

FEB 2 5 2019
PUBLIC SERVICE

COMMISSION

February 19, 2019

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602-0615

RE: Gas Cost Adjustment request

Dear Mr. Derouen:

Enclosed is the Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended December 31, 2018 for Bluegrass Gas Sales, Inc. referenced above. Please find the complete report that is enclosed with this letter.

Please call me if you have any questions.

Sincerely,

Mark H. O'Brien

Enclosure

P. O. Box 23539 Anchorage, Kentucky 40223

Case No. 2019-00062

RECEIVED

FEB 25 2019

PUBLIC SERVICE COMMISSION

BLUEGRASS GAS SALES, INC.	<u> </u>
Case Number	
QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION	
DATE FILED: February 19, 2019	
DATE RATES TO BE EFFECTIVE: April 1, 2019	
REPORTING PERIOD IS CALENDAR QUARTER ENDED:	ecember 31, 2018

Submitted By:

Mark H. O'Brien, President BlueGrass Gas Sales, Inc. P.O. Box 23539 Anchorage, KY 40223 (502)228-9698 (502)228-7016 fax

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR) GCR to be effective for service rendered from April 1, 2019 to June 30,	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$4.6390 \$0.0000 \$0.3120 (\$0.0268) \$4.9242
A. <u>Expected Gas Cost Calculation</u>		
Total Expected Gas Cost (from Schedule II) / Sales for 12 months ended December 31, 2019 = Expected Gas Cost (EGC)	\$ Mcf \$/Mcf	\$287,452 61,965 \$4.6390
B. <u>Refund Adjustment Calculation</u>		
Supplier Refund Adjustment for reporting period (from Schedule III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000
C. Actual Adjustment Calculation Actual Adjustment for reporting period (from Schedule IV) + Previous Quarter Actual Adjustment + Second Previous Quarter Actual Adjustment + Third Previous Quarter Actual Adjustment = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ 0.2693 \$ (0.0004) \$ (0.0254) \$ 0.0685 \$0.3120
D. <u>Balance Adjustment Calculation</u>		
Balance Adjustment for the Reporting Period (from Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ 0.0068 \$ 0.0056 \$ (0.0329) \$ (0.0063) (\$0.0268)

SCHEDULE II

EXPECTED GAS COST

Projected Purchases for 12 months ended: December 31, 2019

		Btu			
Supplier	<u>Dth</u>	<u>Factor</u>	<u>Mcf</u>	<u>Rate</u>	<u>Cost</u>
Home Office, Inc.	65,333 0 0 0 0 0 0	1.028	63,553 0 0 0 0 0 0 0	\$4,5230	\$287,452 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Totals =	65,333	-	63,553	:	\$0 \$287,452
				<u>Unit</u>	<u>Amount</u>
Projected purchases for 12 month	ns ended Dece	mber 31,	2019	Mcf	63,553
- Projected sales for 12 months end	ded Decembe	r 31, 2019		Mcf	61,965
= Projected line loss for 12 months	ended Decem	ber 31, 20	19	:	1,589
Total expected cost of purchases				. \$	\$287,452
/ Mcf purchases				Mcf	63,553
Average expected cost per Mcf				\$/Mcf	\$4.5230
x Allowable Mcf purchases (not to e	exceed 95% of	Mcf sales)	Mcf	63,553
- Total Expected Gas Cost (to Sche	edule I, part A)			\$	\$287,452

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

For the 3 month period ended December 31, 2018

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$0
+ Interest		\$0
= Refund Adjustment including interest		\$0
/ Sales for 12 months ended December 31, 2018	Mcf	61,965
Supplier Refund Adjustment for the reporting period (to Schedule I, part B)	\$/Mcf	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended: December 31, 2018

<u>Particulars</u>	<u>Unit</u>	Month 1 (Oct)	Month 2 (Nov)	Month 3 (Dec)
Total supply volume purchased	Mcf	3,512	8,738	9,796
Total cost of volumes purchased	\$	\$15,245	\$41,436	\$60,265
/ Total sales (may not be less than 95% of supply volumes)	Mcf	3,424	8,520	9,551
= Unit cost of gas	\$/Mcf	4.4517	4.8636	6.3097
- EGC in effect for month	\$/Mcf	\$4.6643	\$4.6643	\$4.6643
= Difference [(over)/under-recovery]	\$/Mcf	(\$0.2126)	\$0.1993	\$1.6454
x Actual sales during month	Mcf	3,424	8,520	9,551
= Monthly cost difference	\$	(\$728)	\$1,698	\$15,715

Actual Adjustment for the reporting period (to Schedule I, part C)	\$/Mcf	\$0.2693
/ Sales for 12 months ended 12/31/2018	Mcf	61,965
Total cost difference (Month 1+2+3)	\$	\$16,685

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended: December 31, 2018

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$1,261)
	Less: Dollar amount resulting from the AA of (0.0266) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the		
	currently effective GCR times the sales of 61,965	œ	(#4 G49)
	Mcf during the 12 month period the AA was in effect	\$	(\$1,648)
	Equals: Balance Adjustment of the AA	\$	<u>\$387</u>
(2)	Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
	Less: Dollar amount resulting from the RA of\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12 month period the RA was in effect	\$	\$0
	Equals: Balance Adjustment of the RA	\$	\$0
(3)	Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$112)
	Less: Dollar amount resulting from the BA of (0.0024) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 61,965		
	Mcf during the 12 month period the BA was in effect	\$	(\$149)
	Equals: Balance Adjustment of the BA	\$	<u>\$37</u>
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	\$424
	Divide: Sales for 12 months ended December 31, 2018	Mcf	61,965
	Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	\$/Mcf	\$0.0068