

**Goss  
Samford**

ATTORNEYS AT LAW | PLLC

**David S. Samford**  
david@gosssamfordlaw.com  
(859) 368-7740

October 22, 2018

RECEIVED

OCT 22 2018

PUBLIC SERVICE  
COMMISSION

**VIA HAND DELIVERY**

Gwen R. Pinson, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

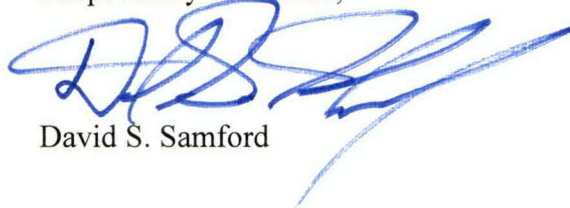
Re: IN THE MATTER OF: APPLICATION OF INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION FOR A GENERAL ADJUSTMENT OF EXISTING  
RATES - Case No. 2018-00129

Ms. Pinson:

Please find enclosed and accept for filing in the above-styled matter an original and ten (10) copies of Inter-County Energy Cooperative Corporation's Responses to Commission Staff's Fourth Request for Information along with a Motion for Confidential Treatment for Response to Item 3. Please return a file-stamped copy to me.

I appreciate your assistance with this matter, and please do not hesitate to contact me with any questions or concerns.

Respectfully submitted,



David S. Samford

Enclosures

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**RECEIVED**

OCT 22 2018

PUBLIC SERVICE  
COMMISSION

In the Matter of:

APPLICATION OF INTER-COUNTY ENERGY )  
COOPERATIVE CORPORATION FOR A GENERAL ) Case No. 2018-00129  
ADJUSTMENT OF EXISTING RATES )

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**MOTION FOR CONFIDENTIAL TREATMENT**

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Comes now Inter-County Energy Cooperative Corporation (“Inter-County”), by counsel, pursuant to KRS 61.878, 807 KAR 5:001 Section 13 and other applicable law, and respectfully moves the Commission to afford confidential treatment to a portion of Inter-County’s Response to Commission Staff’s Second Request for Information. In support of this request, Inter-County states as follows:

1. On October 8, 2018, Commission Staff propounded its Fourth Request for Information upon Inter-County. Inter-County is filing its Response to Commission Staff’s Fourth Request for Information contemporaneously herewith.

2. Pursuant to Commission regulation and in accordance with Kentucky law, Inter-County requests that the Commission afford confidential treatment to the wage and compensation study completed by Intandum on behalf of Inter-County that is contained in Item 3 of Staff’s Fourth Request for Information. The study is confidential, sensitive, and contains significant commercially valuable information (collectively, the “Confidential Information”).

3. The Confidential Information includes salary survey information that is the product of extensive time and money invested by Inter-County Energy. The disclosure of the Confidential

Information would unfairly advantage Inter-County's competitors, who compete with Inter-County for skilled labor. If those competitors were able to gain free access to the Confidential Information, they would derive an unfair commercial advantage.

4. The Confidential Information is proprietary information that is retained by Inter-County on a "need-to-know" basis. The Confidential Information is distributed within Inter-County only to those holding select positions who must have access for business reasons, and it is generally recognized as confidential and proprietary in the energy industry and elsewhere.

5. The Kentucky Open Records Act and applicable precedent exempts the Confidential Information from disclosure. *See* KRS 61.878(1)(a); KRS 61.878(1)(c)(1); *Zink v. Department of Workers Claims, Labor Cabinet*, 902 S.W.2d 825 (Ky. App. 1994); *Hoy v. Kentucky Industrial Revitalization Authority*, 907 S.W.2d 766, 768 (Ky. 1995). The public disclosure of the Confidential Information would potentially harm Inter-County's competitive position in the marketplace, to the detriment of Inter-County and its customers. Additionally, the Confidential Information is publicly unavailable and its confidentiality is critical to Inter-County's effective execution of business decisions and strategy. For these reasons, the Confidential Information satisfies both the statutory and common law standards for affording confidential treatment. Furthermore, the Commission has afforded confidential treatment to this same type of information in the past.<sup>1</sup>

6. Inter-County does not object to limited disclosure of the Confidential Information described herein, pursuant to an acceptable confidentiality and nondisclosure agreement, to

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<sup>1</sup> *See In the Matter of: The Application of Kentucky-American Water Company for an Adjustment of Rates on and After January 27, 2013*, Order, Case No. 2012-00520 (Ky. P.S.C. April 17, 2014); *In the Matter of the Application of Water Service Corporation of Kentucky for a General Adjustment of Rates*, Order, Case No. 2015-00382 (Ky. P.S.C. Apr. 5, 2016); *In the Matter of the Proposed Adjustment of the Wholesale Water Service Rates of the City of Augusta*, Order, Case No. 2015-00039 (Ky. P.S.C. Sept. 22, 2015).

intervenors with a legitimate interest in reviewing the same for the sole purpose of participating in this case.

7. Inter-County requests that the entire wage and compensation study be afforded confidential treatment. Inter-County is tendering herewith, in a sealed envelope marked "Confidential," a hard copy of the study and asks that it be kept confidential in its entirety.

8. In accordance with the provisions of 807 KAR 5:001 Section 13(2), Inter-County respectfully requests that the Confidential Information be withheld from public disclosure for ten (10) years.

9. If, and to the extent, the Confidential Information becomes publicly available or otherwise no longer warrants confidential treatment, Inter-County will notify the Commission and seek to have confidential protection removed, pursuant to 807 KAR 5:001 Section 13(10).

WHEREFORE, on the basis of the foregoing, Inter-County respectfully requests that the Commission classify and protect as confidential the specific Confidential Information described herein for a period of ten (10) years.

This 22<sup>nd</sup> day of October, 2018.

Respectfully submitted,



David S. Samford  
L. Allyson Honaker  
GOSS SAMFORD, PLLC  
2365 Harrodsburg Road, Suite B-325  
Lexington, Kentucky 40504  
(859) 368-7740  
david@gosssamfordlaw.com  
allyson@gosssamfordlaw.com

*Counsel for Inter-County Energy Cooperative Corporation*



**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**RECEIVED**

**OCT 22 2018**

In the Matter of:

**PUBLIC SERVICE  
COMMISSION**

APPLICATION OF INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION FOR A GENERAL  
ADJUSTMENT OF EXISTING RATES

)  
) Case No. 2018-00129  
)

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**INTER-COUNTY ENERGY COOPERATIVE CORPORATION'S  
RESPONSE TO COMMISSION STAFF'S FOURTH REQUEST FOR INFORMATION**

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**Filed:** October 22, 2018









Witnesses: Jerry Carter and Lance Schafer

**Inter-County Energy Cooperative Corporation**  
**Case No. 2018-00129**  
**Commission Staff's Fourth Request for Information**

1. Refer to previous Commission cases in which it has placed greater emphasis on evaluating employees' total compensation packages, including salary and benefit programs for market and geographic competitiveness to ensure the development of fair, just, and reasonable rates, and in which the Commission has found that in most cases 100 percent employer-funded healthcare does not meet those criteria. Absent a utility's requirement of employee participation in healthcare costs, the Commission has applied a consistent standard by utilizing the Bureau of Labor Statistics report, which reflects an average employee contribution to single healthcare coverage of 21 percent of the cost and 32 percent for family coverage.
  - a. Provide any justification for Inter-County Energy to continue to provide for 100 percent of the employee healthcare costs.
  - b. Identify the utilities that Inter-County Energy contends it is competing with for employees, and describe the benefit packages offered by those companies, include the extent to which employees of those companies must contribute to single healthcare coverage, family healthcare coverage, disability coverage, life insurance coverage, and other coverage offered by Inter-County Energy.
  - c. Provide a calculation of the test-year expense for healthcare excluding 21 percent of the cost for single coverage and 32 percent for family coverage.
  - d. Provide the number of employees enrolled in single and family insurance policies.

**Response:**

- a. I believe that a clarification is in order in response to this request. Inter-County Energy does **not** pay 100% of the employee health care cost. Inter-County Energy does pay 100% of the employee health care premium. Employees are required to meet all deductibles, co-payments, prescription reimbursements, etc., as required by Inter-County's health insurance provider. Inter-County Energy does **not** contribute to



Witnesses: Jerry Carter and Lance Schafer

employee dental or vision insurance. Inter-County Energy employees are required to pay 100% of their elected dental and/or vision coverage. Inter-County Energy has only recently begun to lose highly skilled employees (four in total this year) to other similar organizations, one of which is a PSC regulated utility who offers a much higher wage, plus a sizable bonus package, and two electrical contractors who offer higher wages and 100% company paid health care premiums. These entities are deliberately targeting Inter-County Energy employees for their skill level and work ethic.

Inter-County concedes that 100% employer paid healthcare premiums is not the norm in the United States, however it is becoming more prevalent in our local area and Kentucky, especially in the utility world. A tighter job market requires that an organization present itself as an employer of choice. To quote the June 15, 2018 Kiplinger Letter, "In one survey, two-thirds of workers say that the health care a firm offers is just as vital as pay when deciding where to work." The same Kiplinger Letter further states that "One cost-cutting strategy employers may de-emphasize: High-deductible plans that charge lower premiums. Many businesses have embraced them in recent years. But now, with competition for talent so fierce, most will need to offer other options with more-generous benefits in order to attract and/or retain increasingly choosy workers." Inter-County must stay competitive in the attraction and retention of a skilled workforce to effectively serve our membership. A copy of the Kiplinger Letter is attached to this response.

- b. Inter-County Energy currently competes for employees with Kentucky Utilities Company, Davis H. Elliot, Groves Electrical Service, Inc., and Bowlin Group.

Most of Inter-County Energy's information concerning these organizations and their wage and benefit information comes from Inter-County Energy employees who have been contacted by one or more of these organizations who are seeking to fill their employment positions from Inter-County Energy's pool of skilled personnel. While published verification is not always readily available we have provided what we have learned in the chart below.

Company	Wage based at 2080 hrs	Health Care	Dental, Vision Coverage	Life Insurance	Bonus or Profit Sharing Plan
Kentucky Utilities	\$85,238-1 <sup>st</sup> Class Lineman \$89,065-Foreman	Family Coverage EPO/HMO \$456 PPO Low Deductible \$353 PPO Standard \$301 High Deductible \$185	coverage at date of hire (unsure of employer/employee participation levels)	Basic life and supplemental employee and dependent life insurance	Team Incentive Award of 6% up to 9% of base salary
Davis H. Elliot		100% Employer paid Health Care Premiums – unsure of levels			Profit Sharing Plan
Groves Electrical Service, Inc.	\$79,840-1 <sup>st</sup> Class Lineman \$85,280-Foreman	100% Employer paid Health Care Premiums – unsure of coverage levels	optional dental, vision insurance	100% premium paid life insurance	
Bowlin Group	\$93,600-1 <sup>st</sup> Class Lineman This is what the most recent ICE employee who left will earn	Unsure of coverage			401(k)/Profit Sharing Plan

c. Please see attached.

d. Please see attached.

# The Kiplinger Letter

FORECASTS FOR EXECUTIVES AND INVESTORS

1100 13th Street NW, Washington, DC 20005 • kiplinger.com • Vol. 95, No. 24

Dear Client:

Washington, June 15, 2018

A vexing challenge for many businesses: Keeping health care costs under control without skimping on the benefits they need to offer to attract and retain workers in a tight labor market.

**HEALTH CARE** Look for 2019 health plan costs to rise 4%, if employers can find enough cost savings to avoid steeper increases. Even a 4% bump hurts, of course. But most firms figure they can swing it.

\* Slashing health benefits just isn't an option. Workers expect good benefits. In one survey, two-thirds of workers say the health care a firm offers is just as vital as pay when deciding where to work.

Here are some strategies to rein in costs, according to HR consultants and other specialists who advise employers on managing health expenses.

Focus on high-cost patients. Recent years have seen a huge jump in multimillion-dollar claims for patients with complex health issues. More firms now offer free advocacy services that help those folks find the right doctor, compare costs, etc. The idea is to avoid wasteful, unnecessary medical treatments while ensuring better care. Paying for patients to get second opinions can also help.

Consider excluding some drugs from coverage if there are several available for a given condition, and seek volume discounts on the medications that are covered.

Limit how prescriptions can be filled. For instance, require long-term scripts to be refilled by mail...cheaper than an in-person pharmacy. It can also be cheaper for patients to receive specialty drugs at their physician's office than at a hospital.

Encourage folks to shop around for care. That might mean lower copays for going to an urgent care center instead of the emergency room, for instance. Promote telemedicine visits for routine ailments...they can cost half of in-person visits. New software from vendors such as Vitals can help identify the cheapest provider for expensive procedures. Cash rewards can steer patients to the low-cost option.

Bundled payments might save a bundle over fee-for-service contracts. By steering patients to medical centers with strong records for specialized care, such as cancer care, employers can work out a package deal that costs much less.

Consider charging wage-based premiums...lower costs for folks making less and higher for the best-paid workers. Many large employers are doing it in a bid to give their lowest-paid workers a break from rising premiums (and keep them on).

\* One cost-cutting strategy employers may de-emphasize: High-deductible plans that charge lower premiums. Many businesses have embraced them in recent years. But now, with competition for talent so fierce, most will need to offer other options with more-generous benefits in order to attract or retain increasingly choosy workers.

Global Forecasts		
GDP growth	2018	2019
World	3.7%	3.6%
United States	2.9%	2.7%
Eurozone	2.3%	1.9%
China	6.5%	6.3%
Japan	1.0%	0.8%
United Kingdom	1.5%	1.6%
Brazil	2.3%	2.6%
Russia	1.7%	1.7%
Canada	2.1%	2.0%
India	7.3%	7.5%
South Korea	3.0%	2.9%
Mexico	2.2%	2.7%

**Inter-County Energy Cooperative  
Case No. 2018-00129  
For the Normalized Test Year Ended October 31, 2017  
Estimate of Total Healthcare Cost Division**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Total Healthcare Cost	Inter-County Energy Cooperative's Healthcare Cost	Employees' Premiums/Cost	Employees' Deductible	% Paid by Inter-County Energy Cooperative	% Paid by Employees
1	<b>Active/Retired/Disabled</b>						
2	Family	634,528	592,528	-	42,000	93.38%	6.62%
3	Single	38,641	35,841	-	2,800	92.75%	7.25%
4	Employee/Spouse	262,084	246,084	-	16,000	93.90%	6.10%
5	Employee/Spouse (Directors)	26,208	24,608	-	1,600	93.90%	6.10%
6	Employee/Children	98,583	88,983	-	9,600	90.26%	9.74%
7	Subtotal	1,060,044	988,044	-	72,000		
8							
9	<b>Retirees - Medicare</b>						
10	Medicare Retiree	59,171	22,587	22,584	14,000	38.17%	61.83%
11	Med. Retiree + Med Spouse	179,167	80,385	80,382	18,400	44.87%	55.13%
12	Med. Retiree + Non-Med. Spouse	11,474	5,337	5,337	800	46.51%	53.49%
13	Non-Med Retiree +Med. Spouse	18,870	17,270	-	1,600	91.52%	8.48%
14	Subtotal	268,683	125,580	108,303	34,800		
15							
16	<b>Total</b>	<b>1,328,727</b>	<b>1,113,624</b>	<b>108,303</b>	<b>106,800</b>		

Active/Retired/Disabled	Employee + family	Employee + spouse	Employee + children	Single only
No. of Participants	35	22	8	7
		Med. Retiree + Med Spouse	Med. Retiree + Non-Med. Spouse	Non-Med Retiree +Med. Spouse
Retirees - Medicare	Medicare Retiree			
No. of Participants	13	23	1	2

24 For Test Year, Inter-County Energy Cooperative's employees were subject to deductibles of 400 for single plans, 1200 for family plans,  
25 800 for Employee/Spouse Plans, and 1200 for Employee/Child Plans.  
26 \*\*The number of participants represents November 2017 figures. Participant levels are subject to change during the year based on  
27 qualifying events.

**Inter-County Energy Cooperative**  
**Case No. 2018-00129**  
**For the Normalized Test Year Ended October 31, 2017**  
**Estimate of Total Healthcare Cost Divison, Adjusted for Prescribed Minimum Employee Contribution Levels**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Total Healthcare Cost	Inter-County Energy Cooperative's Healthcare Cost	Employees' Premiums/Cost	Employees' Deductible	% Paid by Inter- County Energy Cooperative	% Paid by Employees
1	<b>Active/Retired/Disabled</b>						
2	Family	634,528	431,479	161,049	42,000	68.00%	32.00%
3	Single	38,641	30,526	5,315	2,800	79.00%	21.00%
4	Employee/Spouse	262,084	178,217	67,867	16,000	68.00%	32.00%
5	Employee/Spouse (Directors)	26,208	-	24,608	1,600	0.00%	100.00%
6	Employee/Children	98,583	67,037	21,947	9,600	68.00%	32.00%
7							
8	Subtotal <sup>1</sup>	1,060,044	707,259	256,177	72,000		
9							
10	<b>Retirees - Medicare</b>						
11	Medicare Retiree	59,171	22,587	22,584	14,000	38.17%	61.83%
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14	Non-Med Retiree +Med. Spouse	18,870	12,832	4,439	1,600	68.00%	32.00%
15							
16	Subtotal	268,683	121,141	112,742	34,800		
17							
18	<b>Total</b>	1,328,727	828,400	368,919	106,800		
19							
20			Total Adjustment:	(260,616)			

<sup>1</sup> Director healthcare cost exclusions were made in Exhibit 7, Schedule I, and are therefore not included in the Column (e) subtotal on line 8.

**Inter-County Energy Cooperative**  
**Case No. 2018-00129**  
**For the Normalized Test Year Ended October 31, 2017**  
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18	Active/Retired/Disabled	Employee + family	Employee + spouse	Employee + children	Single only
19	No. of Participants	35	22	8	7
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21	Retirees - Medicare	Medicare Retiree	Med. Retiree + Med Spouse	Med. Retiree + Non-Med. Spouse	Non-Med Retiree +Med. Spouse
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24 *For Test Year, Inter-County Energy Cooperative's employees were subject to deductibles of 400 for single plans, 1200 for family plans,*  
25 *800 for Employee/Spouse Plans, and 1200 for Employee/Child Plans.*  
26 *\*\*The number of participants represents November 2017 figures. Participant levels are subject to change during the year based on*  
27 *qualifying events.*



**Inter-County Energy Cooperative**  
**Case No. 2018-00129**  
**For the Normalized Test Year Ended October 31, 2017**  
**Estimate of Total Healthcare Cost Divison, Adjusted for Prescribed Minimum Employee Contribution Levels**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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18	<b>Total</b>	<b>1,328,727</b>	<b>828,400</b>	<b>368,919</b>	<b>106,800</b>		

Total Adjustment: (260,616)

21  
22

<sup>1</sup> Director healthcare cost exclusions were made in Exhibit 7, Schedule I, and are therefore not included in the Column (e) subtotal on line 8.

**Inter-County Energy Cooperative Corporation  
Case No. 2018-00129  
Commission Staff's Fourth Request for Information**

2. Provide an update to Staff's First Request for Information Item 34, and include copies of all invoices and bills that support the costs, including detailed bills for attorney fees and costs and expert fees and costs with only privileged information redacted.

**Response:**

Please see attached.

INTER-COUNTY ENERGY COOP  
PRG. ACCTANAL (ANLA)

ACCOUNT ANALYSIS  
FOR ACCT: 923.00 OUTSIDE SERVICES EMPLOYED  
DATE RANGE FROM 08/01/18 TO 12/31/18

PAGE 1  
RUN DATE 10/16/18 10:12 AM

SO	TR	RACCT	ITEM	ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
AP	1	232.10	ATTY	11	01			2093 08/10/18	VN 2136	.00	10,948.08	.00	LEGAL SVCS - RATE CASE
AP	1	232.10	ATTY	11	01			2093 08/31/18	VN 2136	.00	5,143.94	.00	LEGAL SVCS - RATE CASE
AP	1	232.10	ATTY	11	01			2093 10/15/18	VN 2136	.00	1,111.98	.00	LEGAL SVCS - RATE CASE

NUMBER OF RECORDS FOUND - 3

TOTAL QTY .00

TOTAL DEBIT 17,204.00

TOTAL CREDIT .00

NET BALANCE ----- 17,204.00

Witness: Sheree Gilliam

2136

# Goss ■ Samford PLLC

Attorneys at Law

**David S. Samford**  
david@gosssamfordlaw.com  
(859) 368-7740

August 7, 2018

Mr. Jerry Carter  
President and CEO  
Inter-County Energy Cooperative  
1009 Houstonville Road  
Danville, KY 40422

ATTY II |  
923.00

Re: Invoice for July 1, 2018 to July 31, 2018



Dear Jerry:

Please find enclosed the invoice for services performed by Goss Samford, PLLC on behalf of Inter-County Energy for the period from July 1, 2018 to July 31, 2018. Please remit payment for the amounts due within thirty days of today's date. A summary of the amounts due and owing, by matter, are as follows:

<u>Matter Description</u>	<u>Amount</u>
2016 General Rate Case – current fees/costs	\$10,948.08
<b>TOTAL:</b>	<b>\$10,948.08</b>

*Sheree Gilliam*

Should you have any questions, please contact me at your convenience. Once again, it is a privilege to represent Inter-County Energy and we thank you for allowing us the opportunity to work with you.

Sincerely,

David S. Samford

*Jerry Carter*  
8/10/2018

Enclosure

**Goss Samford, PLLC**

Suite B-325  
2365 Harrodsburg Road  
Lexington, KY 40504  
Telephone: 859-368-7740

August 07, 2018

Invoice No. [REDACTED]

Inter-County Energy Cooperative  
ATTN: Jerry Carter, President & CEO  
1009 Houstonville Road  
Danville, KY 40422

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Client Number: [REDACTED] Inter-County Energy Cooperative  
Matter Number: [REDACTED] Inter-County Energy - New General Rate Adjustment  
For Services Rendered Through 7/31/2018.

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**Fees**

<u>Date</u>	<u>Timekeeper</u>	<u>Description</u>	<u>Hours</u>	<u>Amount</u>
7/3/2018	DSS	Review upcoming case deadlines; correspond with J. Carter re case status; review and analyze the Commission's second set of data requests; conference with A. Honaker re status.	0.50	\$137.50
7/3/2018	LAH	Review emails re conference call scheduling; conference with D. Samford re same.	0.20	\$45.00
7/5/2018	DSS	Email exchange with A. Honaker re assignments to respond to data requests and notice issues.	0.20	\$55.00
7/5/2018	LAH	Review Commission Staff's data requests; draft assignments for data request responses; email exchange with D. Samford re assignments to respond to data requests and notice issues.	1.00	\$225.00
7/6/2018	DSS	Prepare for and participate in telephone conference with J. Carter, et al. to discuss responses to PSC data requests; telephone conference with A. Honaker re same; review email re verifications; email exchanges with R. Macke, et al. re the draft responses; review same.	1.60	\$440.00
7/6/2018	LAH	Exchange emails with R. Macke re data requests issued; prepare for and participate in telephone conference with J. Carter, et al. to discuss responses to PSC data requests; telephone conference with D. Samford re same; draft verifications and email same to witnesses; review response emails re verifications; email exchanges with R. Macke, et al. re the draft responses; review same.	1.80	\$405.00

Continued On Next Page

Client Number: [REDACTED]  
Matter Number: [REDACTED]

8/7/2018

Page: 2

7/10/2018	DSS	Conference with A. Honaker re the status of publication of customer notice on the ICE website and proof of publication of customer notice; review emails re same; telephone conference with J. Carter re notice issues and strategy; multiple conferences with A. Honaker re same.	1.40	\$385.00
7/10/2018	LAH	Exchange emails re verifications with F. Coleman, et. al.; exchange emails with J. Carter and S. Gilliam re customer notice; review documents forwarded by S. Gilliam; multiple conferences with D. Samford re Kentucky Living publication; review emails from J. Carter, et. al. re same; telephone conference with J. Carter and D. Samford re same; review multiple emails re statutes/regulations re customer notice; research customer notice issue; multiple conferences with D. Samford re same.	3.50	\$787.50
7/10/2018	LAH	Begin drafting memorandum re customer notice issues and continuing research.	1.00	\$225.00
7/11/2018	DSS	Review emails re draft data request responses; review same; multiple telephone conferences with A. Honaker re status; review and edit draft memorandum re customer notice; telephone conference with J. Carter, et al. re notice issues and draft data request responses.	1.90	\$522.50
7/11/2018	ELD	Prepare tabs 1-33 for Second Data Request Response to Commission.	0.50	\$37.50
7/11/2018	MEB	Conference with A. Honaker re requisite notice under statute/regulation, sufficiency of newspaper publication.	0.20	\$40.00
7/11/2018	LAH	Continue research and drafting of memorandum re required customer notice; conferences with D. Samford and E. Buckley re same; review emails and attachments re draft data request responses; telephone conference with J. Carter, et al. re same; revise and finalize research memorandum including proposed course of action.	3.40	\$765.00
7/12/2018	DSS	Multiple telephone conferences with A. Honaker re the draft responses to data requests, proof of publication and motion for deviation; review the draft proof of publication and motion; conference with R. Raff and K. Chandler re the pending motion for deviation; telephone conference with J. Carter re same; email draft motion to J. Carter for review and approval.	1.60	\$440.00

Continued On Next Page



Client Number: [REDACTED]  
Matter Number: [REDACTED]

8/7/2018  
Page: 3

7/12/2018	LAH	Draft motion for deviation for customer notice requirements; draft cover letter and prepare attachments for filing proof of publication of customer notice; exchange multiple emails with J. Carter and S. Gilliam re responses to data requests; multiple conferences with D. Samford re motion for deviation; continue drafting and formatting responses to data requests.	3.40	\$765.00
7/13/2018	DSS	Review and edit the draft responses to Staff data requests; multiple conferences with A. Honaker re same; file motion for deviation and proof of publication at the PSC (split time).	1.80	\$495.00
7/13/2018	LAH	Exchange multiple emails re definition of non-recurring chargers; review multiple emails and attachments re responses to data requests; continue to draft and format responses; review and exchange emails with L. Schafer re same.	2.60	\$585.00
7/13/2018	LAH	Prepare proof of publication and motion for deviation for filing at PSC; coordinate filing of same.	0.60	\$135.00
7/15/2018	LAH	Review invoices sent via dropbox.	2.00	\$450.00
7/16/2018	DSS	Review emails from J. Carter, et al. re the draft data request responses; multiple conferences with A. Honaker re same; review the final draft.	0.60	\$165.00
7/16/2018	LAH	Review multiple emails from J. Carter re SAIDI, etc.; conference with D. Samford re same; begin copying attachments to data request responses; draft cover letter for filing; continue to edit and format draft responses to data requests; multiple conferences with D. Samford re same; telephone conference with D. Samford and J. Carter re same; email draft responses for review.	2.70	\$607.50
7/16/2018	ELD	Research older cases for precedent at PSC.	4.00	\$300.00
7/16/2018	ELD	Copy Attachment 11 for filing tomorrow.	2.00	\$150.00
7/17/2018	DSS	Review and edit motion for confidential treatment; review cover letter for filing; file responses to data requests in Frankfort (time split with another client); review emails re filing of customer notice in Kentucky Living.	1.20	\$330.00

Continued On Next Page

Client Number: ████  
Matter Number: ████

8/7/2018  
Page: 4

7/17/2018	LAH	Complete draft of data request responses; print, copy, tab and bind same; coordinate filing of same with D. Samford; draft cover letter for filing; redact items included for confidential treatment; draft motion for confidential treatment; multiple conferences with D. Samford re same; exchange email with S. Gilliam re update to question 34 re rate case expense.	4.50	\$1,012.50
7/17/2018	LAH	Review email from J. Carter re publication in Kentucky Living.	0.10	\$22.50
7/17/2018	ELD	Assist in preparation of binders for filing.	0.50	\$37.50
7/18/2018	DSS	Review the supplemental data request response; email exchange with A. Honaker re same; coordinate filing with E. Duncan.	0.40	\$110.00
7/18/2018	LAH	Review invoices for update to response 34; redact items; draft verification and forward to S. Gilliam; exchange emails with S. Gilliam and F. Coleman re same; forward filing information to E. Duncan to prepare for filing; coordinate filing of same with E. Duncan.	1.00	\$225.00
7/18/2018	ELD	Copy and prepare filing for delivery.	0.50	\$37.50
7/18/2018	ELD	Deliver filing to PSC (split with another client).	0.50	\$37.50
7/23/2018	DSS	Email exchange with J. Carter re the status of the deviation request.	0.10	\$27.50
7/23/2018	LAH	Review emails from J. Carter, et. al. re the status of the deviation request.	0.10	\$22.50
7/31/2018	DSS	Review and analyze the Commission's third set of data requests.	0.20	\$55.00
<b>Billable Hours / Fees:</b>			<b>47.60</b>	<b>\$10,080.00</b>

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### Timekeeper Summary

Timekeeper DSS worked 11.50 hours at \$275.00 per hour, totaling \$3,162.50.

Timekeeper LAH worked 27.90 hours at \$225.00 per hour, totaling \$6,277.50.

Timekeeper ELD worked 8.00 hours at \$75.00 per hour, totaling \$600.00.

Timekeeper MEB worked 0.20 hours at \$200.00 per hour, totaling \$40.00.

---

### Cost Detail

<u>Date</u>	<u>Description</u>	<u>Amount</u>	<u>Check No.</u>
7/12/2018	Photocopies - Proof of Publication	\$9.60	

Continued On Next Page

Client Number: [REDACTED]  
Matter Number: [REDACTED]

8/7/2018  
Page: 5

7/12/2018	Photocopies - Cover Letter and Motion for Deviation	\$2.30
7/16/2018	Photocopies - Draft of Responses to 2nd DR	\$47.10
7/16/2018	Photocopies - Attachments for 2nd DR filing	\$469.30
7/17/2018	Mileage for roundtrip to Frnkfort to make filing (split with another client) (DSS).	\$13.44
7/17/2018	Postage - mailing of filing to client	\$10.40
7/17/2018	Photocopies - Responses to DR and confidential response to 2nd DR	\$89.80
7/17/2018	Photocopies - Motion for Confidential Treatment	\$5.20
7/17/2018	Office supplies - 12 blue binder report covers	\$54.00
7/17/2018	Office supplies - 13 sets of Index Tab Dividers (1-33)	\$130.00
7/18/2018	Photocopies - Itme 34 update	\$35.10
7/18/2018	Postage - PSC filing mailed to client	\$1.84
	<b>Total Costs</b>	<b>\$868.08</b>

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### Payment Detail

<u>Date</u>	<u>Description</u>	<u>Amount</u>
7/16/2018	Check Number 230101 - Inv#3762 against Inv# 3762	(\$15,222.50)
7/16/2018	Check Number 230101 - Inv#3762 against Inv# 3762	(\$324.50)
7/16/2018	Check Number 230101 - Inv#3762 against Inv# 3762	(\$626.69)
	<b>Total Payments Received:</b>	<b>(\$16,173.69)</b>

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### Current Invoice Summary

<b>Prior Balance:</b>	\$16,173.69	
<b>Payments Received:</b>	(\$16,173.69)	<b>Last Payment: 7/16/2018</b>
<b>Unpaid Prior Balance:</b>	\$0.00	
<b>Current Fees:</b>	\$10,080.00	
<b>Advanced Costs:</b>	\$868.08	
<b>TOTAL AMOUNT DUE:</b>	<u>\$10,948.08</u>	

*Shg 8/10/18*

# Goss ■ Samford

Item 2  
Page 9 of 26  
Witness: Sheree Gilliam  
PLLC



**David S. Samford**  
david@gosssamfordlaw.com  
(859) 368-7740

September 10, 2018

Mr. Jerry Carter  
President and CEO  
Inter-County Energy Cooperative  
1009 Houstonville Road  
Danville, KY 40422

ATTY II  
923.00

Re: Invoice for August 1, 2018 to August 31, 2018



Dear Jerry:



Please find enclosed the invoice for services performed by Goss Samford, PLLC on behalf of Inter-County Energy for the period from August 1, 2018 to August 31, 2018. Please remit payment for the amounts due within thirty days of today's date. A summary of the amounts due and owing, by matter, are as follows:

<u>Matter Description</u>	<u>Amount</u>
2016 General Rate Case – current fees/costs	\$5,143.94
<b>TOTAL:</b>	<b>\$5,143.94</b>

Should you have any questions, please contact me at your convenience. Once again, it is a privilege to represent Inter-County Energy and we thank you for allowing us the opportunity to work with you.

Sincerely,

9/12/2018

David S. Samford

Enclosure

**Goss Samford, PLLC**  
Suite B-325  
2365 Harrodsburg Road  
Lexington, KY 40504  
Telephone: 859-368-7740

September 06, 2018

Invoice No. 3875

Inter-County Energy Cooperative  
ATTN: Jerry Carter, President & CEO  
1009 Houstonville Road  
Danville, KY 40422

---

Client Number: [REDACTED] Inter-County Energy Cooperative  
Matter Number: [REDACTED] Inter-County Energy - New General Rate Adjustment  
For Services Rendered Through 8/31/2018.

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<b>Fees</b>				
<u>Date</u>	<u>Timekeeper</u>	<u>Description</u>	<u>Hours</u>	<u>Amount</u>
8/1/2018	DSS	Email exchange with J. Carter re data requests; send conference call invitation to discuss same with team; review email and attachment from F. Coleman re the proof of publication in Kentucky Living.	0.20	\$55.00
8/2/2018	DSS	Review public comment filed in the rate case.	0.10	\$27.50
8/3/2018	DSS	Prepare for and participate in telephone conference with J. Carter, et al. re responses to data requests.	0.80	\$220.00
8/5/2018	DSS	Review email from J. Carter re data requests; review Commission precedent and records re same; compose lengthy response.	1.50	\$412.50
8/6/2018	DSS	Prepare supplemental proof of publication for filing; coordinate same with E. Duncan; send filed copy to J. Carter; review email and attachments from J. Carter re response to data requests.	0.80	\$220.00
8/6/2018	LAH	Review multiple emails from past week re data request responses; review data requests; telephone conference with D. Samford re same; review proof of publication.	0.80	\$180.00
8/6/2018	ELD	Deliver filing to Public Service Commission, scan and email same.	1.50	\$112.50
8/7/2018	DSS	Review emails and attachments from J. Carter; edit draft data request response and return same to J. Carter for further review.	0.80	\$220.00

Continued On Next Page

Client Number: [REDACTED]  
Matter Number: [REDACTED]

8/7/2018	LAH	Review multiple emails and attachments from J. Carter, et. al re responses to data requests; begin drafting and formatting responses; multiple conferences with D. Samford re same.	2.50	\$562.50
8/8/2018	DSS	Email exchange with J. Carter re the draft data request responses; review email and attachments from L. Schafer re additional responses.	0.40	\$110.00
8/8/2018	LAH	Review emails from J. Carter and L. Schafer re data request responses; telephone conference with D. Samford re same.	0.40	\$90.00
8/9/2018	DSS	Review emails from L. Schafer, et al. re the draft data request responses; conference with A. Honaker re same.	0.40	\$110.00
8/9/2018	LAH	Review emails from L. Schafer, S. Gilliam, et al. re the draft data request responses; review attachments to same; conference with D. Samford re same; incorporate S. Gilliam's responses into draft and format same; forward verifications for signature; exchange emails with S. Gilliam and F. Coleman re same; review scanned verifications.	2.00	\$450.00
8/9/2018	ELD	Draft verification for response to Staff's 3rd data request.	0.20	\$15.00
8/10/2018	DSS	Review emails from J. Carter and A. Honaker re the status of responses to discover; conferences with A. Honaker re same.	0.20	\$55.00
8/10/2018	LAH	Review emails from J. Carter re the status of responses to data requests; exchange multiple emails with S. Gilliam re responses and attachments to same; review and edit all responses; add appropriate headers and complete draft of responses; email complete draft with attachments to J. Carter, et. al. for review; multiple conferences with D. Samford re same; exchange emails with L. Schafer and S. Gilliam re original spreadsheet filed and corrections needed to same; review additional responses and add into current draft.	4.00	\$900.00
8/13/2018	DSS	Review the revised draft of the data request responses.	0.60	\$165.00
8/13/2018	AAC	Create CDs to attach to Response to Commission Staff's Third Request for Information (16 CDs - 13 regular; 3 confidential); label and package same.	1.20	\$90.00

Continued On Next Page



Client Number: [REDACTED]  
Matter Number: [REDACTED]

8/13/2018	LAH	Complete final draft of responses; review the revised draft of the data request responses; email same to J. Carter, et. al. for review; coordinate copying of same with E. Duncan; conference with A. Cannon re CDs and which files to include on same; review multiple emails from J. Carter, et. al. re same.	1.20	\$270.00
8/13/2018	ELD	Print and tab filing.	1.00	\$75.00
8/14/2018	DSS	Conferences with L. Schafer and A. Honaker re responses to data requests; coordinate filing with E. Duncan.	0.30	\$82.50
8/14/2018	LAH	Conference with D. Samford re L. Schafer's verification page and filing of responses.	0.20	\$45.00
8/14/2018	ELD	Insert verification and staple final copies; deliver filing to the Public Service Commission; mailed file-stamped copy of filing to client.	1.70	\$127.50
8/15/2018	ELD	File hard copy and download soft copy.	0.20	\$15.00
8/28/2018	DSS	Email exchange with J. Carter re the case status; review and analyze the Commission's Order on the motion for a deviation; telephone conference with J. Carter and S. Gillum re the Order and strategy; email exchange with A. Honaker re same.	1.00	\$275.00
8/28/2018	LAH	Review and analyze PSC Order re deviation; email exchange with D. Samford re same.	0.40	\$90.00
<b>Billable Hours / Fees:</b>			<b>24.40</b>	<b>\$4,975.00</b>

**Timekeeper Summary**

Timekeeper DSS worked 7.10 hours at \$275.00 per hour, totaling \$1,952.50.  
Timekeeper ELD worked 4.60 hours at \$75.00 per hour, totaling \$345.00.  
Timekeeper LAH worked 11.50 hours at \$225.00 per hour, totaling \$2,587.50.  
Timekeeper AAC worked 1.20 hours at \$75.00 per hour, totaling \$90.00.

**Cost Detail**

<u>Date</u>	<u>Description</u>	<u>Amount</u>	<u>Check No.</u>
8/6/2018	Photocopies - Proof of Publication	\$4.80	
8/6/2018	Mileage to and from Frankfort, KY to deliver filing to the Public Service Commission (ELD).	\$26.88	
8/13/2018	Photocopies - Response to Staff DR 3	\$40.40	
8/13/2018	Office supplies - 16 CDs with envelopes for Response to	\$40.00	

Continued On Next Page

Client Number: [REDACTED]  
Matter Number: [REDACTED]

	Staff's Third Request for Information	
8/14/2018	Mileage to and from Frankfort, KY to deliver filing to the Kentucky Public Service Commission (ELD).	\$26.88
8/14/2018	Postage - copy of filing to client	\$3.10
8/14/2018	Mileage to and from Frankfort, KY to deliver filing to the Public Service Commission (ELD).	\$26.88
	<b>Total Costs</b>	<b>\$168.94</b>

**Payment Detail**

<u>Date</u>	<u>Description</u>	<u>Amount</u>
8/15/2018	Check Number 230361 against Inv# 3820	(\$10,080.00)
8/15/2018	Check Number 230361 against Inv# 3820	(\$184.00)
8/15/2018	Check Number 230361 against Inv# 3820	(\$684.08)
	<b>Total Payments Received:</b>	<b>(\$10,948.08)</b>

**Current Invoice Summary**

<b>Prior Balance:</b>	\$10,948.08	
<b>Payments Received:</b>	(\$10,948.08)	<b>Last Payment: 8/15/2018</b>
<b>Unpaid Prior Balance:</b>	\$0.00	
<b>Current Fees:</b>	\$4,975.00	
<b>Advanced Costs:</b>	\$168.94	
<b>TOTAL AMOUNT DUE:</b>	<b>\$5,143.94</b>	



Attorneys at Law

INTER-COUNTY ENERGY  
RECEIVED

OCT 10 2018

**David S. Samford**  
david@gosssamfordlaw.com  
(859) 368-7740

OFFICE OF PRESIDENT/CEO

October 5, 2018

Mr. Jerry Carter  
President and CEO  
Inter-County Energy Cooperative  
1009 Houstonville Road  
Danville, KY 40422

Re: Invoice for September 1, 2018 to September 30, 2018

Dear Jerry:

Please find enclosed the invoice for services performed by Goss Samford, PLLC on behalf of Inter-County Energy for the period from September 1, 2018 to September 30, 2018. Please remit payment for the amounts due within thirty days of today's date. A summary of the amounts due and owing, by matter, are as follows:

*ok  
10/15/18*

<u>Matter Description</u>	<u>Amount</u>
2016 General Rate Case – current fees/costs	\$1,111.98
<b>TOTAL:</b>	<b>\$1,111.98</b>

Should you have any questions, please contact me at your convenience. Once again, it is a privilege to represent Inter-County Energy and we thank you for allowing us the opportunity to work with you.

Sincerely,

David S. Samford

Enclosure

**Goss Samford, PLLC**

Suite B-325  
2365 Harrodsburg Road  
Lexington, KY 40504  
Telephone: 859-368-7740

October 03, 2018

Invoice No. 3902

Inter-County Energy Cooperative  
ATTN: Jerry Carter, President & CEO  
1009 Houstonville Road  
Danville, KY 40422

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Client Number: [REDACTED] Inter-County Energy Cooperative  
Matter Number: [REDACTED] Inter-County Energy - New General Rate Adjustment  
For Services Rendered Through 9/30/2018.

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**Fees**

<u>Date</u>	<u>Timekeeper</u>	<u>Description</u>	<u>Hours</u>	<u>Amount</u>
9/5/2018	LAH	Review case file for timeline of documents filed to include in motion; draft same; email same to D. Samford for review; multiple conferences with D. Samford re motion and items to address in same.	1.50	\$337.50
9/5/2018	DSS	Multiple conferences with A. Honaker re motion and items to address in same.	0.30	\$82.50
9/6/2018	DSS	Conference with A. Honaker re the motion to submit or schedule a hearing; review and edit same.	0.30	\$82.50
9/6/2018	LAH	Review D. Samford's suggested edits to Motion to Submit; telephone conference with D. Samford re same; revise motion to submit.	0.60	\$135.00
9/7/2018	DSS	Email exchange with A. Honaker re the draft motion to submit or schedule a hearing.	0.10	\$27.50
9/7/2018	LAH	Review public comment filed with PSC.	0.10	\$22.50
9/7/2018	LAH	Email exchange with D. Samford re the draft motion to submit or schedule a hearing.	0.10	\$22.50
9/10/2018	DSS	Review the revised motion to submit or schedule a hearing; exchange messages with J. Carter re status and strategy; email exchange with A. Honaker re the revised motion.	0.30	\$82.50
9/10/2018	LAH	Review and edit motion to submit; exchange emails with D. Samford re same; email same to J. Carter for review.	0.40	\$90.00

Continued On Next Page

Client Number: [REDACTED]  
Matter Number: [REDACTED]

9/11/2018	DSS	Email exchange with J. Carter re motion to submit; prepare cover letter for filing; coordinate filing with S. Stumbo.	0.30	\$82.50
9/11/2018	SS	File motion at the PSC in Frankfort.	1.00	\$50.00
9/11/2018	LAH	Review emails from J. Carter, et. al. re motion to submit and no interventions.	0.10	\$22.50
9/11/2018	LAH	Review file-stamped copy of motion filed with PSC; telephone conference with D. Samford re same.	0.20	\$45.00

<b>Billable Hours / Fees:</b>	<u>4.30</u>	<u>\$1,032.50</u>
<b>Flat Charge Hours / Fees:</b>	<u>1.00</u>	<u>\$50.00</u>

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### Timekeeper Summary

Timekeeper DSS worked 1.30 hours at \$275.00 per hour, totaling \$357.50.

Timekeeper LAH worked 3.00 hours at \$225.00 per hour, totaling \$675.00.

Timekeeper SS worked 1.00 flat charge hours totaling \$50.00.

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### Cost Detail

<u>Date</u>	<u>Description</u>	<u>Amount</u>	<u>Check No.</u>
9/11/2018	Photocopies - Motion to Submit	\$2.60	
9/11/2018	Mileage for roundtrip to Frankfort to make filing.	\$26.88	
	<b>Total Costs</b>	<u>\$29.48</u>	

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### Payment Detail

<u>Date</u>	<u>Description</u>	<u>Amount</u>
9/25/2018	Check Number 230517 against Inv# 3875	(\$4,975.00)
9/25/2018	Check Number 230517 against Inv# 3875	(\$40.00)
9/25/2018	Check Number 230517 against Inv# 3875	(\$128.94)
	<b>Total Payments Received:</b>	<u>(\$5,143.94)</u>

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Continued On Next Page

Client Number: [REDACTED]  
Matter Number: [REDACTED]

### Current Invoice Summary

<b>Prior Balance:</b>	\$5,143.94	
<b>Payments Received:</b>	(\$5,143.94)	<b>Last Payment: 9/25/2018</b>
<b>Unpaid Prior Balance:</b>	<u>\$0.00</u>	
<b>Current Fees:</b>	\$1,082.50	
<b>Advanced Costs:</b>	\$29.48	
<b>TOTAL AMOUNT DUE:</b>	<u><u>\$1,111.98</u></u>	

*Greg W. Carter*  
10/13/2018

SO	TR	RACCT	ITEM	ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
AP	1	232.10	CPAX	00	01		2093	08/10/18	VN 2794	.00	1,437.50	.00	CONSULTING FEES FOR RATE CASE
AP	1	232.10	CPAX	00	01		2093	09/21/18	VN 2794	.00	650.00	.00	CONSULTING FEES FOR RATE CASE

NUMBER OF RECORDS FOUND - 2

TOTAL QTY .00

TOTAL DEBIT 2,087.50

TOTAL CREDIT .00

NET BALANCE 2,087.50



Please remit payment to: 1532 W. Broadway  
Madison, WI 53713  
866-825-8885  
www.powersystem.org

### INVOICE

INTER COUNTY ENERGY COOPERATIVE  
ATTN: SHEREE GILLIAM  
EMAIL INVOICES TO:  
SHEREEG@INTERCOUNTYENERGY.NET  
1009 HUSTONVILLE RD.  
DANVILLE, KY 40422

August 09, 2018  
Work Order: KY0611706  
Invoice No: [REDACTED]

SUBJECT: Inter County 2017 Rate Application

The following charges are for consulting services rendered in July 2018 related to the rate application. This included assistance answering data requests.

Professional Consulting Labor                      8.75 hrs.                      \$1,437.50

**AMOUNT DUE THIS INVOICE** [REDACTED]

CPAX 00  
923.00 1

*Shy*  
8/9/18



Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment due upon receipt, a 1.5% per month charge will be applied to amounts not paid within 30 days.



2794



Full Service Consultants

Please remit payment to: 1532 W. Broadway  
Madison, WI 53713  
866-825-8895  
www.powersystem.org

### INVOICE

INTER COUNTY ENERGY COOPERATIVE  
ATTN: SHEREE GILLIAM  
EMAIL INVOICES TO:  
SHEREEG@INTERCOUNTYENERGY.NET  
1009 HUSTONVILLE RD.  
DANVILLE, KY 40422

September 17, 2018  
Work Order: KY0611706  
Invoice No: [REDACTED]

CPAX 00 /  
923.00

SUBJECT: Inter County 2017 Rate Application

The following charges are for consulting services rendered in August 2018 related to the rate application. This included assistance answering data requests.

Professional Consulting Labor	5.00 hrs.	\$650.00
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**AMOUNT DUE THIS INVOICE \$650.00 USD**

*phg*  
*9/17/18*



Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment due upon receipt, a 1.5% per month charge will be applied to amounts not paid within 30 days.

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
AP	1	232.10	ATTY	02	01	2093	08/23/18	VN 685	.00	2,800.00	.00	LEGAL SVCS- GENERAL CIVIL
AP	1	232.10	ATTY	02	01	2093	09/21/18	VN 685	.00	2,747.50	.00	LEGAL SVCS- GENERAL CIVIL
AP	1	232.10	ATTY	02	01	2093	09/21/18	VN 685	.00	<del>142.50</del>	.00	LEGAL SVCS-WASSON, CARTER, SHIRLEY

*not part of  
Rate Case*

NUMBER OF RECORDS FOUND - 3

TOTAL QTY .00  
 TOTAL DEBIT 5,690.00  
 TOTAL CREDIT .00  
 NET BALANCE 5,690.00

1. \$280.00 - Rate Case Expense, Corporate Atty
  2. \$507.51 - Rate Case Expense, Corporate Atty
- 
- \$787.51 Rate Case Expense, Corp. Atty.

(1)

685

Sheehan, Barnett, Dean, Pennington, Little & Dexter, P.S.C.  
Attorneys At Law  
114 South Fourth Street  
Danville, KY 40422  
Phone (859) 236-2641

INTER-COUNTY ENERGY  
RECEIVED

AUG 20 2018

OFFICE OF PRESIDENT/CEO

Inter-County Energy Corporation  
P.O. Box 87  
Danville KY 40423-0087

Page: 1  
08/01/2018

Account No:  
Statement No:

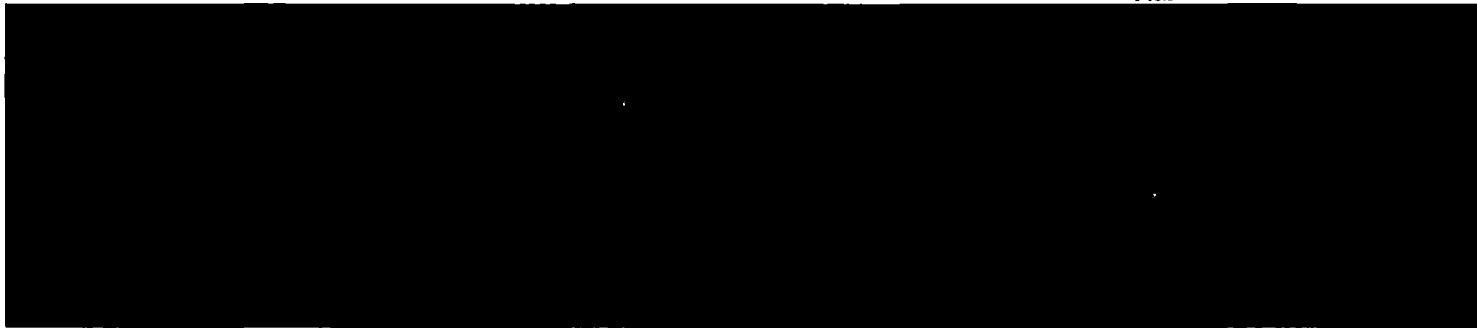
ATTY 02  
923.00

General Civil



Fees Through 08/01/2018

Rate Hours



Date	Description	Rate	Hours	Total
07/11/2018	Review of email from Jerry Carter on rate case	✓175.00	0.60	105.00
	Attend meeting with Jerry Carter and phone conference on rate case issues.	175.00	1.50	262.50
07/12/2018	Review of update from Jerry Carter. <i>Deviation Motion Rate Case</i>	✓175.00	0.20	35.00
07/16/2018	Review Compensation Report. <i>Rate Case</i>	✓175.00	0.80	140.00



Inter-County Energy Corporation

Account No: [REDACTED]  
Statement No: [REDACTED]

General Civil

For Current Services Rendered  
Rate Hours 2,800.00  
16.00

<u>Timekeeper</u>	<u>Recapitulation</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Total</u>
Stephen Dexter	Attorney - Partner	0.50	\$175.00	\$87.50
J. Hadden Dean	Attorney - Partner	15.00	175.00	2,625.00
Christopher J. Tucker	Attorney - Associate	0.50	175.00	87.50

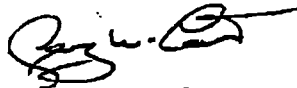
Total Current Work 2,800.00

Previous Balance \$3,850.00

Payments Through 08/01/2018

07/30/2018 Payment Received. Thank you. -3,850.00

Balance Due \$2,800.00

  
8/21/2018

**PAYMENT IS DUE TEN DAYS FROM RECEIPT OF THIS STATEMENT. TO INSURE PROPER CREDIT TO YOUR ACCOUNT, RETURN ONE COPY WITH YOUR PAYMENT.**

**IF YOU HAVE QUESTIONS, PLEASE CALL 859-236-2641. THANK YOU!**

685

Sheehan, Barnett, Dean, Pennington, Little & Dexter, P.S.C.  
Attorneys At Law  
114 South Fourth Street  
Danville, KY 40422  
Phone (859) 236-2641

INTER-COUNTY ENERGY  
RECEIVED

SEP 21 2018

OFFICE OF PRESIDENT/CEO

Inter-County Energy Corporation  
P.O. Box 87  
Danville KY 40423-0087

Page: 1  
09/01/2018

Account No: [REDACTED]  
Statement No: [REDACTED]

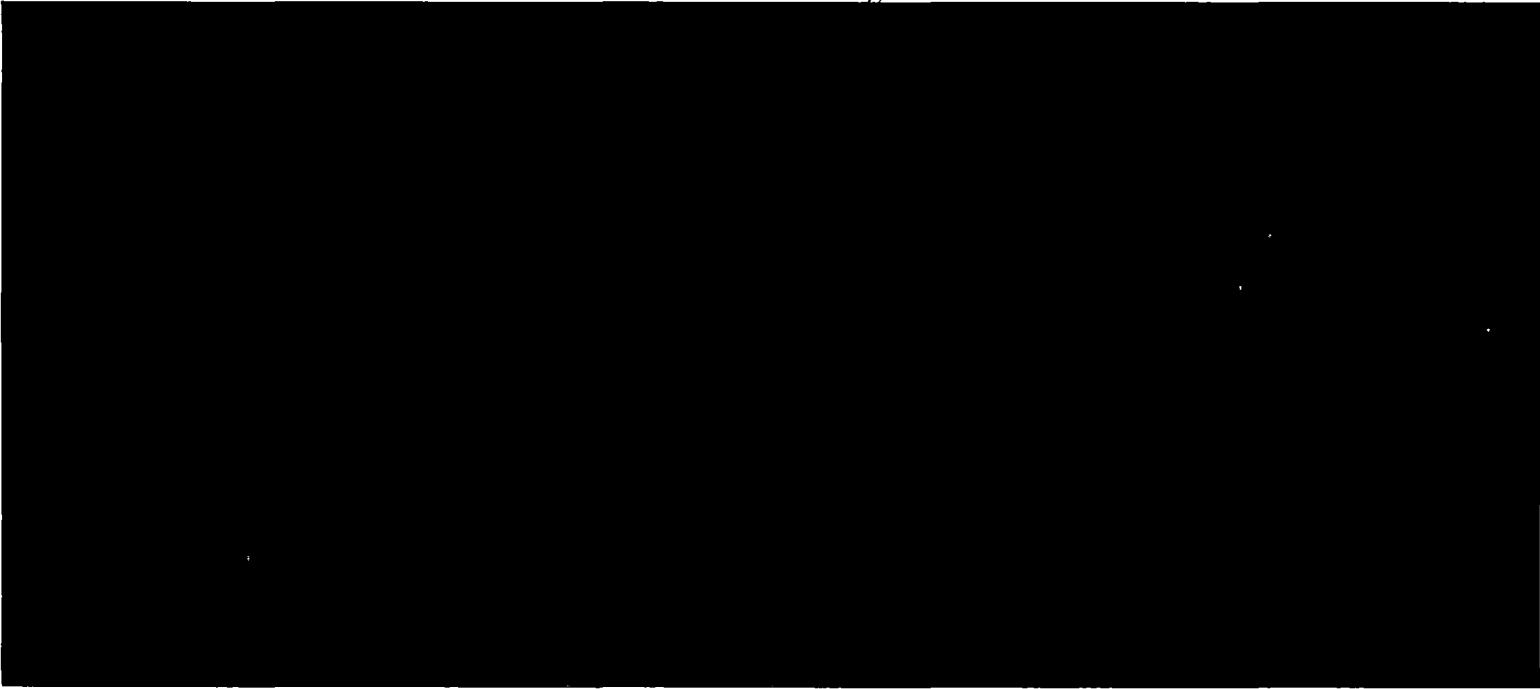
ATTY 02 ,  
923.00

General Civil



Fees Through 09/01/2018

		Rate	Hours	
18/03/2018	Review of email and posting to PSC of objection of rate case.	175.00	0.30	52.50
	Phone conference with Jerry Carter and others on rate case.	175.00	0.70	122.50
18/06/2018	Review of text and prior emails with Jerry Carter and David Samford.	175.00	0.50	87.50
	Phone conference with Jerry Carter on emails to/from David Samford.	175.00	0.50	87.50
	Phone conference with Jerry Carter on emails to/from David Samford; 2nd phone conference of the day - discussed issues and need for data to answer questions; to call David Samford after 4:30 p.m.	175.00	0.40	70.00
18/07/2018	Review of notes and text to Jerry Carter to see if he is available to talk.	175.00	0.30	52.50
	Review and reply to emails from Jerry Carter <i>3rd data request per JC</i>	175.00	0.60	105.00



General Civil

		Rate	Hours	
18/22/2018	Review of Cocanougher mortgage.	175.00	0.50	87.50
	Christopher J. Tucker		1.00	175.00
	For Current Services Rendered		<u>15.70</u>	<u>2,747.50</u>

Recapitulation

<u>Timekeeper</u>	<u>Title</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Total</u>
J. Hadden Dean	Attorney - Partner	14.70	\$175.00	\$2,572.50
Christopher J. Tucker	Attorney - Associate	1.00	175.00	175.00

Total Current Work	2,747.50
Previous Balance	\$2,800.00

Payments Through 09/01/2018

18/27/2018	Payment Received. Thank you.	-2,800.00
Balance Due	<u>\$2,747.50</u>	

*J. W. Cant*  
9/21/2018

*Rate Due*  
*\$507.50*

**PAYMENT IS DUE TEN DAYS FROM RECEIPT OF THIS STATEMENT. TO INSURE PROPER CREDIT TO YOUR ACCOUNT, RETURN ONE COPY WITH YOUR PAYMENT.**

**IF YOU HAVE QUESTIONS, PLEASE CALL 859-236-2641. THANK YOU!**

DR 4 Item #2  
Monthly update as requested in Item 34, Commission Staff's First Request for Information

Cost incurred to date for the preparation of this rate case:

Line No.	Item	Previous balance - Invoices attached to Commission Staff's First Request	New Invoices	Total
1	Legal - V#2136, Goss-Samford	\$69,261.62	\$17,204.00	\$86,465.62
2	Rate Consultant - V#2794, PSE	\$70,409.37	\$2,087.50	\$72,496.87
3	Legal - V#685, Corporate Attorney	\$1,466.50	\$1,120.00	\$2,586.50
4	Other - Accounting	\$9,550.00	0	\$9,550.00
Total		\$150,687.49	\$20,411.50	\$171,098.99

**Inter-County Energy Cooperative Corporation  
Case No. 2018-00129  
Commission Staff's Fourth Request for Information**

3. Provide an update to Staff's Second Request for Information, Item 2. If the study has been completed, provide a copy of the final study.

**Response:**

Please see the confidential attachment provided with this response. A petition for confidential treatment was filed simultaneously herewith.



**CONFIDENTIAL ATTACHMENT**  
**FILED UNDER SEAL**

**Inter-County Energy Cooperative Corporation**  
**Case No. 2018-00129**  
**Commission Staff's Fourth Request for Information**

4. Refer to Inter-County Energy's response to Staff's Second Request for Information, Item 12.
- a. Provide an update to the actual costs incurred to date as well as the projected total costs associated with the March 2018 snowstorm recovery expenses.
  - b. State whether the test-year period includes expenses for storm damage repairs and, if so, state how those expenses for storm damage repairs were calculated, identify the accounts in which these expense are recorded, and state the amount of those expenses.
  - c. Identify the total amount of expenses for storm-damage repair expenses incurred by Inter-County Energy, by quarter, for the 2013, 2014, 2015, 2016, and 2017 calendar years.
  - d. Provide the total amount of storm damage repair expenses incurred by Inter-County Energy, by quarter, in 2018 to date. Provide also the projected amount of storm damage repair expenses that Inter-County Energy anticipates for the remainder of 2018.

**Response:**

- a. The "extraordinary" expense of the March 2018 snowstorm has not changed since the data was compiled for the PSC in Staff's Second Request for Information, Item 12. The amount of the requested regulatory asset is \$418,926.97.

Outages caused by thunderstorm, high winds, heavy rain or other adverse weather events occur frequently in the electric industry and those kinds of outages are typically handled by the cooperative's workforce in the ordinary course of business. Inter-County Energy's Operations Department knew early on after the March 2018 snowstorm that this was not a routine weather event.

On March 12, 2018, Inter County Energy experienced heavy snow accumulation of up to 10 inches throughout the entire twelve-county service area. At the height of the storm, the cooperative had 12,000 consumers, almost half of the total customer base, without electric service. Most of the outages were caused by trees that were weighted down because of the heavy snow. As temperatures rose, following the storm, the snow melted from the limbs creating additional outages. This storm resulted in numerous conductor breaks, blown fuses and protective devices opening. A total of thirteen electric poles were broken and over 100 spans of wire on the ground.

Inter-County Energy made the decision early in the restoration effort to ask for mutual aid through its statewide organization, Kentucky Association of Electric Cooperatives (KAEC). A special Project Number (Project 9) was set up to track the restoration expense. Along with Inter-County Energy's 26 employees, 35 linemen from South KY RECC, Warren RECC, West KY RECC, Jackson Purchase and Farmers RECC and (5) four-man crews from Davis H. Elliott were involved in the restoration effort. Inter-County had not requested this level of assistance to restore power to its membership since the ice storm of 2009. With this level of outside assistance, restoration was completed late afternoon on March 15<sup>th</sup>.

- b. The test year did not include extraordinary expenses for storm damages.
- c. There were no extraordinary expenses for storm damage repairs noted in 2013, 2014, 2015, 2016 or 2017 calendar years.
- d. The regulatory asset listed for Project 9, which occurred in March 2018, (1<sup>st</sup> quarter) is the only extraordinary storm damage repair expense incurred by Inter-County, to date, in 2018.

**Inter-County Energy Cooperative Corporation**  
**Case No. 2018-00129**  
**Commission Staff's Fourth Request for Information**

5. Refer to Inter-County Energy's response to Commission Staff's Third Request for Information, Item 10. The response states, "the stipulation that Schedule 2 – Small Commercial and Small Power customers be billed only for demand greater than 10kW was removed."
  - a. Provide the rationale for this tariff change.
  - b. Explain why the tariff excluded the first 10kW in the schedule originally.
  - c. Refer to the Application at Exhibit 5, Public Notice. Confirm that the Demand Charge line item under the Schedule 2 – Small Commercial and Small Power heading references demand greater than 10 kW. Explain whether Inter-County Energy believes that customers currently taking service under Schedule 2 – Small Commercial and Small Power were properly notified of the proposed change in the demand charge.
  - d. Provide the number of customers currently served under Schedule 2 – Small Commercial and Small Power who have a demand of less than 10 kW per month.
  - e. Provide the average kW for the rate class.
  - f. Demonstrate the impact of the proposed changes for customers that are billed under the Schedule 2 – Small Commercial and Small power rate schedule. Provide a schedule comparing the monthly bill at current rates to the proposed revisions for customers who are billed under Schedule 2 – Small Commercial and Small Power. The schedule should contain the monthly bills at varying volumes of demand starting at zero and increase in increments of 1 kW through 10 kW, and then increase by increments of 10 kW until the maximum level used by customers in the rate class. The schedule should also include the dollar amount increase and percentage increase of the proposed revisions to the customers.
  - g. Explain if Inter-County Energy has evaluated the impact this proposed tariff change will have on customers who have low energy and high demand consumption profiles.

**Response:**

- a. The rationale for this change is to 1) improve the fairness of the rate between the customers on this rate, 2) reduce the administrative and customer billing complexities, and 3) better align with the cost structure of the rate class as determined in the class cost of service study.

This overall rate increase requested for Schedule 2 – Small Commercial and Small Power is \$151,070, or 9.9%. The present rate schedule charges all customers the same energy rate but only charges for demand that exceeds 10 kW for a customer in a month. This means that a customer with 10 kW does not pay any demand charges but a customer with over 10 kW, who pays the same energy rate, is also assessed a demand charge. The requested tariff change would treat all customers on this rate the same in that they would all continue paying an energy charge and now would also pay the demand charge on all kW. This would improve the equity and continuity of the rate between the customers. It would also simplify the administration of the rate and would also make it easier to explain to customers who may pay a demand charge some months but not others under the current billing approach.

In addition, the cost of service study has determined that there are approximately \$500,000 of annual demand-related costs – which includes purchased power demand (including power supply and transmission) and distribution demand costs. Presently, the demand charge and how it is applied (i.e. to only kW exceeding 10 kW) is only collecting approximately \$150,000 of demand-related costs. Conversely, the current energy charge is over-collecting these costs. The proposed rate, when combined with applying it to all kW improves the demand charge cost recovery to approximately \$413,000 – still short of the \$500,000, but much closer. In exchange for this, the energy charge has been reduced closer to the cost of service. Although the cost of service study indicates that a further tilt of revenue out of the energy charge and into the demand charge is justified, such was not pursued due to the significant impact it would have on customers.

- b. Unfortunately, there is not a clear history or explanation for this. Staff of Inter-County Energy perceive it as a legacy rate design that exists today simply because it was implemented at some point and hasn't been removed since. Some staff recall that it was implemented at some point to attract small electric customers or loads, but that has not been verified in any documentation.

- c. Inter-County Energy believes that customers currently taking service under Schedule 2 Small Commercial and Small Power were properly notified of the proposed change in demand charge in the August 2018 Kentucky Living magazine. Mistakenly, an early draft of the official notice was filed with the Public Service Commission. Attached is the copy of the official notice as it appeared in the August 2018 Kentucky Living magazine.
- d. From the 2017 actual customer data, it can be determined that there are at least 214 that did not have a demand in excess of 10 kW. There were an additional 355 that have no demand reading during this period.
- e. In the Test Year for the application, there are an average of 847 members and 70,650.8 kW of metered demand (12 months of billing demand if all demand were billed). This is an average monthly demand of just under 7 kW per member.
- f. The schedule below shows the requested present versus proposed rate impact at the class average load factor and at the kW increments requested. It should be noted that the results include the impacts of the Customer Charge increase, not only the Demand Charge proposal.

Witnesses: Jerry Carter and Rich Macke

Monthly kW	Monthly kWh	Average Monthly Bill			
		Present	Proposed	\$ Change	% Change
0	-	\$ 6	\$ 18	\$ 12	187%
1	213	\$ 25	\$ 39	\$ 14	58%
2	425	\$ 43	\$ 60	\$ 17	39%
3	638	\$ 62	\$ 81	\$ 19	32%
4	851	\$ 80	\$ 102	\$ 22	27%
5	1,063	\$ 99	\$ 123	\$ 25	25%
6	1,276	\$ 117	\$ 144	\$ 27	23%
7	1,489	\$ 136	\$ 165	\$ 30	22%
8	1,701	\$ 154	\$ 186	\$ 32	21%
9	1,914	\$ 173	\$ 208	\$ 35	20%
10	2,127	\$ 191	\$ 229	\$ 38	20%
20	4,253	\$ 421	\$ 439	\$ 18	4%
30	6,380	\$ 651	\$ 650	\$ (2)	0%
40	8,506	\$ 881	\$ 860	\$ (21)	-2%
50	10,633	\$ 1,112	\$ 1,071	\$ (41)	-4%
60	12,759	\$ 1,342	\$ 1,281	\$ (61)	-5%
70	14,886	\$ 1,572	\$ 1,492	\$ (80)	-5%
80	17,012	\$ 1,802	\$ 1,702	\$ (100)	-6%
90	19,139	\$ 2,032	\$ 1,913	\$ (119)	-6%
100	21,265	\$ 2,262	\$ 2,123	\$ (139)	-6%
110	23,392	\$ 2,493	\$ 2,334	\$ (159)	-6%
120	25,518	\$ 2,723	\$ 2,545	\$ (178)	-7%
130	27,645	\$ 2,953	\$ 2,755	\$ (198)	-7%
140	29,771	\$ 3,183	\$ 2,966	\$ (217)	-7%
150	31,898	\$ 3,413	\$ 3,176	\$ (237)	-7%
160	34,024	\$ 3,643	\$ 3,387	\$ (257)	-7%

g. Inter-County Energy evaluated the impact of this proposed tariff change by considering information such as included above.



# Inter-County Energy

News from your cooperative

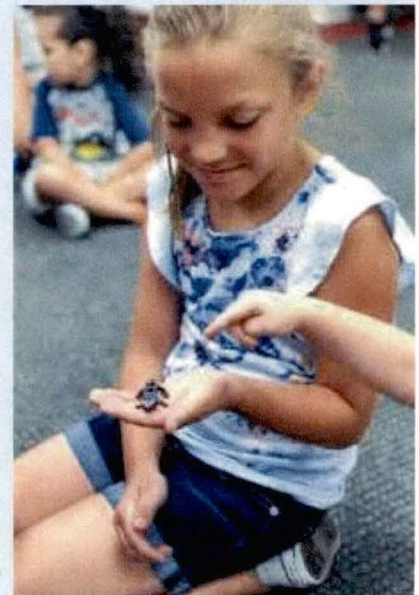


AUGUST 2018

## Inter-County's Reptiles and Amphibians Program

We've been busy with our Conservation Clubhouse program this summer. During the program, students learn how Inter-County Energy works with biologists to ensure that building new electric lines doesn't interfere with the natural habitat of native plants and animals. After a brief slide show of various reptiles and amphibians found in Kentucky, the students have an opportunity to hold the animals, including turtles, frogs and snakes.

While most of us cringe at the thought of even seeing a snake, most of the students can hardly contain their excitement during this portion of the show. For more information about Inter-County's Reptiles and Amphibians Program, please contact April Burgess at (859) 936-7822.





## Inter-County Energy

### President/CEO

Jerry Carter

### Board of Directors

#### Chairman

Joseph H. Spalding (Marion)

#### Vice Chairman

Jason E. Todd (Lincoln)

#### Secretary-Treasurer

J. Kevin Preston (Garrard)

#### Director

William H. Peyton (Casey)

#### Director

W. Allen Goggin (Boyle)

#### Director

Louis A. Kerrick (Mercer)

#### Attorney

James Hadden Dean

### Editor

Morgan Brown

### 24-Hour Emergency/Outage Reporting (866) 224-2235

For Information and Inquiries

Toll-Free

1-888-266-7322

Danville/Boyle County

(859) 236-4561

Lebanon/District Office

(270) 692-3761

E-mail


mail@intercountyenergy.net



## Our Mission

The mission of Inter-County Energy Cooperative is to provide long-term valued electrical energy and services to our members through a culture of safety, accountability, innovation, integrity, and commitment to community.

[www.intercountyenergy.net](http://www.intercountyenergy.net)

A Touchstone Energy Cooperative 

This institution is an equal opportunity provider and employer.

## From the Manager

by Jerry Carter  
President/CEO



## Inter-County Energy is there when you need us most

Sometimes, disaster sneaks in under cover of night. Other times, it announces itself with mighty winds, the roar of thunder or relentless rainfall.

If disaster strikes here, know that Inter-County Energy is there for our members and our community. That's why our linemen are always ready to crawl out of bed to restore power when an ice storm or weather event hits our system. It's also why the co-op's 25 linemen come in early and stay late to get your power back on after a destructive thunderstorm blows through.

Our linemen live in—and are part of—the communities we serve. They are truly “first responders,” often working to make the scene safe for other public safety personnel. No matter the conditions, if they can safely perform the work, our linemen are on the job until the lights are back on.

When there's trouble, your co-op also pitches in to help others—whether they are our members or not. It's why we sent multiple crews to western Kentucky to help linemen at Jackson Purchase Energy and West Kentucky

RECC to restore power after severe thunderstorm. Other electric co-ops do the same for us if we need it.

Inter-County Energy's concern for our community reaches beyond power lines, too. Our employees join local boards for hospitals and participate in community organizations, such

as American Red Cross, Salvation Army, Habitat for Humanity, and some of our employees are volunteer firefighters.

As a

member of Kentucky's Touchstone Energy Cooperatives, we sponsor an American Red Cross emergency vehicle and trailer. The trailer loaded with cots, blankets and supplies is used to set up emergency shelters in places like Rowan and Lewis counties during flash floods; when wildfires threatened Perry County, the trailer hauled in supplies to set up a shelter for firefighters.

Whether they come quietly or loudly, disasters happen. If one ever affects you, your cooperative and those it supports will be there for you when you need us most. Giving back to the community shows commitment to our community.





## Events

# Happenings In Our Area

### LINCOLN

**August 2-5** *127 Yard Sale—World's Longest Yard Sale*

**August 4, 13, 17, 25, 29** *Lincoln County Farmers Market*, 567 Goshen Road, Stanford, 9 a.m.-3 p.m.

**August 18** *Happy Scrappers*, Lincoln County Library, 10 a.m.-3 p.m.

### MERCER

**August 2-5** *127 Yard Sale—World's Longest Yard Sale*

**August 4** *Cruise on Main*, 6-9 p.m., Main Street, Harrodsburg

**August 17-19** *Pioneer Days Festival 2018*, free family-friendly community festival

with games, vendors, rides, races, contests, food and music; Old Fort Harrod State Park in Harrodsburg

### CASEY

**August 20** *Casey County Bookmobile—Story Time Fun*, Public Library, 9 a.m., ages 3-Pre-K

### BOYLE

**August 2-5** *127 Yard Sale—World's Longest Yard Sale*

**August 3-4** *Soul of 2nd Street Festival*, Admission is free; Location: Constitution Square Historic Site

**August 11** *Lawn Chair Theater: Black Panther*, 8:30-11 p.m., Admission is free; Constitution Square Historic Site

**August 16** *Main Street Live*, 6-9 p.m., Admission is free, live music, local food and beverages for sale; in front of the Boyle County Courthouse

### MARION

**August 4** *The Frog Unbridled Adventure Race Series*, 8 a.m.-8 p.m., Green River Lake State Park, Campbellsville



## BACK TO SCHOOL SAFETY



### TEACH YOUR CHILDREN ELECTRICAL SAFETY 101

Here are some lessons you can pass on to your school-age children, no matter their level of education. **It could save their lives.**

#### ELEMENTARY SCHOOL:

- Don't play near or around power lines or poles while at school.
- Stay clear of pad-mount transformers (those big green boxes) or other electrical equipment.
- Don't place objects, such as pens or pencils, in electrical outlets.

#### HIGH SCHOOL:

- If you drive to and from school, obey all traffic laws and practice safety when driving in areas where utility crews are working.
- If you're in an accident involving a downed power line, assume the line is energized. Remain in the car and call 911.

#### COLLEGE:

- Don't overload electrical outlets.
- Keep all electrical appliances and cords away from bedding, curtains and other flammable materials.
- Only use extension cords temporarily.



# Local students represent Inter-County Energy in Washington, D.C.

When you hear about Inter-County Energy investing in the communities we serve, it's not just in electrical infrastructure, economic development or the local events we support. Our commitment to community is all about our consumer-members. And we are proud to tell you this month about the young people we sponsored on the 2018 Washington Youth Tour.

In June, six local high school seniors joined 84 other Kentucky electric co-op students for the weeklong program where they learned about the political process, interacted with elected officials and gained an up-close understanding of American history.

"The Washington Youth Tour meant eye-opening experiences, life-changing opportunities, and unforgettable memories," says Brynne Galloway of Garrard County High School. "The youth tour inspired me in so many ways and gave me lifelong friends. It will be cherished forever."

The students joined more than 1,800 of rural America's best and brightest high-schoolers representing electric cooperatives across America. Now in its 53rd year, the youth tour educates the delegates about the issues facing co-ops, encouraging them to come home to Kentucky and help lead the co-ops in the future.



Among Kentucky's youth tour alumni are business leaders, elected officials, journalists, and many engaged co-op consumer-members and citizens.

"The youth tour gives our youth the chances to broaden their horizons and wish for something greater in life," says Fernanda Reyes of Marion County High School. "Without it, I wouldn't realize the vast opportunities there are for a young adult like me."

The busy itinerary for the delegation included visits to national monuments, Smithsonian museums, the National Archives, the National Cathedral, and a concert by the U.S. Navy Band. While at Arlington National Cemetery, James Shaddox of

Lincoln County High School was one of two Kentucky students to be chosen to lay a wreath at the Tomb of the Unknowns.

"I was able to gain a greater knowledge of our country's involvement in some of the world's greatest moments in history through the memorials, museums, and historic buildings we visited," Shaddox says. "Thank you to all the people at Inter-County Energy for giving me the privilege of participating in this event."

Another highlight of the Washington Youth Tour is the opportunity for Inter-County Energy students to interact with Kentucky's congressional delegation, including Senate Majority Leader Mitch McConnell, Senator







Rand Paul and Congressmen Brett Guthrie, Andy Barr, Thomas Massie and James Comer.

“I was able to ask the senators questions about my application to the United States Military Academy,” Shaddox adds.

In a rare opportunity, U.S. Transportation Secretary Elaine Chao visited privately with Kentucky’s students at her offices.

The tour was led by Mary Beth Dennis of the Kentucky Association of Electric Cooperatives and 15 chaperones from Kentucky co-ops, including Lisa and Ricky Lane of Inter-County Energy.

“This trip has changed my life in so many ways,” says Allison Goble of Boyle County High School. “I will be forever grateful for the wonderful

staff that planned it, the new friendships I’ve made, and the unforgettable experiences I’ve had. I’ll never forget Kentucky Youth Tour 2018.”

Michael Christian II of Casey County High School and Zachary Morris of Mercer County Senior High School were also sponsored by Inter-County Energy on the Youth Tour.

KAEC has been coordinating the tour for Kentucky co-ops since 1972, when 18 students and four chaperones made the trip.

“It is an investment in our co-op youth and the future of the co-ops themselves,” says Chris Perry, KAEC president/CEO. “We are so proud of these students. They impress us with their passion for their communities and our nation, and they give us hope for the future.”





# NOTICE

On or about May 29, 2018, Inter-County Energy Cooperative Corporation, with its principal offices at 1009 Hustonville Road, Danville, Kentucky, 40422, expects to file in Case No. 2018-00129 an application with the Kentucky Public Service Commission requesting a general adjustment of the utility's existing rates. This adjustment will result in a general rate increase to the consumer-members of Inter-County Energy Cooperative Corporation. The application will request that the proposed rates become effective June 24, 2018. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate Class	RATES	
	PRESENT	PROPOSED
<b>Schedule 1 Farm &amp; Home</b>		
Customer Charge (per month)	\$8.97	\$15.20
Energy Charge (per kWh)	\$0.09171	\$0.09457
<b>Schedule 1 - Prepay Service</b>		
Customer Charge (per month)	\$8.97	\$15.20
Energy Charge (per kWh)	\$0.09171	\$0.09457
Prepay Service Fee	\$8.20	\$8.20
<b>Schedule NM - Net Metering</b>		
Customer Charge (per month)	\$8.97	\$15.20
Energy Charge (per kWh)	\$0.09171	\$0.09457
<b>Schedule 1-A-Farm &amp; Home Marketing Rate (ETS)</b>		
Energy Charge (per kWh)	\$0.05503	\$0.06260
<b>Schedule 2 - Small Commercial and Small Power</b>		
Customer Charge (per month)	\$6.28	\$18.00
Demand Charge (>10 kW/month) (per kW)	\$4.54	\$5.85
Energy Charge (per kWh)	\$0.08688	\$0.07150
<b>Schedule 4 - Large Power Rate (LPR)</b>		
Customer Charge (per month)	\$12.54	\$31.65
Demand Charge (per kW)	\$4.54	\$5.85
Energy Charge (per kWh)	\$0.07284	\$0.06842
<b>Schedule 5 - All Electric School Rate</b>		
Customer Charge (per month)	\$0	\$31.65
Energy Charge (per kWh)	\$0.07543	\$0.08610
<b>Schedule 6 - Outdoor Lighting Service - Security Lights (Unmetered) (per month)</b>		
107,800 Lumen Directional Floodlight	\$37.93	\$38.69
50,000 Lumen Directional Floodlight	\$20.31	\$20.72
27,500 Lumen Directional Floodlight	\$14.29	\$14.58
27,500 Lumen Cobra Head Light	\$13.35	\$13.62
9,550 Lumen Decorative Colonial Post	\$16.84	\$17.18
9,500 Lumen Security Light	\$10.46	\$10.67
7,000 Lumen Lamp	\$10.76	\$10.98
4,000 Lumen Decorative Colonial Post	\$12.98	\$13.24
6,000 Lumen Security LED Light	\$9.48	\$9.67
Pole Charges/Add. Pole Rqrd.	\$5.50	\$5.61
<b>Schedule B-1-Large Industrial Rate - Contract 500</b>		
Customer charge (per month)	\$604.77	\$604.77
Demand Charge		
Contract Demand (per kW)	\$6.10	\$7.17
Excess Demand (>500 kW)(per kW)	\$8.84	\$9.98
Energy Charge (per kWh)	\$0.04946	\$0.04900
<b>Schedule B-1-Large Industrial Rate-Contract 1300</b>		
Customer Charge (per month)	\$604.77	\$604.77
Demand Charge		
Contract Demand (per kW)	\$6.10	\$7.17
Excess Demand (>1300 kW)(per kW)	\$8.84	\$9.98
Energy Charge (per kWh)	\$0.04946	\$0.04900
<b>Schedule B-1-Large Industrial Rate-Contract 700</b>		
Customer Charge (per month)	\$604.77	\$604.77
Demand Charge		
Contract Demand (per kW)	\$6.10	\$7.17
Excess Demand (>700 kW)(per kW)	\$8.84	\$9.98
Energy Charge (per kWh)	\$0.04946	\$0.04900

Rate Class	RATES	
	PRESENT	PROPOSED
<b>Schedule B-1-Large Industrial Rate-Contract 1600</b>		
Customer Charge (per month)	\$604.77	\$604.77
Demand Charge		
Contract Demand (per kW)	\$6.10	\$7.17
Excess Demand (>1600 kW)(per kW)	\$8.84	\$9.98
Energy Charge (per kWh)	\$0.04946	\$0.04900
<b>Schedule B-1-Large Industrial Rate-Contract 1200</b>		
Customer Charge (per month)	\$604.77	\$604.77
Demand Charge		
Contract Demand (per kW)	\$6.10	\$7.17
Excess Demand (>1200 kW)(per kW)	\$8.84	\$9.98
Energy Charge (per kWh)	\$0.04946	\$0.04900
<b>Schedule B-1-Large Industrial Rate-Contract 2000</b>		
Customer Charge (per month)	\$604.77	\$604.77
Demand Charge		
Contract Demand (per kW)	\$6.10	\$7.17
Excess Demand (>2000kW)(per kW) (before 10/1 of test year)	\$8.84	(>2400 kW) \$9.98
Energy Charge (per kWh)	\$0.04946	\$0.04900
<b>Schedule B-2 - Large Industrial Rate</b>		
Customer Charge (per month)	\$1,208.42	\$1,208.42
Demand Charge		
Contract Demand (per kW)	\$6.10	\$7.17
Excess Demand (>1300 kW)(per kW)	\$8.84	\$9.98
Energy Charge (per kWh)	\$0.04319	\$0.04319
<b>Schedule B-3 - Large Industrial Rate</b>		
Customer Charge (per month)	\$1,208.42	\$1,208.42
Demand Charge		
Contract Demand (per kW)	\$6.10	\$7.17
Excess Demand (>1300 kW)	\$8.84	\$9.98
Energy Charge (per kWh)	\$0.04205	\$0.04205
<b>Schedule C-1 - Large Industrial Rate</b>		
Customer Charge (per month)	\$604.77	\$604.77
Demand Charge (per kW)	\$6.10	\$7.17
Energy Charge (per kWh)	\$0.04921	\$0.04921
<b>Schedule C-2 - Large Industrial Rate</b>		
Customer Charge (per month)	\$1,208.42	\$1,208.42
Demand Charge (per kW)	\$6.10	\$7.17
Energy Charge (per kWh)	\$0.04356	\$0.04356
<b>Schedule C-3 - Large Industrial Rate</b>		
Customer Charge (per month)	\$1,208.42	\$1,208.42
Demand Charge (per kW)	\$6.10	\$7.17
Energy Charge (per kWh)	\$0.04243	\$0.04243



The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	INCREASE	
	DOLLARS	PERCENT
Schedule 1 Farm & Home	\$2,799,307	8.6%
Schedule 1 Prepay Service	\$4,222	9.5%
Schedule NM - Net Metering	\$2,039	9.3%
Schedule 1-A - Farm & House Marketing Rate (ETS)	\$2,535	13.8%
Schedule 2 - Small Commercial and Small Power	\$151,070	9.9%
Schedule 4 - Large Power Rate (LPR)	\$48,993	2.5%
Schedule 5 - All Electric School Rate	\$58,198	15.0%
Schedule 6-Outdoor Lighting Service-Security Lights	\$22,381	2.0%
Schedule B-1-Large Industrial Rate Contract 500	\$26,125	2.9%
Schedule B-1-Large Industrial Rate Contract 1300	\$13,414	2.0%
Schedule B-1-Large Industrial Rate Contract 700	\$9,511	3.1%
Schedule B-1-Large Industrial Rate Contract 1600	\$20,201	2.8%
Schedule B-1-Large Industrial Rate Contract 1200	\$15,096	2.2%
Schedule B-1-Large Industrial Rate Contract 2000	\$25,376	2.5%
Schedule B-2-Large Industrial Rate*	\$0	0%
Schedule B-3-Large Industrial Rate*	\$0	0%
Schedule C-1-Large Industrial Rate*	\$0	0%
Schedule C-2-Large Industrial Rate*	\$0	0%
Schedule C-3-Large Industrial Rate*	\$0	0%
<b>Total</b>	<b>\$3,198,468</b>	<b>7.6%</b>

\* There are no current customers and there were no customers on these rates during the test year.

A person may examine the application and any related documents Inter-County Energy Cooperative Corporation has filed with the Public Service Commission: (i) at the utility's offices located at 1009 Hustonville Road, Danville, Kentucky 40422; (ii) at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (iii) through the Public Service Commission's website at <https://psc.ky.gov>. or Inter-County Energy's website at [www.intercountyenergy.net](http://www.intercountyenergy.net).

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615,

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	AVERAGE USAGE (KWH)	RATES	
		DOLLARS	PERCENT
Schedule 1 Farm & Home	1,085	\$9.34	8.6%
Schedule 1 Prepay Service	785	\$8.48	9.5%
Schedule NM - Net Metering	948	\$8.94	9.3%
Schedule 1-A Farm & Home Marketing Rate (ETS)	399	\$3.02	13.8%
Schedule 2 - Small Commercial & Small Power	1,478	\$14.86	9.9%
Schedule 4 - Large Power Rate (LPR)	15,524	\$36.45	2.5%
Schedule 5 - All Electric School Rate	47,537	\$538.87	15.0%
Schedule 6 - Outdoor Lighting	41	\$0.21	2.0%
Schedule B-1-Large Industrial Rate-Contract 500	230,862	\$435.42	2.9%
Schedule B-1-Large Industrial Rate-Contract 1300	912,868	\$1,117.81	2.0%
Schedule B-1-Large Industrial Rate-Contract 700	389,110	\$792.61	3.1%
Schedule B-1-Large Industrial Rate-Contract 1600	948,898	\$1,683.43	2.8%
Schedule B-1-Large Industrial Rate-Contract 1200	913,957	\$1,257.97	2.2%
Schedule B-1-Large Industrial Rate-Contract 2000	1,358,388	\$2,114.64	2.5%
Schedule B-2-Large Industrial Rate*	0	\$0	0%
Schedule B-3-Large Industrial Rate*	0	\$0	0%
Schedule C-1-Large Industrial Rate*	0	\$0	0%
Schedule C-2-Large Industrial Rate*	0	\$0	0%
Schedule C-3-Large Industrial Rate*	0	\$0	0%

\* There are no current customers and there were no customers on these rates for the test year.

Frankfort, KY 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, KY 40602.

The rates contained in this notice are the rates proposed by Inter-County Energy Cooperative Corporation but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.



## Escape plan can save family during fire

Installing smoke and carbon monoxide detectors on every floor of your home—and replacing their batteries twice a year—is an important first step to keeping your family safe in the rare case of an electrical fire.

But when that unexpected alarm sounds, your children can panic.

Before an emergency strikes, prepare your kids—and yourself—to respond calmly and sensibly. The best way to do that is to plan for what everyone should do and go in case of a fire or gas leak.

Here's how to get started:

- Draw a map of the house's floor plan and outline the best escape route. Teach your children what to do if a doorway is blocked by fire. Create an alternate route, especially from the child's room or from areas

of the house without easy access to the outdoors.

- Agree on a meeting place outside of the house so the family will immediately know when everyone is safe.

- Kids can memorize the familiar fire-safety drill: "Stop, drop and roll," but words alone won't keep them safe. Have children act out the moves. Then make a practice run through your escape routes and demonstrate to children how they should crawl and stay low to the ground to prevent smoke inhalation.

- If you have a fire extinguisher in the house, show children how to use it. Still, remind them that their safest action is to escape as quickly as possible.



PHONIA/PHOTO

- Keep a cell phone in a visible and easily accessible place in case of emergencies. That way, you can get out of the house and then call 911.

- Don't waste time grabbing documents or keepsakes. Keep important or irreplaceable items like birth certificates and photo negatives in a fire-proof box or a safe deposit box at the bank.

## Practice Safety with Weekend Projects

Do you spend your Saturday mornings making home improvements or taking care of your lawn? Don't let yourself be one of the nearly 400,000 individuals who are treated each year in hospital emergency departments due to injuries from using lawn and garden tools. Follow these precautions to maintain safety:

- Use the right tools for the job and make sure you have proper training for equipment you are using. Do not do electric work if you are not qualified.
- Protect your hearing by wearing earplugs when operating loud equipment.
- Wear protective clothing, including close-fitting clothes, gloves, long pants, long-sleeved shirts and slip-resistant shoes. Wear hard-toe or safety steel-toe shoes when working with heavy parts or machinery.
- Wear sunscreen and stay hydrated when working outside for an extended period of time.
- Follow the manufacturer's directions when using chemicals on the lawn, and keep children away from the lawn after applying chemicals.
  - Aim the edge of cutting tools away from your body.
  - Use a ladder properly by placing it firmly on even ground and face it when climbing up or down, holding the side rails with both hands. Keep aluminum ladders away from power lines and do not use them for electric work because they conduct electricity.
  - Inspect tools, cords and accessories regularly and repair or replace them as needed.
  - Avoid working with lawn and garden equipment in damp or wet conditions.
  - Remove rocks, metal, glass, sticks, branches and other debris from the lawn before mowing.
  - Keep a first aid kit in the home and a list of emergency medical numbers near the phone.

*This health care tip is provided by Ephraim McDowell Health.*

