic pipelines are qualified? (DC.CO.PLASTICJOINTQUAL.P) (detail)

192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec H CT-21

4. Qualification of Personnel Inspecting Joints in Plastic Pipelines (detail) Is a process in place to assure that persons who inspect joints in plastic pipes are qualified? (DC.CO.PLASTICJOINTINSP.P) (detail)

192.287 (192.805(h))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec H CT-21

Procedures - Corrosion Control

1. Corrosion Control Personnel Qualification (detail) Does the process require corrosion control procedures to be carried out by, or under the direction of, qualified personnel? (TQ.QU.CORROSION.P) (detail)

192.453 (192.805(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec 8 A

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

2. New Buried Pipe Coating (detail) Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with an adequate coating unless exempted by §192.455(b)? (TD.COAT.NEWPIPE.P) (detail)

192.605(b)(2) (192.455(a); 192.461; 192.463; 192.483(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 A

3. Conversion to Service - Pipe Coating (detail) Does the process require that each buried or submerged pipeline that has been converted to gas service and was installed after July 31, 1971, be protected against external corrosion with an adequate coating unless exempted by 192.455(b)? (TD.COAT.CONVERTPIPE.P) (detail)

192.605(b)(2) (192.452(a); 192.455(a); 192.455(b); 192.461(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8

4. Cathodic Protection post July 1971 (detail) Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering? (TD.CP.POST1971.P) (detail)

192.605(b)(2) (192.455(a); 192.457(a); 192.452(a); 192.452(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 A

5. Use of Aluminum (detail) Does the process give adequate guidance for the installation of aluminum in a submerged or buried pipeline? (TD.CP.ALUMINUM.P) (detail)

192.605(b)(2) (192.455(e))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes
Does not apply

6. Cathodic Protection pre August 1971 (detail) Does the process require that pipelines installed before August 1, 1971 (except for cast and ductile iron lines) which are 1) bare or ineffectively coated transmission lines or 2) bare or coated pipes in compressor, regulator or meter stations must be cathodically protected in areas where active corrosion is found in accordance with Subpart I or Part 192? (TD.CP.PRE1971.P) (detail)

192.605(b)(2) (192.457(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8

7. Examination of Exposed Portions of Buried Pipe (detail) Does the process require that exposed portions of buried pipeline must be examined for external corrosion? (TD.CPEXPOSED.EXPOSEINSPECT.P) (detail)

192.605(b)(2) (192.459)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 D

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

8. Further Examination of Exposed Portions of Buried Pipe (detail) *Does the process require further examination of exposed buried pipe if corrosion is found?* (TD.CPEXPOSED.EXPOSECORRODE.P) (detail)

192.605(b)(2) (192.459)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 D

9. Cathodic Protection Monitoring Criteria (detail) *Does the process require CP monitoring criteria to be used that is acceptable?* (TD.CPEXPOSED.MONITORCRITERIA.P) (detail)

192.605(b)(2) (192.463(a); 192.463(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 C

10. Cathodic Protection of Amphoteric Metals (detail) *Does the process describe criteria to be used for cathodic protection of amphoteric metals (aluminum) that are included in a steel pipeline?* (TD.CP.AMPHOTERIC.P) (detail)

192.605(b)(2) (192.463(b); 192.463(c))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes
Does not apply to operator

11. Cathodic Protection Monitoring (detail) *Does the process adequately describe how to monitor CP that has been applied to pipelines?* (TD.CPMONITOR.TEST.P) (detail)

192.605(b)(2) (192.465(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 C

12. Rectifiers or other Impressed Current Sources (detail) *Does the process give sufficient details for making electrical checks of rectifiers or impressed current sources?* (TD.CPMONITOR.CURRENTTEST.P) (detail)

192.605(b)(2) (192.465(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 C

13. Bonds, Diodes and Reverse Current Switches (detail) *Does the process give sufficient details for making electrical checks of interference bonds, diodes, and reverse current switches?* (TD.CPMONITOR.REVCURRENTTEST.P) (detail)

192.605(b)(2) (192.465(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 C task 4

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

14. Correction of Corrosion Control Deficiencies (detail) *Does the process require that the operator correct any identified deficiencies in corrosion control? (TD.CP.MONITOR.DEFICIENCY.P) (detail)*

192.605(b)(2) (192.465(d))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec C pg 3

15. Unprotected Buried Pipelines (typically bare pipelines) (detail) *Does the process give sufficient direction for the monitoring of external corrosion on buried pipelines that are not protected by cathodic protection? (TD.CP.UNPROTECT.P) (detail)*

192.605(b)(2) (192.465(e))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 C

16. Isolation from Other Metallic Structures (detail) *Does the process give adequate guidance for electrically isolating each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? (TD.CP.ELECISOLATE.P) (detail)*

192.605(b)(2) (192.467(a); 192.467(b); 192.467(c); 192.467(d); 192.467(e))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 C

17. Test Leads Installation (detail) *Does the process provide adequate instructions for the installation of test leads? (TD.CP.MONITOR.TESTLEAD.P) (detail)*

192.605(b)(2) (192.471(a); 192.471(b); 192.471(c); 192.469)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 C

18. Interference Currents (detail) *Does the process give sufficient guidance and detail for identifying areas of potential stray current so the detrimental effects of stray currents can be minimized through a continuing program? (TD.CP.MONITOR.INTFRCURRENT.P) (detail)*

192.605(b)(2) (192.473(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8

19. Internal Corrosion (detail) *If the process does not preclude corrosive gas to be transported by pipeline, does the process also require that the corrosive effect of the gas on the pipeline be investigated and steps be taken to minimize internal corrosion? (TD.ICP.CORRGAS.P) (detail)*

192.605(b)(2) (192.475(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 F

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

20. Internal Corrosion in Cutout Pipe (detail) *Does the process direct personnel to examine removed pipe for evidence of internal corrosion?* (TD.ICP.EXAMINE.P) (detail)

192.605(b)(2) (192.475(a); 192.475(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 F

21. Internal Corrosion Control: Design and Construction (192.476) (detail) *Does the process require that the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of §192.476?* (DC.DPC.INTCORRODE.P) (detail)

192.453 (192.476(a); 192.476(b); 192.476(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 F

22. Internal Corrosion Corrosive Gas Actions (detail) *Does the process give adequate direction for actions to be taken if corrosive gas is being transported by pipeline?* (TD.ICP.CORRGASACTION.P) (detail)

192.605(b)(2) (192.477)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 F

23. Atmospheric Corrosion (detail) *Does the process give adequate guidance for protecting above ground pipe from atmospheric corrosion?* (TD.ATM.ATMCORRODE.P) (detail)

192.605(b)(2) (192.479(a); 192.479(b); 192.479(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 E

24. Atmospheric Corrosion Monitoring (detail) *Does the process give adequate instruction for the inspection of aboveground pipeline segments for atmospheric corrosion?* (TD.ATM.ATMCORRODEINSP.P) (detail)

192.605(b)(2) (192.481(a); 192.481(b); 192.481(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 E

25. Repair of Corroded Pipe (detail) *Does the process give sufficient guidance for personnel to repair or replace pipe that has corroded to an extent that there is no longer sufficient remaining strength in the pipe wall?* (AR.RCOM.REPAIR.P) (detail)

192.491(c) (192.485(a); 192.485(b); 192.487(a); 192.487(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8

PHMSA Form 2 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR

26. Evaluation of Internally Corroded Pipe (detail) *Does the process give sufficient guidance for personnel to evaluate the remaining strength of pipe that has been internally corroded?* (TD.ICP.EVALUATE.P) (detail)

192.605(b)(2) (192.485(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8F

27. Graphitization of Cast Iron and Ductile Iron (detail) *Does the process give adequate guidance for remediation of graphitization of cast iron or ductile iron pipe?* (TD.CP.GRAPHITIZE.P) (detail)

192.605(b)(2) (192.489(a); 192.489(b))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes
No cast iron

28. Corrosion Control Records (detail) *Does the process include records requirements for the corrosion control activities listed in 192.491?* (TD.CP.RECORDS.P) (detail)

192.605(b)(2) (192.491(a); 192.491(b); 192.491(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec 8 G

Training and Qualification - Operator Qualification Plan & Records

1. Operator Qualification Plan and Covered Tasks (detail) *Is there an OQ plan that includes covered tasks, and the basis used for identifying covered tasks?* (TQ.OQ.OQPLAN.P) (detail)

192.805(a) (192.801(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Plan completed by USDI

2. Reevaluation Intervals for Covered Tasks (detail) *Does the process establish and justify requirements for reevaluation intervals for each covered task?* (TQ.OQ.REEVALINTERVAL.P) (detail)

192.805(g)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec IX

3. Contractors Adhering to OQ Plan (detail) *Does the process require the OQ plan to be communicated to contractors and ensure that contractors are following the plan?* (TQ.OQ.OQPLANCONTRACTOR.P) (detail)

192.805(b) (192.805(f); 192.805(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec IX

4. Contractor and Other Entity Qualification (detail) *Does the process require contractor organizations or other entities that perform covered tasks on behalf of the operator to be qualified?* (TQ.OQ.OQCONTRACTOR.P) (detail)

192.805(b) (192.805(c); 192.855(d); 192.805(e); 192.805(f))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec IX

6. Contractor and Other Entity Qualification (detail) *Are adequate records maintained for contractor personnel qualifications that contain the required elements?* (TQ.OQ.OQCONTRACTOR.R) (detail)

192.807(a) (192.807(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Sec IX USDI

7. Management of Other Entities Performing Covered Tasks (detail) *Do records document evaluation of the other entity (ies) performing covered task(s) on behalf of the operator (e.g., through mutual assistance agreements) prior to performing task? (TQ.OQ.OTHERENTITY.R) (detail)*

192.805(b) (192.805(c); 192.803)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Usdi will perform tasks

8. Evaluation Methods (detail) *Are evaluation methods established and documented appropriate to each covered task? (TQ.OQ.EVALMETHOD.P) (detail)*

192.805(b) (192.803; 192.809(d); 192.809(e))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec E

9. Evaluation Methods (detail) *Do records indicate evaluation methods are documented for covered tasks and consistent with personnel qualification records? (TQ.OQ.EVALMETHOD.R) (detail)*

192.805(b) (192.803; 192.809(d); 192.809(e))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
USDI conducts OQ training with Energy World net material

Computer test and hands on

10. Abnormal Operating Conditions (detail) *Does the process require: 1) individuals performing covered tasks be qualified to recognize and react to abnormal operating conditions (AOCs), 2) evaluation and qualification of individuals for their capability to recognize and react to AOCs, 3) AOCs identified as those that the individual may reasonably anticipate and appropriately react to during the performance of the covered task, and 4) established provisions for communicating AOCs for the purpose of qualifying individuals? (TQ.OQ.ABNORMAL.P) (detail)*

192.803

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Each Covered task lists has AOC

11. Abnormal Operating Conditions (detail) *Do records document evaluation of qualified individuals for recognition and reaction to AOCs? (TQ.OQ.ABNORMAL.R) (detail)*

192.807(a) (192.807(b); 192.803)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Verified during training

12. Qualification Records for Personnel Performing Covered Tasks (detail) *Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified? (TQ.OQ.RECORDS.R) (detail)*

192.807

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

13. Planning for Mergers and Acquisitions (Due Diligence re: Acquiring Qualified Individuals) (detail)

Does the process adequately manage qualifications of individuals performing covered tasks during program integration following a merger or acquisition? (TQ.OQ.MERGERACQ.P) (detail)

192.805(b) (192.803)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec D

14. Training Requirements (Initial, Retraining, and Reevaluation) (detail)

Does the OQ program provide for initial qualification, retraining and reevaluation of individuals performing covered tasks? (TQ.OQ.TRAINING.P) (detail)

192.805(h)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec E, F

15. Covered Task Performed by Non-Qualified Individual (detail)

Are there provisions for non-qualified individuals to perform covered tasks while being directed and observed by a qualified individual, and are there restrictions and limitations placed on such activities? (TQ.OQ.NONQUALIFIED.P) (detail)

192.805(c)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec G

16. Personnel Performance Monitoring (detail)

Does the program include provisions to evaluate an individual if there is reason to believe the individual is no longer qualified to perform a covered task based on: covered task performance by an individual contributed to an incident or accident; other factors affecting the performance of covered tasks? (TQ.OQ.PERFMONITOR.P) (detail)

192.805(d) (192.805(e))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec H

17. Program Performance and Improvement (detail)

Does the process require evaluation of the OQ program and implementation of improvements to enhance the effectiveness of the program? (TQ.OQ.PROGRAMEVAL.P) (detail)

192.605(a) (192.605(b)(8))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec A

18. Management of Changes (detail)

Does the OQ program identify how changes to procedures, tools standards and other elements used by individuals in performing covered tasks are communicated to the individuals, including contractor individuals, and how these changes are implemented in the evaluation method(s)? (TQ.OQ.MOC.P) (detail)

192.805(f)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
VII

19. Notification of Significant Plan Changes (detail) *Does the process require significant OQ program changes to be identified and the Administrator or State agency notified? (TQ.OQ.CHANGENOTIFY.P) (detail)*

192.805(i)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
VII Sec A

DIMP Plan procedures and implementation

Operator and General Audit Information

Company:	Name: Drakesboro Natural Gas		
	Mailing and Official Address (If different): P.O. Box 129 Drakesboro, KY		
	Doing Business as or Affiliation:		
PHMSA Operator Identification (OPID) No.	3538		
Unit ID Number/ Unit Name inspected			
Address:		Lead Auditor or Inspector	Name: Melissa Holbrook
			Agency: KY PSC
			Date of Audit or Inspection: 9-10-2024

Company Representatives Participating

Key Persons	Name/Title/Mailing Address	Phone/Email Address
Primary Operator or Representative Interviewed or Providing Information	Brian Jones – Superintendent	270-820-0019 drakesborogas@gmail.com
Others Interviewed, Providing Information or Present at Audit or Inspection:		

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Gas Distribution Integrity Management - Knowledge of the System

1. System Knowledge - Information Considered *Do the procedures require the consideration of information gained from past design, operations, and maintenance (e.g., O&M activities, field surveys, One-Call system information, excavation damage, etc.)? (GDIM.RA.INFORMATION.P)*

192.1007(a)(2)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Last plan update 6-8-2020
USDI is currently working on 5 year assessment will be due in 2025. Will inspection during annual 2025 inspection

Gas Distribution Integrity Management - Identify Threats

2. Identify Threats - Information Considered *In identifying threats did the information considered include all of the required data and information sources? (GDIM.RA.INFOCONSIDERED.R)*

192.1007(b)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Sec 5.1 and Sec 5.2

4. Identify Threats - Threats Considered *In identifying threats, do the procedures include consideration of all of the required threat categories to each gas distribution pipeline? (GDIM.RA.THREATCATEGORIES.P)*

192.1007(b)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Sec Notes
Sec 4

Gas Distribution Integrity Management - GDIM Implementation

1. Issues Identified in Previous Integrity Management Inspections *Have all issues raised in previous DIMP inspections been satisfactorily addressed? (GDIM.QA.ISSUESIMPL.R)*

192.1005

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Dimp plan was developed in 2020 after corrosion assessment of pipe needs to be updated with findings

2. Identify Threats - Outside Sources *Has the operator identified information or data from external sources (e.g. trade associations, operator's consultants, government agencies, other operators, manufacturers, etc.) that may require re-evaluation of threats and risks? (GDIM.RA.OUTSIDESOURCESIMPL.R)*

192.1007(b)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
PSC, KGA, USDI, APGA

3. System Knowledge - Gaps *Is missing or incomplete system information and data needed to fill knowledge gaps to assess existing and potential threats being collected? (GDIM.RA.GAPSIMPL.R)*

192.1007(a)(3)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
After 2023 assessment information needs to be updated

4. System Knowledge - Information Needed (Systems) *Is missing or incomplete system information and data using the procedures prescribed in the DIMP plan being collected? (GDIM.RA.SYSINFONEEDSIMPL.R)*

192.1007(a)(3)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Information added as obtained

5. System Knowledge - Information Needed (O&M) *Has any new or missing information identified or acquired during normal operations, maintenance, and inspection activities been incorporated into the DIMP plan?* (GDIM.RA.OMINFONEEDSIMPL.R)

192.1007(a)(3)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Information will be added at next evaluation

6. System Knowledge - New Pipe Data *Have required data on any new pipeline installations since August 2, 2011 been captured (e.g., location, wall thickness/SDR, manufacturer, lot/production number)?* (GDIM.RA.NEWPIPEIMPL.R)

192.1007(a)(5)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Plan was developed in 2020

7. System Knowledge - Data Collection Forms *Are data collection forms used in conjunction with the operator's DIMP plan being fully and accurately completed?* (GDIM.RA.DATAFORMIMPL.R)

192.1007(a)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

8. System Knowledge - SME Input *If Subject Matter Experts (SMEs), is their documented knowledge and experience being appropriately used in the DIMP Program?* (GDIM.RA.SMEIMPL.R)

192.1007(a)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
USDI and Brian Jones

9. System Knowledge - Understanding *Do operator personnel in the field understand their responsibilities under the DIMP plan? (GDIM.RA.DEMOUNDERSTANDINGIMPL.O)*
192.1007(a)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
3 gas employees

10. Identify Threats - Threats Considered (New Information) *Has the operator acquired any new information relevant to system knowledge that may affect its threat identification? (GDIM.RA.THREATCATEGORIESIMPL.R)*
192.1007(b)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
None since 2020 plan

11. Identify Threats - Information Considered (Changes) *Have any changes occurred that require re-evaluation of threats and risks? (GDIM.RA.INFOCONSIDEREDIMPL.R)*
192.1007(b)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
No changes to threats since 2020 inspection

12. Identify Threats - Implementation (Update) *Since the last DIMP plan review by the regulatory agency, has the threat identification and risk assessment been updated based on newly acquired information or data relevant to system knowledge? (GDIM.RA.IMPLEMENTTHUPDATEIMPL.R)*
192.1007(c)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
No issues identified

13. Identify Threats - Implementation (DIMP Process) *If the threat identification and risk evaluation and ranking have been modified, were the revisions made in accordance with the procedure in the DIMP plan?*
(GDIM.RA.IMPLEMENTHUPDATEPLANIMPL.R)
192.1007(c)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
No changes at this time

14. Rank Risk - System Subdivision (Adequacy) *Does the current subdivision process (grouping of materials, geographic areas, etc.) adequately meet the need to properly evaluate and rank the existing and potential threats to the integrity of the system?* (GDIM.RA.SUBDIVIDEADEQIMPL.R)
192.1007(c)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Meets requirements

15. Rank Risk - System Subdivision (Update) *Have the system subdivisions within the risk evaluation and ranking been added to or modified since the last plan review by the regulatory agency?*
(GDIM.RA.SUBDIVIDEUPDATEIMPL.R)
192.1007(c)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Meets requirements

16. Rank Risk - System Subdivision (DIMP) *If system subdivisions have been added or modified, was it done in accordance with the procedures described in the DIMP plan?* (GDIM.RA.SUBDIVIDEDIMPIMPL.R)
192.1007(c)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
No issues

17. Rank Risk - System Subdivision (Result) *If system subdivisions have been added or modified, did the new system subdivision result in modifications to the risk evaluation and ranking?* (GDIM.RA.SUBDIVIDERESULTIMPL.R)
192.1007(c)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
No changes

18. Measures to Reduce Risk - Implementation (Update) *Does documentation reviewed demonstrate that measures to reduce risks per the DIMP plan are being implemented?* (GDIM.PM.IMPLEMENTPMIMPL.R)
192.1007(d)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Leak and cp records reviewed no issues

19. Measures to Reduce Risk - Implementation (Completion) *Have any measures to reduce risks resulting in the elimination/mitigation of the associated identified threat been completed (e.g., pipe replacement program completed, etc.)?* (GDIM.PM.IMPLEMENTPMCOMPLETEIMPL.R)
192.1007(d)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Leak survey completed annually

20. Measures to Reduce Risk - Implementation (Re-Evaluate) *Have risks been re-evaluated and re-ranked because of the elimination/mitigation of an identified threat?* (GDIM.PM.IMPLEMENTPMREEVALIMPL.R)
192.1007(d)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes Re-Evaluation due in 2025
Reevaluation not due at this year an no changes
Will need to be conducted after corrosion assessment of pipe completed

21. Measures to Reduce Risk - Implementation (Specific Risk) *Does each implemented risk reduction measure identified in the DIMP plan address a specific risk or group of risks?* (GDIM.PM.IMPLEMENTPMSPECIFRISKIMPL.R)
192.1007(d)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

22. Measures to Reduce Risk - Leak Management *Can the operator provide documentation to demonstrate that an effective leak management program is being implemented (answer "N/A" if all leaks are repaired when found)?* (GDIM.PM.LEAKMANAGEMENTIMPL.R)
192.1007(d)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

Annual leak survey completed and leaks being repaired

23. Measure Performance - Implementation (Data) *Is data being collected for the required performance measures in 192.1007(e)?* (GDIM.QA.IMPLEMENTEVDATAIMPL.R)
192.1007(e)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

24. Measure Performance - Implementation (DIMP) *Based on field observations and/or record reviews, is the data used to measure performance being accurately collected in accordance with the procedures in its DIMP plan?* (GDIM.QA.IMPLEMENTEVDATADIMPIMPL.R)
192.1007(e)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

25. Measure Performance - Implementation (Baseline) *Is each performance measure being monitored from an established baseline? (GDIM.QA.IMPLEMENTEVBASELINEIMPL.R)*

192.1007(e)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

No additional performance measures required

26. Measure Performance - Implementation (Specific Risk) *Is each performance measure added since the DIMP plan was last updated tied to a specific risk reduction measure or group of measures? (GDIM.QA.IMPLEMENTEVRIKIMPL.R)*

192.1007(e)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

No additional performance measures required

27. Periodic Evaluation - Implementation (Frequency) *Have periodic evaluations of the DIMP plan been performed on the frequency specified in the plan? [If a periodic evaluation has not been required since plan implementation or the last inspection, mark questions 27-32 as "N/A".] (GDIM.CA.PERIODICEVALFREQIMPL.R)*

192.1007(f)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes

Periodic evaluation not due at this time

28. Periodic Evaluation - Implementation (Requirements) *Did the periodic evaluation include all required elements? (GDIM.CA.PERIODICEVALREQTSIMPL.R)*

192.1007(f)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes

Periodic evaluation not due at this time

29. Periodic Evaluation - Implementation (High Risk) *If any established performance measures indicated an increase in risk beyond an acceptable level (as established in the DIMP plan), were new risk reduction measures implemented along with their associated performance measures? (GDIM.CA.PERIODICEVALHIRISKIMPL.R)*
192.1007(f) (192.1007(e))

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes
Periodic evaluation not due at this time

30. Periodic Evaluation - Implementation (Risk Reduction Measures) *If the periodic evaluation indicates that implemented measures to reduce risks are NOT effective, were risk reduction measures modified, deleted or added? (GDIM.CA.PERIODICEVALRISKREDIMPL.R)*
192.1007(f)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes
Periodic evaluation not due at this time

31. Periodic Evaluation - Implementation (Performance Measures) *Did the periodic evaluation indicate that the selected performance measures are assessing the effectiveness of risk reduction measures, and, if not, were performance measures modified, deleted or added? (GDIM.CA.PERIODICEVALPRFMESIMPL.R)*
192.1007(f)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes
Periodic evaluation not due at this time

32. Periodic Evaluation - Implementation (DIMP Plan) *Were procedures followed in conducting periodic evaluations and program improvements? (GDIM.CA.PERIODICEVALDIMPIMPL.R)*
192.1007(f)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes
Periodic evaluation not due at this time

33. Report Results - Submittal *Were Parts C and D of the PHMSA Distribution Annual Report (Form 7100.1-1) completed in the submission to PHMSA and the state regulatory authority having jurisdiction, if required, for each year since the last inspection? (GDIM.RR.SUBMITREPORTSIMPL.R)*

192.1007(g)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
2022 has been submitted due to personal changes 2023 has not been submitted at time of inspection

34. Mechanical Fitting Failures - Information Collection (Data) *Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks? (GDIM.RR.MECHANICALFITTINGDATAIMPL.R)*

192.1009 (191.12)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

35. Mechanical Fitting Failures - Information Collection (Reporting) *Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2? (GDIM.RR.MECHANICALFITTINGRPTIMPL.R)*

192.1009 (191.12)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

36. Mechanical Fitting Failures - Information Collection (DIMP) *Were procedure(s) followed for collecting the appropriate information and submitting PHMSA Form F-7100.1-2? (GDIM.RR.MECHANICALFITTINGDIMPIMPL.O)*

192.1009 (191.12)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

37. Records - Implementation Are records retained demonstrating compliance with Subpart P, as specified in its DIMP plan, for 10 years (or since 08/02/2011)? (GDIM.QA.RECORDREQUIREMENTSIMPL.R)

192.1011

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes

Plan was implemented in 2020

38. Records - Implementation (Plan Retention) Were copies of superseded DIMP plans retained for 10 years (or since 08/02/2011)? (GDIM.QA.RECORDREQTSRETAINIMPL.R)

192.1011

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes

Plan was implemented in 2020

39. Records - Implementation (DIMP) Were DIMP procedures followed as applicable to records retention? (GDIM.QA.RECORDREQTSDIMPIMPL.R)

192.1011

Sat+	Sat	Concern	Unsat	NA	NC
X					

Notes

40. Deviation from Periodic Inspections - Approval Has approval been requested or received from PHMSA or the appropriate State Regulatory Authority for alternate (less strict than code) periodic inspection intervals? [If no, mark Subgroup GDIM.IMPL questions 40-44 "N/A".] (GDIM.PI.PERIODICINSPDEVAPPRVIMPL.R)

192.1013(c)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes

Does not apply

41. Deviation from Periodic Inspections - Implementation *Have the periodic inspections been implemented and have they been conducted at the specified (approved) alternate intervals?*
(GDIM.PI.PERIODICINSPDEVPERFRMIMPL.R)

192.1013(c)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes

Does not apply

42. Deviation from Periodic Inspections - Requirements or Conditions *Have all conditions been complied with that were required as part of the alternate inspection interval approval?*
(GDIM.PI.PERIODICINSPDEVREQTIMPL.R)

192.1013(c)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes

Does not apply

43. Deviation from Periodic Inspections - Performance Measures *Do performance measure records indicate that deviation inspection resources were assigned to higher risk threat(s) and/or that that decreased inspection intervals contributed to an equal or greater overall level of safety has been achieved since the alternate inspection frequency was implemented?* (GDIM.PI.PERIODICINSPDEVPRFMESIMPL.R)

192.1013(c)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes

Does not apply

44. Deviation from Periodic Inspections - Corrective Action *If that an equal or greater overall level of safety has not been achieved, has corrective action been taken?* (GDIM.PI.PERIODICINSPDEVACTIONIMPL.R)

192.1013(c)

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes

Does not apply

Reporting - Regulatory Reporting (Traditional)

5. Mechanical Fitting Failures - Information Collection (Data) *Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?*
(GDIM.RR.MECHANICALFITTINGDATAIMPL.R)

192.1009 (191.12)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

NTSB Questions and Advisory Bulletins

SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Does the operator have procedures for determining if exposed cast iron pipe was examined for evidence of graphitization?			x	
If necessary, was remedial action taken?			x	
Comments: no cast iron				
Does the operator have procedures for surveillance of cast iron pipelines?			x	
Was appropriate action taken resulting from tracking circumferential cracking failures, study of failures, study of leakage history, or other unusual operating maintenance condition? (See GPTC Appendix G-18 for guidance)			x	
Comments: no cast iron				
Does the operator have emergency response procedures for leaks caused by excavation damage near buildings?		x		
Do procedures adequately address the possibility of multiple leaks and underground migration of gas into nearby buildings (Refer to 4/12/01 letter from PHMSA)		x		
Comments: manual does not specify procedures				
Does the operator's records of previous accidents and failures (including reported third party damage and leak response) ensure appropriate operator response as required by 192.617.			x	
Comments: No third party damage leaks				

THIRD PARTY/EXCAVATION DAMAGE PREVENTION SUPPLEMENTAL QUESTIONS

SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Does the operator or its contractors have directional drilling/ boring procedures?	x			
Do the procedures include actions to protect their facilities from the dangers posed by drilling and other trenchless technologies?	x			
Comments: Covered Task 29				
Is operator following written procedures pertaining to notification of excavation, marking, positive response, and the availability and use of the one-call system?	x			
Comments: DPP plan				
Has operator adopted the CGA Best Practices document as a means of reducing damages to all underground facilities? If no, encourage and promote the adoption of CGA Best Practices document.		x		

Comments: Recommended to adopt cga best practices copy will be mailed				
Do the operator's records of accidents and failures due to excavation damage ensure causes of failure are addressed to minimize the possibility of recurrence as required by 192.617?	x			
Comments: no issues identified				

PLASTIC PIPE DEFECTS/LEAKS				
SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Has operator identified any plastic pipe and /or components that have shown a record of defects/leaks? If yes, what is operator doing to mitigate the safety concerns?		x		
Comments: no issues identified				

PERMALOCK MECHANICAL TAPPING TEE ASSEMBLIES				
SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Does the operator use PermaLock Mechanical Tapping Tee Assemblies? If yes, are they experience any issues with these type of installations?			x	
Comments: operator does not use in system				
Are they using best practices recommended by the manufacturer in their O&M Manual and/or distribution integrity management programs?			x	
Comments: operator does not use in system				
Are they using the specified tools and methods to correctly install these Assemblies?			x	
Comments: operator does not use in system				

OPERATOR PROCEDURES FOR CONSIDERING LOW PRESSURE SYSTEMS IN THREAT ANALYSIS				
SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Does the operator include low pressure systems in DIMP Plan?			x	
Comments: no low pressure				
Does the operator have procedures for considering low pressure distribution systems in threat analysis?			x	
Comments: no low pressure				

DISTRIBUTION- INDOOR METER SETS WITH REGULATORS				
SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Does the operator have any meters /and or service regulators inside buildings? If so, do they have an action plan to relocate the equipment outside of the building? Recommend installing methane detectors inside buildings. NTSB (Silver Spring, MD Incident)			x	
Comments: no meters in building				
Advisory Bulletins [Docket No. PHMSA–2022–0063]				
SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Have all natural gas operators reviewed and responded to Potential for Damage to Pipeline Facilities Caused by Earth Movement and Other Geological Hazards. SUMMARY: PHMSA is issuing this updated advisory bulletin to remind owners and operators of gas and hazardous liquid pipelines, including supercritical carbon dioxide pipelines, of the potential for damage to those pipeline facilities caused by earth movement in variable, steep, and rugged terrain and terrain with varied or changing subsurface geological conditions. Additionally, changing weather patterns due to climate change, including increased rainfall and higher temperatures, may impact soil stability in areas that have historically been stable. These phenomena can pose a threat to the integrity of pipeline facilities if those threats are not identified and mitigated. Owners and operators should consider monitoring geological and environmental conditions, including changing weather patterns, in proximity to their facilities.	x			
Comments: no issues identified patrolling conducted monthly				
Sec 114 procedures and Implementation				
INSPECTION QUESTIONS	Sat	Unsat	N/A	N/C
Has operator implemented Sec 114 procedures? What has operator completed to comply with Sec 114? (Response in Comments)	x			
Comments: no updates				

CYBERSECURITY QUESTIONNAIRE

49 CFR 192.605 Procedural manual for operations, maintenance, and emergencies.
 807 KAR 5:022 Section 13(7) Continuing surveillance of operational systems.

1. Does the operator utilize any business or operational systems which may be vulnerable to cybersecurity concerns?

Yes	No	NA	NC
	x		

Notes
 Updating billing system

2. Has the operator developed and implemented a cybersecurity written plan that includes assessing and mitigating vulnerabilities for critical infrastructure and essential business systems? Describe.

Yes	No	NA	NC
	x		

Notes

3. Has the operator utilized any internal or external resources and/or personnel assigned specifically with accessing and/or analyzing cybersecurity threats and vulnerabilities? Describe.

Yes	No	NA	NC
	x		

Notes
 No issues

4. Are cybersecurity threats considered as part of the operator's overall operations and maintenance plans?

Yes	No	NA	NC
	x		

Notes
 No issues

5. Has the operator experienced any cyber-attacks related to its business or operational systems? Describe.

Yes	No	NA	NC
	x		

No issues

Notes

6. Identify personnel with specific responsibilities for cybersecurity within your organization?

Yes	No	NA	NC
	x		

Notes

Public Awareness Program Effectiveness

Plan and Records Review

1. Public Education Program (detail) <i>Has the continuing public education (awareness) program been established as required? (PD.PA.PROGRAM.P) (detail)</i>						
192.616(a) (192.616(h))	Sat+	Sat	Concern	Unsat	NA	NC
		X				
Notes Plan reviewed						

2. Management Support of Public Awareness Program (detail) <i>Does the operator's program documentation demonstrate management support? (PD.PA.MGMTSUPPORT.P) (detail)</i>						
192.616(a) (API RP 1162 Section 2.5; API RP 1162 Section 7.1)	Sat+	Sat	Concern	Unsat	NA	NC
		X				
Notes Pg 2						

3. Asset Identification (detail) <i>Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each? (PD.PA.ASSETS.P) (detail)</i>						
192.616(b) (API RP 1162 Section 2.7 Step 4)	Sat+	Sat	Concern	Unsat	NA	NC
		X				
Notes Sec 2 pg 3						

4. Audience Identification (detail) <i>Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents? (PD.PA.AUDIENCEID.P) (detail)</i>						
192.616(d) (192.616(e); 192.616(f); API RP 1162 Section 2.2; API RP 1162 Section 3)	Sat+	Sat	Concern	Unsat	NA	NC
		X				
Notes Sec 3						

5. Audience Identification Records (detail) Do records identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents to which it sends public awareness materials and messages? (PD.PA.AUDIENCEID.R) (detail)

192.616(d) (192.616(e); 192.616(f); API RP 1162 Section 2.2; API RP 1162 Section 3)	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes
Records reviewed no issues

6. Messages, Delivery Methods, and Frequencies (detail) Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where gas is transported? (PD.PA.MESSAGES.P) (detail)

192.616(c) (API RP 1162 Section 3; API RP 1162 Section 4; API RP 1162 Section 5)	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes
2023- April and October mailings

7. Consideration of Supplemental Enhancements (detail) Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience, as described in API RP 1162? (PD.PA.SUPPLEMENTAL.P) (detail)

192.616(c) (API RP 1162 Section 6.2)	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes
Sec 4

8. Educational Provisions (detail) Did delivered messages specifically include provisions to educate the public, emergency officials, local public officials, and excavators on: (1) Use of a one-call notification system prior to excavation and other damage prevention activities; (2) Possible hazards associated with unintended releases from a gas pipeline facility; (3) Physical indications of a possible release; (4) Steps to be taken for public safety in the event of a gas pipeline release; and (5) Procedures to report such an event? (PD.PA.EDUCATE.R) (detail)

192.616(d) (192.616(f))	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes
Message reviewed and meets requirements 9-10-2024

9. Messages on Pipeline Facility Locations (detail) *Were messages developed and delivered to advise affected municipalities, school districts, businesses, and residents of pipeline facility locations?* (PD.PA.LOCATIONMESSAGE.R) (detail)

192.616(e) (192.616(f))	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes
2023- April and October mailings

10. Baseline Message Delivery Frequency (detail) *Did the delivery of materials and messages meet or exceed the baseline delivery frequencies specified in API RP 1162, Table 2-1 through Table 2.3?* (PD.PA.MESSAGEFREQUENCY.R) (detail)

192.616(c) (API RP 1162 Table 2-1; API RP 1162 Table 2-2; API RP 1162 Table 2-3)	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes

11. Liaison with Public Officials (detail) (presented above) *Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?* (EP.ERG.LIAISON.R) (detail)

192.605(a) (192.615(c)(1); 192.615(c)(2); 192.615(c)(3); 192.615(c)(4); 192.616(c); ADB-05-03)	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes

12. Other Languages (detail) *Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?* (PD.PA.LANGUAGE.P) (detail)

192.616(g) (API RP 1162 Section 2.3.1)	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes
Sec 5

13. Other Languages (detail) (presented above) *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?* (PD.PA.LANGUAGE.R) (detail)

192.616(g) (API RP 1162 Section 2.3.1)	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes
Sec 5

14. Evaluation Plan (detail) <i>Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?</i> (PD.PA.EVALPLAN.P) (detail)						
192.616(i) (192.616(c); API RP 1162 Section 8; API RP 1162 Appendix E)	Sat+	Sat	Concern	Unsat	NA	NC
		X				
Notes Sec 8						

15. Evaluate Program Implementation (detail) <i>Has an audit or review of the operator's program implementation been performed annually since the program was developed?</i> (PD.PA.EVALIMPL.R) (detail)						
192.616(c) (192.616(i); API RP 1162 Section 8.3)	Sat+	Sat	Concern	Unsat	NA	NC
		X				
Notes Sec 6						

16. Acceptable Methods for Program Implementation Audits (detail) <i>Was one or more of the three acceptable methods (i.e., internal assessment, 3rd-party contractor review, or regulatory inspections) used to complete the annual audit or review of program implementation?</i> (PD.PA.AUDITMETHODS.R) (detail)						
192.616(c) (192.616(i); API RP 1162 Section 8.3)	Sat+	Sat	Concern	Unsat	NA	NC
		X				
Notes Sec 6 psc inspection						

17. Program Changes and Improvements (detail) <i>Were changes made to improve the program and/or the implementation process based on the results and findings of the annual audit(s)?</i> (PD.PA.PROGRAMIMPROVE.R) (detail)						
192.616(c) (API RP 1162 Section 8.3)	Sat+	Sat	Concern	Unsat	NA	NC
		X				
Notes						

18. Evaluating Program Effectiveness (detail) (presented above) <i>Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?</i> (PD.PA.EVALEFFECTIVENESS.R) (detail)						
192.616(c) (API RP 1162 Section 8.4)	Sat+	Sat	Concern	Unsat	NA	NC
					X	
Notes Evaluation not due this year						

19. Measure Program Outreach (detail) *In evaluating effectiveness, was actual program outreach for each stakeholder audience tracked?* (PD.PA.MEASUREOUTREACH.R) (detail)

192.616(c) (API RP 1162 Section 8.4.1)	Sat+	Sat	Concern	Unsat	NA	NC
					X	

Notes
Evaluation not due this year

20. Measure Understandability of Message Content (detail) *In evaluating program effectiveness, was the percentage of each stakeholder audience that understood and retained the key information from the messages determined?* (PD.PA.MEASUREUNDERSTANDABILITY.R) (detail)

192.616(c) (API RP 1162 Section 8.4.2)	Sat+	Sat	Concern	Unsat	NA	NC
					X	

Notes
Evaluation not due this year

21. Measure Desired Stakeholder Behavior (detail) *In evaluating program effectiveness, was evaluation made of whether appropriate preventive, response, and mitigative behaviors were understood and likely to be exhibited?* (PD.PA.MEASUREBEHAVIOR.R) (detail)

192.616(c) (API RP 1162 Section 8.4.3)	Sat+	Sat	Concern	Unsat	NA	NC
					X	

Notes
Evaluation not due this year

22. Measure Bottom-Line Results (detail) *Were bottom-line results of the program measured by tracking third-party incidents and consequences including: (1) near misses, (2) excavation damages resulting in pipeline failures, (3) excavation damages that do not result in pipeline failures?* (PD.PA.MEASUREBOTTOM.R) (detail)

192.616(c) (API RP 1162 Section 8.4.4)	Sat+	Sat	Concern	Unsat	NA	NC
					X	

Notes
Evaluation not due this year

23. Program Changes (detail) *Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations?* (PD.PA.CHANGES.R) (detail)

192.616(c) (API RP 1162 Section 2.7 (Step 12); API RP 1162 Section 8.5)	Sat+	Sat	Concern	Unsat	NA	NC
		X				

Notes

Drug and Alcohol Plan and Records - General Program Requirements

Operator Profile	
Company Name	Drakesboro Natural Gas
Doing Business As (DBA) (if applicable)	
Operator Identification Number (OPID)	3538
List all other OPIDs covered under this Substance Abuse Program (if any)	
Mailing Address	P.O. Box 129 Drakesboro, KY 42337
Official Address (if different)	

Regulated Facility Type (check-off all that apply)			
<input type="checkbox"/>	Gas Transmission Pipeline		<input type="checkbox"/> Hazardous Liquid Pipeline
<input checked="" type="checkbox"/>	Gas Distribution Pipeline		<input type="checkbox"/> Carbon Dioxide Pipeline
<input type="checkbox"/>	Gas Gathering Pipeline		<input type="checkbox"/> Liquefied Natural Gas (LNG) Facility

DER or Substance Abuse Program Manager			
Name		Email	
Title			Phone
Mailing Address			Cell

Consortium or Third-Party Administrator (C/TPA)			
Company		Web or Email	
Mailing Address			

		Phone	
C/TPA Point of Contact			
Name		Email	
Mailing Address		Phone	
		Cell	

Written Anti-Drug Plan and Alcohol Misuse Plan

PHMSA regulated pipeline operators must have a written Anti-Drug Plan and a written Alcohol Misuse Plan to conduct drug and alcohol (D&A) tests in accordance with PHMSA’s Drug & Alcohol Testing regulations in Part 199 and the DOT’s Procedures for Transportation Workplace Drug and Alcohol Testing programs in Part 40. However, PHMSA allows operators to have one combined written D&A Plan.

- The operator has a written PHMSA Anti-Drug Plan [§199.101]
- The operator has a written PHMSA Alcohol Misuse Plan [§199.202]
- The operator has a combined written PHMSA Anti-Drug and Alcohol Misuse Plan

Note: Operators may have a written plan that covers more than one DOT agency. If so, the plan must be inspected for all required PHMSA items while non-PHMSA items should not be inspected by PHMSA inspectors.

Documents Reviewed During Inspection

Document Number	Rev	Date	Document Title
		9-11-24	KLC Drug plan

Drug and Alcohol - General Program Requirements

1. Designated Employer Representative (DER) *Has the operator appointed a company employee as the Designated Employer Representative (DER)?* (DA.GENERAL.DER.R)
40.3 (40.15(d);40.355(k))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Pg 14 II. Sec B

2. Operator Oversight of Service Agents *Does the process ensure the operator remains responsible for the actions of all its service agents, including a Consortium/Third Party Administrator (C/TPA)?* (DA.GENERAL.SERVICEAGENTOVERSIGHT.P)
40.11(b) (40.11(c);40.15(c);40.341(a);40.355(a);40.355(m);40.355(n))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Pg 15 sec F

3. Covered Employees *Does the process result in the proper and complete identification of covered employees and the exclusion of non-covered employees?* (DA.GENERAL.COVEREDEMPLOYEES.P)
199.3 (199.1;40.347(b)(2))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
pg 14 II A. and non-covered – Pg 15 C

4. Previous Employer DOT D&A Record Checks *Does the process include previous employer DOT D&A record checks for employees seeking to perform covered functions for the first time (i.e., a new hire or an employee transferring into a safety-sensitive position)?* (DA.GENERAL.PREVIOUSEMPLOYERRECORDS.P)
 40.25(a) (40.25(b);40.25(c);40.25(d);40.25(e);40.25(f);40.25(g);40.27;40.321(b);40.351(d))

Sat+	Sat	Concern	Unsat	NA	NC

Notes
 Pg 16 sec A 1.

5. DOT vs. Non-DOT D&A Tests *Does the process separate and prioritize DOT drug and alcohol testing over all non-DOT drug and alcohol testing?* (DA.GENERAL.NONDOTTESTS.P)
 40.13(a) (40.13(b))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 II. C. pg 11

 Non-IV. C pg31 and pg 25

6. Operator Oversight of Contractor D&A Programs *If a contractor performs covered functions on the pipeline and is allowed to have its own D&A Programs, does the process ensure the contractor fully complies with Parts 199 and 40?* (DA.GENERAL.CONTRACTOROVERSIGHT.P)
 199.115 (199.115(a);199.115(b);199.245(a);199.245(b);199.245(c))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 II. E. pg 12

7. Reporting of Annual D&A Test Results to PHMSA *Does the process ensure D&A MIS reports are submitted annually to PHMSA as required?* (DA.GENERAL.MISREPORTS.P)
 199.119(a) (199.3;199.119(f);199.229(a);199.229(d);40.26)

Sat+	Sat	Concern	Unsat	NA	NC

Notes
 Appendix K

Drug and Alcohol - Anti-Drug Program

1. Written Anti-Drug Plan *Is a written Anti-Drug Plan in-place and maintained that conforms to the requirements of Part 199 and Part 40? (DA.DRUG.PLAN.P)*

199.101(a) (199.101(a)(1);199.101(a)(2);199.101(a)(3);199.101(a)(4))

Sat+	Sat	Concern	Unsat	NA	NC

Notes
I pg 8

2. Qualification Requirements *Do records indicate that Anti-Drug program positions and/or service agents meet the applicable qualification requirements of Part 40 and Part 199? (DA.DRUG.SERVICEAGENTQUAL.R)*

199.5 (199.107(a);199.109(b);40.33;40.81(a);40.121;40.281)

Sat+	Sat	Concern	Unsat	NA	NC
					X

Notes
No testing conducted for 2023

3. Prohibited Drugs *Does the process require that DOT drug tests are only conducted for the "prohibited drugs" specified in Part 40? (DA.DRUG.PROHIBITEDDRUGS.P)*

199.3 (40.3)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Appendix N

4. Pre-Employment Drug Testing *Does the process require that no individual is allowed to perform a covered function unless that individual passes a drug test or is covered by an anti-drug program that conforms to Part 199? (DA.DRUG.PREEMPLOYMENT.P)*

199.105(a) (199.105(c)(5))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
III.A. pg 12

5. Post-Accident Drug Testing *Does the process ensure that post-accident drug testing is conducted as required?* (DA.DRUG.POSTACCIDENT.P)

199.105(b) (199.117(a)(5);40.355(g);40.355(h))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

III. B pg 14

6. Random Drug Testing *Does the process ensure that random drug testing is conducted as required?* (DA.DRUG.RANDOM.P)

199.105(c)(5) (199.105(c)(6);199.105(c)(7);199.105(c)(8);199.105(c)(9))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

III. C. pg 17

7. Reasonable Cause Drug Testing *Does the process ensure that reasonable cause drug testing is conducted as required?* (DA.DRUG.REASONABLECAUSE.P)

199.105(d) (199.117(a)(3);40.355(g);40.355(h))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

III. D. pg 18

8. Return-to-Duty Drug Testing *Does the process ensure that return-to-duty drug testing is conducted as required?* (DA.DRUG.RETURN TODUTY.P)

199.105(e) (Part 40 Subpart O;40.67(b);40.285(a);40.289(b);40.305(a))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

III. E. pg 18

9. Follow-Up Drug Testing *Does the process ensure that follow-up drug testing is conducted as required?* (DA.DRUG.FOLLOWUPTTEST.P)
 199.105(f) (40.67(b);40.307;40.309)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 III. F. pg 18

10. Medical Review Officer (MRO) Duties *Does the process ensure the MRO performs functions as required by DOT Procedures?* (DA.DRUG.MRODUTIES.P)
 199.109(c) (199.109(a);40.123(a);40.123(b);40.123(c);40.123(e);40.123(f);40.123(g);Part 40 Subpart G)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 J. pg 23 and appendix F

11. MRO Drug Test Reports to the Operator *Does the process ensure the MRO reports all drug test results to the DER as required?* (DA.DRUG.MROTESTREPORTS.P)
 199.109(d) (Part 40 Subpart G;40.345(a);40.345(b);40.345(c);40.355(b);40.355(c))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 J. pg 23

12. Employee Stand-Down and Removal From Covered Functions *Does the process ensure an employee is immediately removed from performing covered functions after failing or refusing a drug test?* (DA.DRUG.STANDOWNREMOVAL.P)
 199.103(a) (199.7(a);40.21(a);40.21(b);40.23(a);40.23(b);40.23(d);40.287)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 Sec R pg 40

13. Employee Assistance Program (EAP) *Does the process ensure that an EAP is established and available to employees and supervisory personnel? (DA.DRUG.EAP.P)*
 199.113(a) (199.113(b);199.113(c))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 III. P pg 24 and appendix I

Drug and Alcohol - Alcohol Misuse Prevention Program

1. Written Alcohol Misuse Plan *Is a written Alcohol Misuse Plan in-place and maintained that conforms to the requirements of Part 199 and Part 40? (DA.ALCOHOL.PLAN.P)*
 199.202

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 IV pg 25

2. Qualification Requirements *Do records indicate that Alcohol Misuse Prevention Program positions and/or service agents meet the applicable qualification requirements of Part 40 and Part 199? (DA.ALCOHOL.SERVICEAGENTQUAL.R)*
 199.5 (40.213)

Sat+	Sat	Concern	Unsat	NA	NC
					X

Notes
 No tests have been conducted for 2023

3. Alcohol-Related Prohibited Conduct *Does the process ensure that a covered employee is not permitted to perform covered functions if the employee has engaged in prohibited conduct or an alcohol misuse rule of another DOT agency?* (DA.ALCOHOL.PROHIBITEDCONDUCT.P)
 199.233 (199.215;199.217;199.219;199.221;199.223;40.23(c);40.285(a);40.285(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
 IV sec R pg 33

4. Alcohol Screening Test Devices *Does the process for alcohol screening tests restrict the use of alcohol screening devices (ASDs) to the devices and associated requirements referenced by Part 40?* (DA.ALCOHOL.SCREENINGTESTDEVICES.P)
 40.229 (40.235(e))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
 IV sec K pg 28

5. Alcohol Confirmation Test Devices *Does the process for alcohol confirmation tests restrict the use of Evidential Breath Testing Devices (EBTs) to the devices and associated requirements referenced by Part 40?* (DA.ALCOHOL.CONFIRMATIONTESTDEVICES.P)
 40.231(a) (40.233(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
 IV Sec C, F

6. Pre-Employment Alcohol Testing (Optional) *If pre-employment alcohol testing is conducted, does the process ensure that such testing is performed within the limits of Part 199?* (DA.ALCOHOL.PREEMPLOY.P)
 199.209(b) (199.209(b)(1);199.209(b)(2);199.209(b)(3))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
 IV sec N pg 31

7. Post-Accident Alcohol Testing *Does the process ensure that post-accident alcohol testing is conducted as required?* (DA.ALCOHOL.POSTACCIDENT.P)

199.225(a) (199.225(a)(1);199.225(a)(2);199.225(a)(3);199.227(b)(4))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

VI sec P pg 32

8. Reasonable Suspicion Alcohol Testing *Does the process ensure that reasonable suspicion alcohol testing is conducted as required?* (DA.ALCOHOL.REASONSUSPECT.P)

199.225(b) (199.225(b)(1);199.225(b)(2);199.225(b)(3);199.225(b)(4);40.355(g);40.355(h))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

VI sec Q pg 33

9. Return-to-Duty Alcohol Testing *Does the process ensure that return-to-duty alcohol testing is conducted as required?* (DA.ALCOHOL.RETURNDUTY.P)

199.225(c) (199.233;199.243(c);40.67(b);40.285(a);40.305(a))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

VI Sec S pg 34

10. Follow-Up Alcohol Testing *Does the process ensure that follow-up alcohol testing is conducted as required?* (DA.ALCOHOL.FOLLOWUPTTEST.P)

199.225(d) (199.243(c)(2)(ii);40.307(a);40.307(b);40.309(a))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

VI sec T Pg 34

11. BAT/STT Alcohol Screening Test Reports *Does the process ensure that alcohol screening test results are reported as required to the DER? (DA.ALCOHOL.SCREENINGTEST.P)*

40.247(a)

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

Sec 8 pg 57-59

12. BAT Alcohol Confirmation Test Reports *Does the process ensure that alcohol confirmation test results are reported as required to the DER? (DA.ALCOHOL.CONFIRMATIONTEST.P)*

40.255(a) (40.355(d))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

Sec 8 pg 57-59

13. Other Alcohol-Related Conduct *Does the process ensure that a covered employee is prohibited from performing or continuing to perform covered functions when found to have an alcohol concentration of 0.02 or greater but less than 0.04? (DA.ALCOHOL.OTHERCONDUCT.P)*

199.237(a) (199.237(b);40.23(c))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

IV sec G pg 26

14. Available Resources for Employees Who Have Engaged in Prohibited Conduct

Does the process ensure that each covered employee who has engaged in prohibited conduct is advised of the resources available to the covered employee in evaluating and resolving problems associated with the misuse of alcohol? (DA.ALCOHOL.EMPLOYEEERESOURCES.P)

199.243(a) (40.285(b))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

IV sec I pg 26 and 27

15. Alcohol Misuse Program Educational Materials *Do records indicate educational materials were provided that explain alcohol misuse requirements and the policies and procedures with respect to meeting those requirements?* (DA.ALCOHOL.EDUCATION.R)

199.239(a) (199.239(a)(1);199.239(a)(2))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Samples in plan

16. Alcohol Misuse Program Educational Materials Content *Do records indicate the alcohol misuse educational materials provided by the operator included the required content?* (DA.ALCOHOL.EDUCATIONCONTENT.R)

199.239(b)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Samples in plan

17. Supervisory Personnel Alcohol Testing Reasonable Suspicion Training *Does the process include the required 60-minute supervisory personnel training related to recognizing reasonable suspicion for alcohol testing?* (DA.ALCOHOL.SUPERVISORTRAINALCOHOL.P)

199.241

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
Sec P 2 pg 30

Drug and Alcohol - Drug and Alcohol Program Records

1. Drug and Alcohol Program Recordkeeping *Are drug and alcohol program records maintained and kept in a secure and proper location? (DA.PROGRAMRECORDS.RECORDKEEPING.R)*

199.117(b) (199.227(a);199.231(b);40.333(c);40.333(d);40.333(e))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
Records maintained

2. Required Drug Test Records *Are drug test records retained for five years, three years, and one year as required and readily available? (DA.PROGRAMRECORDS.DRUG.R)*

199.117(a)
(199.117(a)(1);199.117(a)(2);199.117(a)(3);199.117(a)(4);199.117(a)(5);40.97(b);40.111(a);40.333(a)(1);40.333(a)(2);40.333(a)(4))

Sat+	Sat	Concern	Unsat	NA	NC
			X		

Notes

City of Drakesboro did not conduct required 25% drug testing as required in 2023.

3. Required Alcohol Test Records *Are alcohol test records retained for five years, three years, two years, and one year as required and readily available? (DA.PROGRAMRECORDS.ALCOHOL.R)*

199.227(b)
(199.227(b)(1);199.227(b)(2);199.227(b)(3);199.227(b)(4);40.333(a)(1);40.333(a)(2);40.333(a)(3);40.333(a)(4))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes

Records Review - Regulatory Reporting Performance

1. Immediate Reporting: Incidents (detail) Do records indicate immediate notifications of incidents were made in accordance with 191.5? (RPT.RR.IMMEDREPORT.R) (detail)

191.5(a) (191.7(a))	Sat+	Sat	Concern	Unsat	NA	NC
					x	

Note
No incidents

2. Incident Reports (detail) Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT.R) (detail)

191.15(a)	Sat+	Sat	Concern	Unsat	NA	NC
					x	

Notes
No incidents

3. Supplemental Incident Reports (detail) Do records indicate accurate supplemental incident reports were filed and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)

191.15(c)	Sat+	Sat	Concern	Unsat	NA	NC
					x	

Notes No incidents

4. Annual Report Records (detail) Have complete and accurate Annual Reports been submitted? (RPT.RR.ANNUALREPORT.R) (detail)

191.17(a)	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Annual report submitted 7-18-2024

5. Safety Related Condition Reports (detail) Do records indicate safety-related condition reports were filed as required? (RPT.RR.SRCR.R) (detail)

191.23(a) (191.25(a); 191.25(b))	Sat+	Sat	Concern	Unsat	NA	NC
					x	

Notes
NO SRC

6. Customer Notification (detail) Do records indicate the customer notification process satisfies the requirements of 192.16? (MO.GO.CUSTNOTIFY.R) (detail)

192.16(d) (192.16(a); 192.16(b); 192.16(c))	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
New gas service packet is given to all new customers in office

Packet reviewed has excess flow and customer notification

7. Plastic pipe - Qualifying Joining Procedures (detail) *Have plastic pipe joining procedures been qualified in accordance with 192.283? (DC.CO.PLASTICJOINTPROCEDURE.R) (detail)*

192.273(b) (192.283(a); 192.283(b); 192.283(c); 192.283(d))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes Stab fittings used by DRAKESBORO Brian Jones OQ 3-22-2026

8. Plastic pipe - Qualifying Joining Procedures (detail) *Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285? (DC.CO.PLASTICJOINTQUAL.R) (detail)*

192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.807(a); 192.807(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes No plastic joining for 2023 conducted by Drakesboro

9. Qualification of Personnel Inspecting Joints in Plastic Pipelines (detail) *Do records indicate persons inspecting the making of plastic pipe joints have been qualified? (DC.CO.PLASTICJOINTINSP.R) (detail)*

192.287 (192.807(a); 192.807(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes Stab fittings used by DRAKESBORO Brian Jones OQ 3-22-2026

12. EFV Installation (detail) *Do records indicate the EFV program satisfies the requirements for installation and performance? (MO.GO.EFVINSTALL.R) (detail)*

192.383(b) (192.381(a); 192.381(b); 192.381(c); 192.381(d); 192.381(e); 192.383(a); 192.383(c))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes No service line installed requiring excess flow valve
Installed grain dryer

13. Cathodic Protection post July 1971 (detail) *Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering? (TD.CP.POST1971.R) (detail)*

192.491(c) (192.455(a); 192.457(a); 192.452(a); 192.452(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes
May 2024 new regulator station installed due to old one destroyed in tornado.

Records - Operations And Maintenance Performance

3. Strength Test Requirements for Operations < 100 psig (detail) *Do records indicate that pressure testing is conducted in accordance with 192.509(a)?* (DC.PT.LOWPRESS.PRESSTEST100PSIG.R) (detail)

192.517(a) (192.509(a); 192.509(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Usdi completed pressure test for grain dryer service and new reg station

Pressure tested as required

4. Test Requirements for Plastic Pipe (detail) *Do records indicate that pressure testing is conducted in accordance with 192.513?* (DC.PT.PRESSTESTPLASTIC.R) (detail)

192.517(a) (192.513(a); 192.513(b); 192.513(c); 192.513(d))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

4 inch main and 2 inch service line installed pressure tested at 110psi

5. Normal Maintenance and Operations (detail) *Has the operator conducted annual reviews of the written procedures in the manual as required?* (MO.GO.OMANNUALREVIEW.R) (detail)

192.605(a)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Review will in completed in the Fall 2024

6. Normal Operations and Maintenance Procedures - History (detail) *Are construction records, maps and operating history available to appropriate operating personnel?* (MO.GO.OMHISTORY.R) (detail)

192.605(a) (192.605(b)(3))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Maps and records reviewed

7. Normal Operations and Maintenance Procedures - Review (detail) Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the procedures used in normal operations and maintenance and modifying the procedures when deficiencies are found? (MO.GO.OMEFFECTREVIEW.R) (detail)

192.605(a) (192.605(b)(8))	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Superintendent reviews work completed by employees

8. Abnormal Operations (Review) (detail) Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation procedures and corrective action taken where deficiencies are found? (MO.GOABNORMAL.ABNORMALREVIEW.R) (detail)

192.605(a) (192.605(c)(4))	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Superintendent reviews work and corrects with employee if any issues

9. Damage Prevention Program (detail) Does the damage prevention program meet minimum requirements specified in 192.614(c)? (PD.OC.PDPROGRAM.R) (detail)

192.614(c)	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Sec 3

11. Emergency Response Performance (detail) Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency? (EP.ERG.POSTEVTREVIEW.R) (detail)

192.605(a) (192.615(b)(1); 192.615(b)(3))	Sat+	Sat	Concern	Unsat	NA	NC
					x	

Notes
No emergencies reported or records

12. Emergency Response Training (detail) Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures? (EP.ERG.TRAINING.R) (detail)

192.605(a) (192.615(b)(2))	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Training to be conducted in Fall 2024 with employees

13. Liaison with Public Officials (detail) Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures? (EP.ERG.LIAISON.R) (detail)

192.605(a) (192.615(c)(1); 192.615(c)(2); 192.615(c)(3); 192.615(c)(4); ADB-05-03)	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes
Will be conducted in Fall 2024

14. Incident Investigation (detail) Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures? (EP.ERG.INCIDENTANALYSIS.R) (detail)

192.605(a) (192.617)

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

No incidents

15. General - Testing Requirements (detail) Do records indicate that pressure testing is conducted in accordance with 192.503? (DC.PT.PRESSTEST.R) (detail)

192.503(a) (192.503(b); 192.503(c); 192.503(d))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

USDI has not sent pipe install packet

Reviewed Drakesboro pictures of pressure tests conducted

18. Maximum Allowable Operating pressure (detail) Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required? (MO.GOMAOP.MAOPDETERMINE.R) (detail)

192.709 (192.619; 192.621; 192.623)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes Sec 6 O&M

20. Odorization of Gas (detail) Do records indicate appropriate odorization of its combustible gases in accordance with its procedures and conduct of the required testing to verify odorant levels met requirements? (MO.GOODOR.ODORIZE.R) (detail)

192.709(c) (192.625(a); 192.625(b); 192.625(c); 192.625(d); 192.625(e); 192.625(f))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Brian Jones- OQ 9-9-2024

Employee Brian Allard was terminated in April 2024 prior Drakesboro was doing odor tests two times month after employee change Supervisor was conducting tests one time a month as required.

Brian Allard conducted odor readings: OQ- 3-14-2026

In April 2024 Brian Jones started conducting odor tests monthly test were completed at 4 locations

2024 records reviewed last tests conducted on 8-20-2024 reading).40

22. Patrolling Requirements (detail) Do records indicate that ROW surface conditions have been patrolled as required? (PD.RW.PATROL.R) (detail)

192.709(c) (192.705(a); 192.705(b); 192.705(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

2023- monthly patrols conducted

2024- monthly patrols records reviewed

23. Liaison with Emergency and Other Public Officials (detail) *Have liaisons been established and maintained with appropriate fire, police, and other public officials?* (PD.PA.LIAISON.R) (detail)

192.616(c) (API RP 1162 Section 4.4)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Meetings conducted annually and works well with fire, police, and utilities.

Will meet in Fall 2024

26. Distribution Leakage Surveys (detail) *Do records indicate distribution leakage surveys were conducted as required?* (PD.RW.DISTLEAKAGE.R) (detail)

192.603(b) (192.721(a); 192.721(b); 192.723(a); 192.723(b))

Sat+	Sat	Concern	Unsat	NA	NC
			x		

City of Drakesboro did not maintain required records for leak repairs as required per CFR part 192.603 b.

Notes USDI completes annual leak survey Caleb Hemmerlein

Annual system wide leak survey conducted June 12-15, 2023 Leak survey

7-grade 2 leaks found and 2-grade 3 leaks found

USDI leak survey- 7-11-2024 and 7-18-2024 4 main line leaks and 30 aboveground leaks.

Talked with operator about fixing and documenting all leaks

27. Test Reinstated Service Lines (detail) *From the review of records, did the operator properly test disconnected service lines?* (AR.RMP.TESTREINSTATE.R) (detail)

192.603(b) (192.725(a), 192.725(b))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes no 3rd party damages

30. Abandonment or Deactivation of Pipeline and Facilities (detail) *Do records indicate pipelines were abandoned or deactivated as required?* (MO.GM.ABANDONPIPE.R) (detail)

192.709(c) (192.727(a); 192.727(b); 192.727(c); 192.727(d); 192.727(e); 192.727(f); 192.727(g))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

No lines abandoned

32. Pressure Limiting and Regulating Stations Inspection and Testing (detail) *Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?* (MO.GMOPP.PRESSREGTEST.R) (detail)

192.709(c) (192.739(a); 192.739(b))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

USDI conducted inspections of all stations 7-10-2024

Inspector comments City of Drakesboro needs to plan for replacement of recommended stations by USDI.

34. Pressure Limiting and Regulating Stations Capacity of Relief Devices (detail)

Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity? (MO.GMOPP.PRESSREGCAP.R) (detail)

192.709(c) (192.743(a); 192.743(b); 192.743(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

USDI conducted inspections of all stations 7-10-2024

38. Valve Maintenance Distribution Lines (detail)

Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable? (MO.GM.DISTVALVEINSPECT.R) (detail)

192.603(b) (192.747)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

7 emergency valve locations conducted

8-15-2023

5-28-2024 Brian Jones

Valves were turned again at tornado 6-7-2024

39. Vault Inspection (detail)

Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment? (FS.FG.VAULTINSPECTFAC.R) (detail)

192.709(c) (192.749(a); 192.749(b); 192.749(c); 192.749(d))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

No vaults

41. Prevention of Accidental Ignition (detail)

Do records indicate personnel followed procedures for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion? (MO.GM.IGNITION.R) (detail)

192.709 (192.751(a); 192.751(b); 192.751(c))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

No issues indicated during inspection

43. Bell and Spigot Joints (detail)

Do records indicate that caulked bell and spigot joints were correctly sealed? (MO.GM.BELLSPIGOTJOINT.R) (detail)

192.603(b) (192.753(a); 192.753(b))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

No cast iron

Records - Corrosion Control Performance

1. Corrosion Control Records (detail) *Do records indicate the location of all items listed in 192.491(a)?* (TD.CP.RECORDS.R) (detail)

192.491(a)	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes

2. Examination of Exposed Portions of Buried Pipe (detail) *Do records adequately document that exposed buried piping was examined for corrosion?* (TD.CPEXPOSED.EXPOSEINSPECT.R) (detail)

192.491(c) (192.459)	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes

New regulator install
Section of pipe was cutout no issues identified

3. Cathodic Protection Monitoring (detail) *Do records adequately document cathodic protection monitoring tests have occurred as required?* (TD.CPMONITOR.TEST.R) (detail)

192.491(c) (192.465(a))	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes

USDI completed survey 7-9-2024

Union Ridge station has been below -0.85 USDI needs to identify issue.

4. Rectifier or other Impressed Current Sources (detail) *Do records document details of electrical checks of sources of rectifiers or other impressed current sources?* (TD.CPMONITOR.CURRENTTEST.R) (detail)

192.491(c) (192.465(b))	Sat+	Sat	Concern	Unsat	NA	NC
		x				

Notes

2024 readings conducted

Rectifier 1 and 2

Last inspection: 8-1-2024

5. Bonds, Diodes and Reverse Current Switches (detail) *Do records document details of electrical checks interference bonds, diodes, and reverse current switches?* (TD.CPMONITOR.REVCURRENTTEST.R) (detail)

192.491(c) (192.465(c))	Sat+	Sat	Concern	Unsat	NA	NC
					x	

Notes

No issues identified

6. Correction of Corrosion Control Deficiencies (detail) Do records adequately document actions taken to correct any identified deficiencies in corrosion control? (TD.CP.MONITOR.DEFICIENCY.R) (detail)

192.491(c) (192.465(d))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

no issues identified at this time

7. Unprotected Buried Pipelines (typically bare pipelines) (detail) Do records adequately document the re-evaluation of buried pipelines with no cathodic protection for areas of active corrosion? (TD.CP.UNPROTECT.R) (detail)

192.491(c) (192.465(e))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

No bare steel

8. Isolation from Other Metallic Structures (detail) Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? (TD.CP.ELECISOLATE.R) (detail)

192.491(c) (192.467(a); 192.467(b); 192.467(c); 192.467(d); 192.467(e))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

Does not apply

9. Test Leads Installation (detail) Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I? (TD.CP.MONITOR.TESTLEAD.R) (detail)

192.491(c) (192.471(a); 192.471(b); 192.471(c); 192.469)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

No issues identified

10. Interference Currents (detail) Do records document that the operator has minimized the detrimental effects of stray currents when found? (TD.CP.MONITOR.INTFRCURRENT.R) (detail)

192.491(c) (192.473(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

No issues identified

11. Internal Corrosion (detail) Do records document if corrosive gas is being transported by pipeline, including the investigation of the corrosive effect of the gas on the pipeline and steps that have been taken to minimize internal corrosion? (TD.ICP.CORRGAS.R) (detail)

192.491(c) (192.475(a))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

Pipeline quality gas received from Texas Gas no issues

12. Internal Corrosion in Cutout Pipe (detail) Do records document examination of removed pipe for evidence of internal corrosion? (TD.ICP.EXAMINE.R) (detail)

192.491(c) (192.475(a); 192.475(b))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

Pipeline quality gas received from Texas Gas no issues

13. Internal Corrosion Control: Design and Construction (192.476) (detail) Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of 192.476? (DC.DPC.INTCORRODE.R) (detail)

192.476(a) (192.476(b); 192.476(c); .476(d))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

Pipeline quality gas received from Texas Gas no issues

14. Internal Corrosion Corrosive Gas Actions (detail) Do records document the actions taken when corrosive gas is being transported by pipeline? (TD.ICP.CORRGASACTION.R) (detail)

192.491(c) (192.477)

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

Pipeline quality gas received from Texas Gas no issues

15. Atmospheric Corrosion Monitoring (detail) Do records document inspection of aboveground pipe for atmospheric corrosion? (TD.ATM.ATMCORRODEINSP.R) (detail)

192.491(c) (192.481(a); 192.481(b); 192.481(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Atmospheric Inspections will be conducted Fall 2024

16. New Buried Pipe Coating (detail) Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with an adequate coating unless exempted under 192.455(b)? (TD.COAT.NEWPIPE.R) (detail)

192.491(c) (192.455(a)(1); 192.461(a); 192.461(b); 192.483(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

New station installed was installed protected

17. Repair of Internally Corroded Pipe (detail) Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall? (TD.ICP.REPAIR.R) (detail)

192.485(a) (192.485(b))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

No issues identified

18. Evaluation of Internally Corroded Pipe (detail) Do records document adequate evaluation of internally corroded pipe? (TD.ICP.EVALUATE.R) (detail)

192.491(c) (192.485(c))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

No issues identified

Field Review - Pipeline Inspection (Field)

2. Cathodic Protection Monitoring Criteria (detail) Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria? (TD.CPMONITOR.MONITORCRITERIA.O) (detail)

192.463(a)

Sat+	Sat	Concern	Unsat	NA	NC
					x

Notes

Consultant takes readings once a year not conducted by drakesboro

3. Rectifier or other Impressed Current Sources (detail) Are impressed current sources properly maintained and are they functioning properly? (TD.CPMONITOR.CURRENTTEST.O) (detail)

192.465(b)

Sat+	Sat	Concern	Unsat	NA	NC
					x

Notes

No readings conducted at rectifier

5. Atmospheric Corrosion Monitoring (detail) *Is pipe that is exposed to atmospheric corrosion protected?* (TD.ATM.ATMCORRODEINSP.O) (detail)

192.481(b) (192.481(c); 192.479(a); 192.479(b); 192.479(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes no issues identified

6. Normal Operations and Maintenance Procedures - Review (detail) *Are operator personnel knowledgeable of the procedures used in normal operations?* (MO.GO.OMEFFECTREVIEW.O) (detail)

192.605(b)(8)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Field inspection conducted with Superintendent Brian Jones very knowledgeable of system

7. Placement of ROW Markers (detail) *Are line markers placed and maintained as required?* (PD.RW.ROWMARKER.O) (detail)

192.707(a) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Verified during field inspection

8. Placement of ROW Markers (detail) *Are line markers placed and maintained as required for above ground pipelines?* (PD.RW.ROWMARKERABOVE.O) (detail)

192.707(c) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Verified during field inspection

10. Pressure Telemetry or Recording Gauges (detail) *Are telemetry or recording gauges properly utilized as required for distribution systems?* (MO.GMOPP.PRESSREGMETER.O) (detail)

192.741(a) (192.741(b); 192.741(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Visual inspection conducted

11. Pressure Limiting and Regulating Stations Inspection and Testing (detail) *Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?* (MO.GMOPP.PRESSREGTEST.O) (detail)

192.739(a) (192.739(b); 192.743)

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Visual inspection conducted

13. Prevention of Accidental Ignition (detail) Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition. (AR.RMP.IGNITION.O) (detail)

192.751(a) (192.751(b); 192.751(c))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

No issues identified

Training and Qualification - OQ Protocol 9

1. Covered Task Performance (detail) Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures. (TQ.PROT9.TASKPERFORMANCE.O) (detail)

192.801(a) (192.809(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Brian Jones Valve inspection OQ 3-23-2026

2. Qualification Status (detail) Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks. (TQ.PROT9.QUALIFICATIONSTATUS.O) (detail)

192.801(a) (192.809(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Brian Jones Valve inspection OQ 3-23-2026

3. Abnormal Operating Condition Recognition and Reaction (detail) Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed. (TQ.PROT9.AOCRECOG.O) (detail)

192.801(a) (192.809(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Brain Jones verified AOC no issues

4. Verification of Qualification (detail) Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance. (TQ.PROT9.VERIFYQUAL.O) (detail)

192.801(a) (192.809(a))

Sat+	Sat	Concern	Unsat	NA	NC
	x				

Notes

Brian Jones Valve inspection OQ 3-23-2026

5. Program Inspection Deficiencies (detail) *Have potential issues identified by the headquarters inspection process been corrected at the operational level? (TQ.PROT9.CORRECTION.O) (detail)*

192.801(a) (192.809(a))

Sat+	Sat	Concern	Unsat	NA	NC
				x	

Notes

No issues

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