



**LICKING VALLEY**  
RURAL ELECTRIC COOPERATIVE CORPORATION  
P. O. Box 605 • 271 Main Street  
West Liberty, KY 41472-0605  
(606) 743-3179



April 07, 2017

Dr. Talina Mathews, Ph.D.  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Post Office Box 615  
Frankfort, Kentucky 40602-0615

**RECEIVED**

APR 10 2017

Public Service  
Commission

RE: Case Number 2017-00016  
Fuel Adjustment Clause

Dear Dr. Mathews:

Please find enclosed and original and seven (7) copies of Licking Valley RECC's response to Commission Staff's second request for information in Case Number 2017-00016 dated April 06, 2017.

Kerry K. Howard is witness to all responses.

If additional information is needed or required, please let us know.

Sincerely,

Kerry K. Howard  
General Manager/CEO

KKH:mn

Enclosure

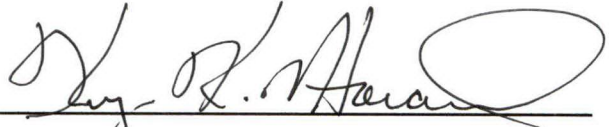
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APR 10 2017

Public Service  
Commission

**VERIFICATION**

The undersigned hereby verifies that the statements and information set forth in the foregoing application are true and correct to the best of my knowledge and belief.



Kerry K. Howard, General Manager/CEO  
Licking Valley Rural Electric  
Cooperative Corporation

STATE OF KENTUCKY  
COUNTY OF Kentucky

The foregoing was signed, acknowledged and sworn to before me by **KERRY K. HOWARD, General Manager and CEO of Licking Valley RECC**, this 07<sup>th</sup> day of April 2017.

My commission expires 05/29/2020



Notary Public, State of Kentucky at Large  
#556518

(seal)

1. Refer to Licking Valley's response to Commission Staff's February 6, 2017 Request for Information ("February 6, 2017 Request"), Item 4, Exhibit 5.
  - a. Explain why the Prepay Service Rate Schedule is not included in this exhibit.  
Provide a revised exhibit which includes this schedule.

RESPONSE 1 a: This was an oversight to not include the Prepay Service Rate Schedule in the response. See Corrected Exhibit 5.

- b. Explain why the 175-watt mercury vapor light is not included in this exhibit.  
Provide a revised exhibit which includes this light.

RESPONSE 1 b: The 175-watt mercury vapor light was omitted in error. See Corrected Exhibit 5.

2. Refer to Licking Valley's response to the February 6, 2017 Request, Item 6.b. and 6.c. Licking Valley did not provide and explain its internal procedures to ensure the timely filing of the affidavit of compliance and the affidavit of publication of notice. Provide the information requested.

RESPONSE: Licking Valley RECC provides the affidavit of compliance and the affidavit of publication of notice when the hardcopy is received from Kentucky Association of Electric Cooperatives/ Kentucky Living.

Licking Valley RECC realizes this was not filed with the Commission in a timely manner and the response or lack of response was inadequate. For future filings, staff at Licking Valley RECC will monitor this aspect of case filings and be diligent to ensure timely filings.

Please see attached copy of Affidavit of Mailing of Hearing Notice.

Response #4

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Licking Valley RECC does not propose any changes in its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then Licking Valley RECC proposes the changes in its rates as shown in the following schedule. In addition, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Licking Valley RECC when there is a reestablishment of the base period fuel cost.

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

PRESENT AND PROPOSED RATE SCHEDULES

	PRESENT RATES **		PROPOSED RATES
		<b><u>SCHEDULE A</u></b>	
Customer Charge	\$14.00		14.00
Energy Charge	.094542		.092002
Prepay Service	3.60		3.60
		<b><u>SCHEDULE B</u></b>	
Customer Charge	\$28.75		28.75
Energy Charge	.08300		.08046
Prepay Service	3.60		3.60
		<b><u>SCHEDULE LP</u></b>	
Customer Charge	\$71.55		71.55
Demand Charge	7.36		7.36
Energy Charge	.068887		.066347
		<b><u>SCHEDULE LPR</u></b>	
Customer Charge	\$110.00		110.00
Demand Charge	6.91		6.91
Energy Charge	.060439		.057899
		<b><u>SCHEDULE SL - SECURITY LIGHT</u></b>	
175 Watt MV	70 kWh	10.52	10.35
100 Watt	36 kWh	10.52	10.43
250 Watt	90 kWh	16.22	15.99
400 Watt	144 kWh	22.38	22.01
68 Watt LED	27 kWh	9.40	9.33
108 Watt LED	41 kWh	11.28	11.18
202 Watt LED	76 kWh	17.81	17.62

\*\* Rates and Charges approved in Case No. 2016-00174 dated March 01, 2017