

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE PUBLIC)	
SERVICE COMMISSION OF THE)	
ENVIRONMENTAL SURCHARGE MECHANISM)	
OF EAST KENTUCKY POWER COOPERATIVE,)	CASE NO.
INC. FOR THE TWO-YEAR EXPENSE PERIOD)	2019-00380
ENDING MAY 31, 2019, AND THE PASS-)	
THROUGH MECHANISM OF ITS SIXTEEN)	
MEMBER DISTRIBUTION COOPERATIVES)	

ORDER

On March 17, 2005, the Commission approved East Kentucky Power Cooperative, Inc.'s (EKPC) environmental surcharge application and established a surcharge mechanism.¹ The Commission also approved a mechanism to pass through the environmental surcharge to EKPC's 16-member distribution cooperatives (Member Cooperatives).² Pursuant to KRS 278.183(3), at six-month intervals, the Commission must review the past operations of the environmental surcharge, disallow any surcharge amounts found not to be just and reasonable, and reconcile past surcharges with actual costs recoverable pursuant to KRS 278.183(1). At two-year intervals, the Commission must review and evaluate the past operations of the environmental surcharge, disallow

¹ Case No. 2004-00321, *Application of East Kentucky Power Cooperative, Inc. for Approval of an Environmental Compliance Plan and Authority to Implement an Environmental Surcharge* (Ky. PSC Mar. 17, 2005).

² Case No. 2004-00372, *Application of Big Sandy RECC, Blue Grass Energy Cooperative Corporation, Clark Energy Cooperative, Cumberland Valley Electric, Farmers RECC, Fleming-Mason Energy, Grayson RECC, Inter-County Energy Cooperative, Jackson Energy Cooperative, Licking Valley RECC, Nolin RECC, Owen Electric Cooperative, Salt River Electric, Shelby Energy Cooperative, South Kentucky RECC and Taylor County RECC for Authority to Pass Through the Environmental Surcharge of East Kentucky Power Cooperative, Inc.* (Ky. PSC Mar.17, 2005).

improper expenses, and to the extent appropriate, incorporate surcharge amounts found just and reasonable into the existing base rates of the utility. Therefore, the Commission hereby initiates the two-year review of EKPC's environmental surcharge for the expense months of July 2017 to May 2019. The Commission also initiates the corresponding reviews of the Member Cooperatives' pass-through mechanisms for the expense months of July 2017 to May 2019.

As 807 KAR 5:001, Section 8, permits the Commission to direct the use of electronic filing procedures for proceedings which we initiate on our own motion, we find that electronic filing procedures should be used. As such, EKPC and the Member Cooperatives shall follow the procedures set forth in 807 KAR 5:001, Section 8, when filing any document or paper in this matter.

To facilitate this review, a procedural schedule is set forth in Appendix A to this Order. In accordance with that schedule, EKPC is to file prepared direct testimony: (a) in support of the reasonableness of the application of its environmental surcharge mechanism during the period under review, (b) in support of the reasonableness of the application of the pass-through mechanism during the period under review, and (c) on a proposal to roll its environmental surcharge into existing base rates. In addition, EKPC and the Member Cooperatives are to file their responses to the information requested in Appendix B to this Order.

All requests for intervention should be filed by the date set forth in Appendix A. As set forth in 807 KAR 5:001, Section 4(11)(a), a person requesting permissive intervention in a Commission proceeding is required to demonstrate either: (1) a special interest in the proceedings which is not adequately represented in the case; or (2) that the person

requesting permissive intervention is likely to present issues or develop facts that will assist the Commission in fully considering the matter without unduly complicating or disrupting the proceedings. Further, KRS 278.040(2) requires that a person seeking intervention have an interest in the rates or service of a utility, as those are the only matters that are subject to the Commission's jurisdiction.

Based on the foregoing, the Commission further finds that any person requesting to intervene in a Commission proceeding must state with specificity the person's special interest that is not adequately represented, or the issues and facts the person will present that will assist the Commission in fully considering the matter. A mere recitation of the quantity of electricity consumed by the movant or a general statement regarding a potential impact of a possible modification of rates will not be deemed sufficient to establish a special interest.

IT IS THEREFORE ORDERED that:

1. Unless otherwise ordered by the Commission, the procedures set forth in 807 KAR 5:001, Section 8, related to the service and electronic filing of papers shall be followed in this proceeding.

2. Pursuant to 807 KAR 5:001, Section 8(9), within seven days of entry of this Order, EKPC shall file a written statement that it waives any right to service of Commission Orders by United States mail and that it or its authorized agent possesses the facilities to receive electronic submissions.

3. Unless a party granted leave to intervene states its objection to the use of electronic filing procedures in a motion for intervention, the party shall:

a. Be deemed to have consented to the use of electronic filing procedures and the service of all papers, including Orders of the Commission, by electronic means; and

b. Within seven days of the date of an Order of the Commission granting its intervention, file with the Commission a written statement that:

(1) It, or its authorized agent, possesses the facilities to receive electronic transmissions; and

(2) Sets forth the electronic mail address to which all electronic notices and messages related to this proceeding should be served.

4. If a party objects to the use of electronic filing procedures and the Commission determines that good cause exists to excuse that party from the use of electronic filing procedures, service of documents on that party and by that party shall be made in accordance with 807 KAR 5:001, Section 4(8).

5. EKPC and each of its Member Cooperatives listed in footnote 2 shall be parties to this case.

6. The procedural schedule set forth in Appendix A to this Order shall be followed in this proceeding.

7. Any motion to intervene filed after December 5, 2019, shall show a basis for intervention and good cause for being untimely. If the untimely motion is granted, the movant shall accept and abide by the existing procedural schedule.

8. EKPC shall, by the date set forth in Appendix A, file its prepared direct testimony in support of the reasonableness of the application of its environmental

surcharge mechanism and the pass-through mechanism during the period under review and on a proposal to roll its environmental surcharge into existing base rates.

9. Any party filing testimony shall comply with the electronic filing procedures set forth in 807 KAR 5:001, Section 8, and shall file with the Commission an original in paper medium and an electronic version. The original in paper medium shall be appropriately bound, tabbed, and indexed. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

10. a. The information requested in Appendix B to this Order is due by the date set forth in Appendix A. Responses to requests for information in paper medium shall be appropriately bound, tabbed, and indexed and shall include the name of the witness responsible for responding to the questions related to the information provided, with an original in paper medium and an electronic version to the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

b. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

c. Any party shall make timely amendment to any prior responses if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect.

d. For any request to which a party fails or refuses to furnish all or part of the requested information, that party shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

e. Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

f. A party filing a document containing personal information shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the document so that personal information cannot be read.

11. Within seven days of the Commission's granting intervention to a party, EKPC shall provide the party with a copy of its monthly environmental surcharge reports as filed with the Commission for the review period.

12. EKPC's monthly environmental surcharge reports and supporting data for the review period shall be incorporated by reference into the record of this case.

13. The Commission does not look favorably upon motions for continuance. Accordingly, motions for extensions of time with respect to the schedule herein shall be made in writing and will be granted only upon a showing of good cause.

14. Nothing contained herein shall prevent the Commission from entering further Orders in this matter.

By the Commission

ENTERED
NOV 15 2019
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

Case No. 2019-00380

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2019-00380 DATED **NOV 15 2019**

EKPC shall file its prepared direct testimony and responses to the information requested in Appendix B no later than..... 12/27/19

A person interested in becoming a party to this proceeding shall file a motion to intervene with the Commission pursuant to 807 KAR 5:001, Section 4(11) no later than 01/03/20

All additional requests for information to EKPC shall be filed no later than 01/28/20

EKPC shall file responses to additional requests for information no later than 02/11/20

Intervenor testimony, if any, in verified prepared form shall be filed no later than 02/25/20

All requests for information to Intervenors shall be filed no later than 03/10/20

Intervenors shall file responses to requests for information no later than 03/24/20

Last day for EKPC and its 16 Member Cooperatives or Intervenors to request a hearing or submit this case for decision based on the record 04/07/20

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2019-00380 DATED **NOV 15 2019**

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO
EAST KENTUCKY POWER COOPERATIVE, INC.
AND EACH OF ITS MEMBER COOPERATIVES

1. This question is addressed to EKPC. Prepare a summary schedule showing the calculation of E(m) and the surcharge factor for the expense months under review. Form 1.1 can be used as a model for this summary. Include the two expense months subsequent to the review period in order to show the over- and under-recovery adjustments for the months included for the review period. Include a calculation of any additional over- or under-recovery amount EKPC believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

2. This question is addressed to EKPC and the Member Cooperatives. For each of the 16-Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two-year review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

3. This question is addressed to EKPC. Refer to Form 2.3, Inventory and Expense of Emission Allowances, for the last six expense months under review.

a. For the sulfur dioxide emission allowance inventory, explain the reason(s) for all purchases of allowances reported during these expense months.

b. For the nitrogen oxide emission allowance inventory, explain the reason(s) for all purchases of allowances reported during these expense months.

c. Explain how the purchases of allowances in the last six expense months under review comply with EKPC's emissions allowance strategy plan.

4. This question is addressed to EKPC. Refer to Form 2.5, Operating and Maintenance Expenses, for the last six expense months under review. For each of the expense account numbers listed on this schedule, explain the reason(s) for any change in the expense levels from month to month if that change is greater than plus or minus 10 percent.

5. This question is addressed to EKPC. The Settlement Agreement approved in Case No. 2004-00321 provides that EKPC's rate of return on compliance-related capital expenditures will be updated to reflect current average debt cost at the conclusion of the surcharge review period. Provide the following information as of May 31, 2019:

a. The debt issuances directly related to projects in the approved compliance plan and corresponding outstanding balances of each debt issuance.

b. The debt cost for each debt issuance directly related to the projects in the approved compliance plan, and whether the debt cost is a fixed or variable rate.

c. EKPC's calculation of the weighted average debt cost and the rate of return resulting from multiplying the weighted average debt cost by a 1.50 Times Interest Earned Ratio (TIER). Include all supporting calculations showing how the weighted average debt cost was determined.

d. Provide all schedules and supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

6. This question is addressed to EKPC. KRS 278.183(3) provides that during the two-year review, the Commission must, to the extent appropriate, incorporate surcharge amounts found just and reasonable into the existing base rates of the utility.

a. Provide the surcharge amount that EKPC believes should be incorporated into its existing base rates. Include all supporting calculations, workpapers, and assumptions.

b. The surcharge factor reflects a percentage of revenue approach, rather than a per-kWh approach. Taking this into consideration, explain how the surcharge amount should be incorporated into EKPC's base rates. Include any analysis that EKPC believes supports its position. Provide all schedules in Excel spreadsheet format with all cells and formulas intact and unprotected.

c. Provide the Base Period Jurisdictional Environmental Surcharge Factor (BESF) that reflects all environmental surcharge amounts previously incorporated into existing base rates and the amount determined in part (a). Include all supporting calculations, workpapers, and assumptions.

d. Does EKPC believe that there will need to be modifications to either the surcharge mechanism or the monthly surcharge reports, other than a revision to BESF, as a result of incorporating additional environmental surcharge amounts into EKPC's existing base rates? If so, provide a detailed explanation of the modifications and provide updated monthly surcharge reports.

e. Provide all schedules in Excel spreadsheet format with all cells and formulas intact and unprotected.

7. This question is addressed to each of the 16 Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2019. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

*Big Sandy R.E.C.C.
Big Sandy R.E.C.C.
504 11th Street
Paintsville, KY 41240

*Clark Energy Cooperative, Inc.
Clark Energy Cooperative, Inc.
2640 Ironworks Road
P. O. Box 748
Winchester, KY 40392-0748

*Owen Electric Cooperative, Inc.
Owen Electric Cooperative, Inc.
8205 Highway 127 North
P. O. Box 400
Owenton, KY 40359

*Taylor County R.E.C.C.
Taylor County R.E.C.C.
625 West Main Street
P. O. Box 100
Campbellsville, KY 42719

*Cumberland Valley Electric, Inc.
Cumberland Valley Electric, Inc.
Highway 25E
P. O. Box 440
Gray, KY 40734

*Shelby Energy Cooperative, Inc.
Shelby Energy Cooperative, Inc.
620 Old Finchville Road
Shelbyville, KY 40065

*Farmers R.E.C.C.
Farmers R.E.C.C.
504 South Broadway
P. O. Box 1298
Glasgow, KY 42141-1298

*East Kentucky Power Cooperative, Inc.
4775 Lexington Road
P. O. Box 707
Winchester, KY 40392-0707

*Salt River Electric Cooperative Corp
Salt River Electric Cooperative Corp.
111 West Brashear Avenue
P. O. Box 609
Bardstown, KY 40004

*Fleming-Mason Energy Cooperative, In
Fleming-Mason Energy Cooperative, Inc.
1449 Elizaville Road
P. O. Box 328
Flemingsburg, KY 41041

*East Kentucky Power Cooperative, Inc
East Kentucky Power Cooperative, Inc.
4775 Lexington Road
P. O. Box 707
Winchester, KY 40392-0707

*Grayson R.E.C.C.
Grayson R.E.C.C.
109 Bagby Park
Grayson, KY 41143

*Nolin R.E.C.C.
Nolin R.E.C.C.
411 Ring Road
Elizabethtown, KY 42701-6767

*Inter-County Energy Cooperative Corp
Inter-County Energy Cooperative Corporation
1009 Hustonville Road
P. O. Box 87
Danville, KY 40423-0087

*South Kentucky R.E.C.C.
South Kentucky R.E.C.C.
200 Electric Avenue
Somerset, KY 42501

*Jackson Energy Cooperative Corporati
Jackson Energy Cooperative Corporation
115 Jackson Energy Lane
McKee, KY 40447

*Blue Grass Energy Cooperative Corp.
Blue Grass Energy Cooperative Corp.
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*Licking Valley R.E.C.C.
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271 Main Street
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