

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF KENTUCKY)	
POWER COMPANY FOR A CERTIFICATE OF)	
PUBLIC CONVENIENCE AND NECESSITY TO)	CASE NO.
CONSTRUCT A 138 KV TRANSMISSION LINE)	2018-00209
AND ASSOCIATED FACILITIES IN PIKE AND)	
FLOYD COUNTIES, KENTUCKY)	

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION
TO KENTUCKY POWER COMPANY

Kentucky Power Company (Kentucky Power), pursuant to 807 KAR 5:001, is to file with the Commission the original in paper medium and an electronic version of the following information. The information requested herein is due on or before October 31, 2018. Responses to requests for information in paper medium shall be appropriately bound, tabbed, and indexed. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Kentucky Power shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Kentucky Power fails or refuses to furnish all or part of the requested information, it shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, Kentucky Power shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. State whether the book value of the Fords Branch 46 kV Substation used to calculate depreciation expense included salvage value. If so, state the total amount Kentucky Power has expensed for salvage value to date.

2. Provide documentation, if any, received by Kentucky Power from Enerblu, Inc. or its representatives indicating or supporting the 40-MW projected peak load for Enerblu, Inc.

3. State whether Kentucky Power contends that the Enterprise Park Economic & Area Improvements Transmission Project, as defined in its application, would be necessary to serve Kentucky Power's current and projected customers in the event that

the Enerblu, Inc., manufacturing campus was not being constructed in the Kentucky Enterprise Industrial Park.

4. Provide an update on the status of the construction of the Enerblu, Inc., manufacturing campus based on the latest information received by Kentucky Power.

5. State when the Enterprise Park Economic & Area Improvements Transmission Project, as defined in Kentucky Power's application, must be completed to meet the needs of the Enerblu, Inc., manufacturing campus, and state when the Enerblu, Inc., manufacturing campus is expected to require the projected peak load of 40 MW.

6. State whether the "upgraded version of the relay panel" Kentucky Power proposes to install at the Cedar Creek 138/69/46 kV Substation is necessary to serve Enerblu, Inc.

- a. If so, explain why Kentucky Power could not use the current panel.
- b. If not, explain why the upgraded relay panel is necessary.

7. Refer to Exhibit 3 and Exhibit 11 of the application.

a. State whether the property identified as "24" on the maps on pages 1 and 2 of Exhibit 3 is the property identified in Exhibit 11 as "PSC Filing ID 24."

b. Describe how the property boundaries as shown on Exhibit 3 were determined.

c. State whether the proposed route for the transmission line would cause the transmission line or the right-of-way for the transmission line to cross the property identified as "24" assuming there is no need to relocate the line within the filing corridor.

d. Describe the portion of the property identified as “24” in Exhibit 3 that is within the filing corridor.

e. Describe the circumstances, if any, under which the proposed transmission line or right-of-way for the transmission line would cross the property identified as “24” in Exhibit 3.

8. Refer to the Kentucky Power’s Siting Study at page 15, which states that “[w]here feasible, service and access roads are constructed jointly but none are expected in this project,” and refer to the application, which indicates that access roads are included in the Enterprise Park Economic & Area Improvements Transmission Project.

a. State whether Kentucky Power anticipates that it will need to construct either service roads or access roads to construct the transmission line portion of the project.

b. If not, state how it anticipates accessing the proposed site for construction and service.

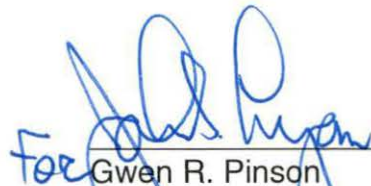
c. If so, describe all service and access roads it anticipates constructing, and state whether the estimated cost for the construction of those service and access roads is included in the estimated cost of the Enterprise Park Economic & Area Improvements Transmission Project.

d. State whether any service or access road will be constructed on the property identified as “24” on Exhibit 3 to the application.

9. Refer to Kentucky Power’s siting study at Page 15 in which Kentucky Power states that “[e]rosion control devices will be constructed where necessary to reduce soil erosion in the [right-of-way].”

a. Describe the types of erosion control devices and other erosion control measures that Kentucky Power will use to reduce erosion in the right-of-way and the circumstances under which Kentucky Power will use them.

b. Explain why Kentucky Power contends that those measures are sufficient to prevent or mitigate erosion in the right-of-way.



Gwen R. Pinson
Executive Director
Public Service Commission
P.O. Box 615
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DATED OCT 17 2018

cc: Parties of Record

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