



JACKSON ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

115 Jackson Energy Lane
McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

RECEIVED

MAR 01 2017

PUBLIC SERVICE
COMMISSION

February 28, 2017

Talina R. Mathews, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P O Box 615
Frankfort, KY 40602-0615

RE: Case No. 2017-00015

Dear Ms. Mathews:

In accordance with the above case, we are enclosing an original and six (6) copies regarding the fuel adjustment for the period from November 1, 2017 through October 31, 2016.

Should you have any questions or need further information, please contact our office.

Sincerely,

Ryan Henderson
Vice President of Corporate Services

Enclosure

JACKSON ENERGY COOPERATIVE

CORPORATION

FUEL ADJUSTMENT CLAUSE

CASE NO. 2017-00015

JACKSON ENERGY COOPERATIVE CORPORATION

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CASE NO. 2017-00015

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- (B) STEPS TAKEN TO REDUCE LINE LOSS
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4. SCHEDULE OF PRESENT AND PROPOSED RATES
5. STATEMENT OF PROPOSED CHANGES IN RATES
6. INTERNAL PROCEDURES EXPLAINED

STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, Carol Wright, state that I am the President and Chief Executive Officer, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 24th day of February 2017

Carol Wright
Carol Wright

SUBSCRIBED AND SWORN to before me by Carol Wright this
24th day of February, 2017.

Olisa Baker # 503556
Notary Public, KY State at Large

My Commission Expires: 1/19/18



STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, Mark Keene, state that I am the Manager of Finance, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 24th day of February 2017

Mark Keene
Mark Keene

SUBSCRIBED AND SWORN to before me by Mark Keene this
24th day of February, 2017.

Susa Baher # 50355e
Notary Public, KY State at Large

My Commission Expires: 1/19/18

JACKSON ENERGY COOPERATIVE CORPORATION

CASE NO. 2017-00015

**IF IT IS NECESSARY TO GIVE TESTIMONY IN CASE NO. 2017-00015
THE FOLLOWING WITNESSES WILL BE AVAILABLE:**

MRS. CAROL WRIGHT

MR. MARK KEENE

Nitness:
Mark
Keene

JACKSON ENERGY COOPERATIVE CORPORATION
CALCULATION OF 12 MONTH AVERAGE LINE LOSS
FOR THE MONTHS OF NOVEMBER 2014 THROUGH OCTOBER 2016

Exhibit 1 (A)
Page 1
of 1

MONTH	PURCHASES	SALES	OFFICE	LINE LOSS	
			USE	KWH	%
November 2013	85,154,525	88,657,190	99,435	(3,602,100)	
December	100,362,807	104,941,324	110,690	(4,689,207)	
January 2014	130,371,180	117,883,226	129,558	12,358,396	
February	98,804,017	87,780,242	94,111	10,929,664	
March	91,028,284	72,856,561	82,049	18,089,674	
April	60,634,356	57,155,691	75,756	3,402,909	
May	64,495,743	64,355,069	85,468	55,206	
June	71,738,756	69,642,189	95,785	2,000,782	
July	72,335,449	67,387,525	85,547	4,862,377	
August	74,728,534	69,137,311	84,949	5,506,274	
September	62,123,926	56,127,212	73,187	5,923,527	
October	61,961,838	70,924,729	90,484	(9,053,375)	
Nov. 2013-Oct.2014	973,739,415	926,848,269	1,107,019	45,784,127	4.70%
November 2014	89,364,685	85,729,280	93,042	3,542,363	
Dec. 2013-Nov.2014	977,949,575	923,920,359	1,100,626	52,928,590	5.41%
December 2014	93,075,669	97,290,682	104,186	(4,319,199)	
Jan. 2014-Dec. 2014	970,662,437	916,269,717	1,094,122	53,298,598	5.49%
January 2015	111,726,114	108,252,462	114,888	3,358,764	
Feb. 2014-Jan. 2015	952,017,371	906,638,953	1,079,452	44,298,966	4.65%
February 2015	114,326,063	96,128,325	95,879	18,101,859	
Mar. 2014-Feb. 2015	967,539,417	914,987,036	1,081,220	51,471,161	5.32%
March 2015	82,390,237	65,438,356	78,969	16,872,912	
Apr. 2014-Mar. 2015	958,901,370	907,568,831	1,078,140	50,254,399	5.24%
April 2015	58,253,760	56,525,372	75,853	1,652,535	
May 2014-Apr. 2015	956,520,774	906,938,512	1,078,237	48,504,025	5.07%
May 2015	63,794,134	64,308,338	80,172	(594,376)	
June 2014-May 2015	955,819,165	906,891,781	1,072,941	47,854,443	5.01%
June 2015	71,818,010	69,495,927	84,301	2,237,782	
July 2014-June 2015	955,898,419	906,745,519	1,061,457	48,091,443	5.03%
July 2015	77,833,545	73,726,087	90,363	4,017,095	
Aug. 2014-July 2015	961,396,515	913,084,081	1,066,273	47,246,161	4.91%
August 2015	73,072,048	66,933,619	82,301	6,056,128	
Sep. 2014-Aug. 2015	959,740,029	910,880,389	1,063,625	47,796,015	4.98%
September 2015	63,633,796	56,817,782	77,167	6,738,847	
Oct. 2014-Sep. 2015	961,249,899	911,570,959	1,067,605	48,611,335	5.06%
October 2015	60,867,052	34,010,594	25,859	26,830,599	
Nov. 2014-Oct. 2015	960,155,113	874,656,824	1,002,980	84,495,309	8.80%
November 2015	69,182,658	66,958,257	82,257	2,142,144	
Dec. 2014-Nov. 2015	939,973,086	855,885,801	992,195	83,095,090	8.84%
December 2015	76,573,807	72,211,959	92,359	4,269,489	
Jan. 2015-Dec. 2015	923,471,224	830,807,078	980,368	91,683,778	9.93%
January 2016	113,661,881	107,926,253	117,356	5,618,272	
Feb. 2015-Jan. 2016	925,406,991	830,480,869	982,836	93,943,286	10.15%
February 2016	92,820,552	88,344,997	101,313	4,374,242	
Mar. 2015-Feb. 2016	903,901,480	822,697,541	988,270	80,215,669	8.87%
March 2016	70,737,413	66,896,818	83,908	3,756,687	
Apr. 2015-Mar. 2016	892,248,656	824,156,003	993,209	67,099,444	7.52%
April 2016	61,517,589	58,102,484	75,615	3,339,490	
May 2015-Apr. 2016	895,512,485	825,733,115	992,971	68,786,399	7.68%
May 2016	61,141,069	58,069,973	76,989	2,994,107	
June 2015-May 2016	892,859,420	819,494,750	989,788	72,374,882	8.11%
June 2016	73,316,012	69,891,733	86,533	3,337,746	
July 2015-June 2016	894,357,422	819,890,556	992,020	73,474,846	8.22%
July 2016	82,266,076	78,225,703	94,099	3,946,274	
Aug. 2015-July 2016	898,789,953	824,390,172	995,756	73,404,025	8.17%
August 2016	83,404,379	79,953,418	97,690	3,353,271	
Sep. 2015-Aug. 2016	909,122,284	837,409,971	1,011,145	70,701,168	7.78%
September 2016	68,195,616	64,729,100	87,703	3,378,813	
Oct. 2015-Sep. 2016	913,684,104	845,321,289	1,021,681	67,341,134	7.37%

WITNESS: Mark Keene

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following are a few of the steps taken:

1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
2. Replaced all electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage than electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.
3. Installation of an Automated Meter Reading (AMI) system. The AMI system allows Jackson Energy Cooperative to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
4. Maintenance program. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
5. Retiring idle services. By de-energizing and retiring idle services transformer core losses are reduced, which reduces line losses.
6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.
7. Phasing in the use of Department of Energy ("DOE") compliant transformers. For new installations; or when replacing existing transformers, DOE compliant transformers are used. Use of DOE complaint transformers lowers line losses.

Business Journal

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DEC 31, 2014 19:55

JACKSON ENERGY COOPERATIVE
SALES REPORT --- RATE

BI-MESALRPT

PAGE 239

REVENUE MO/YR: 12/2014 / FROM: 29-NOV-2014 08:27:48 / TO: 31-DEC-2014 19:55:08 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
65STL 0 .00 .00 .00 .00 .00 0 .00 .00 .00
ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
NET 0 .00 .00 .00 .00 .00 0 .00 .00 .00
BILLED CONS 0 ACTIVE CONS 0 INACTIVE CONS 1 TOTAL CONS 1 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
ALL 0 .00 .00 .00 .00 .00 0 .00 .00 .00
ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
NET 0 .00 .00 .00 .00 .00 0 .00 .00 .00
BILLED CONS 1 ACTIVE CONS 2 INACTIVE CONS 1 TOTAL CONS 3 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
NEW 0 .00 .00 .00 .00 73.57 438 1.37 .00 .00
ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
NET 0 .00 .00 .00 .00 73.57 438 1.37 .00 .00
BILLED CONS 0 ACTIVE CONS 1 INACTIVE CONS 22 TOTAL CONS 23 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS 0 DEVICES 8 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
TOTAL 84,145,751 8,936,338.87 195,779.44 827,790.60 252,139.99 1,680,496 267,808.65 .00 .00
ADJ 3,925- 434.89 .00 439.59- 371.40- 0 16.70- .00 .00
NET 84,141,826 8,936,773.76 195,779.44 827,351.01 251,768.59 1,680,496 267,791.95 .00 .00
BILLED CONS 52272 ACTIVE CONS 51847 INACTIVE CONS 21812 TOTAL CONS 73659 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 1540 MULT METERS 30 DEVICES 26532 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 732 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 925,020,985 YTD REV 106,066,455.53 YTD DVC REV 2,870,513.62

Total Revenue = \$10,211,672.80

Fuel Adjustment Revenue = \$267,791.95

JAN 31, 2015 08:12

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT PAGE 239

REVENUE MO/YR: 01/2015 / FROM: 31-DEC-2014 19:55:08 / TO: 31-JAN-2015 08:12:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
ALL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	1	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	4	.42	.00	3.73	72.07	438	.13-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4	.42	.00	3.73	72.07	438	.13-	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	23	TOTAL CONS	25	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	8		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	95,701,468	9,923,193.81	192,082.60	827,515.64	246,246.41	1,679,663	33,994.22-	.00	.00	
ADJ	13,737	2,296.61	.00	37.68	1,080.07-	0	245.62-	.00	.00	
NET	95,715,205	9,925,490.42	192,082.60	827,553.32	245,166.34	1,679,663	34,239.84-	.00	.00	
BILLED CONS	52239	ACTIVE CONS	51796	INACTIVE CONS	21866	TOTAL CONS	73662	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1577	MULT METERS	30	DEVICES	26522		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	715	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	97,394,868	YTD REV	11,190,292.68	YTD DVC REV	245,865.08					

Total Revenue = \$11,190,292.68

Fuel Adjustment Revenue = (\$34,239.84)

REVENUE MO/YR: 02/2015 / FROM: 31-JAN-2015 08:12:39 / TO: 28-FEB-2015 08:50:26 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00
RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
65STL 0 .00 .00 .00 .00 .00 0 .00 .00 .00
ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
NET 0 .00 .00 .00 .00 .00 0 .00 .00 .00
BILLED CONS 0 ACTIVE CONS 0 INACTIVE CONS 1 TOTAL CONS 1 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
ALL 0 .00 .00 .00 .00 .00 0 .00 .00 .00
ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
NET 0 .00 .00 .00 .00 .00 0 .00 .00 .00
BILLED CONS 1 ACTIVE CONS 2 INACTIVE CONS 1 TOTAL CONS 3 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
NEW 0 .00 .00 .00 .00 64.35 400 1.37- .00 .00
ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
NET 0 .00 .00 .00 .00 64.35 400 1.37- .00 .00
BILLED CONS 0 ACTIVE CONS 1 INACTIVE CONS 28 TOTAL CONS 29 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS 0 DEVICES 8 .00 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 2 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
TOTAL 106,686,994 10,484,327.43 193,106.30 826,070.70 241,213.34 1,681,472 365,288.49- .00 .00
ADJ 1,116- 138.02 .00 51.60- 1,511.03- 0 7.39 .00 .00
NET 106,685,878 10,484,465.45 193,106.30 826,019.10 239,702.31 1,681,472 365,281.10- .00 .00
BILLED CONS 52169 ACTIVE CONS 51745 INACTIVE CONS 21915 TOTAL CONS 73660 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 1660 MULT METERS 30 DEVICES 26514 .00 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 624 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 205,762,218 YTD REV 22,933,585.84 YTD DVC REV 491,313.22

Total Revenue = \$11,743,293.16

Fuel Adjustment Revenue = (\$365,281.10)

MAR 31, 2015 20:08

JACKSON ENERGY COOPERATIVE

BI-MESALRPT

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S A L E S R E P O R T --- RATE

REVENUE MO/YR: 03/2015 / FROM: 28-FEB-2015 08:50:26 / TO: 31-MAR-2015 20:08:17 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
ALL	0	.38	.00	.00	4.41	33	.00	.00	.00	
ADJ	0	.38-	.00	.00	4.41-	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	33	.00	.00	.00	
BILLED CONS	2	ACTIVE CONS	3	INACTIVE CONS	1	TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00

YTD KWH 33 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	57.00	350	.25-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	57.00	350	.25-	.00	.00	
BILLED CONS	0	ACTIVE CONS	1	INACTIVE CONS	30	TOTAL CONS	31	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	7			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	94,550,303	9,554,233.82	199,656.24	825,481.99	245,871.11	1,680,757	66,433.11-	.00	.00	
ADJ	6,856-	479.67-	.00	99.32-	348.77-	0	3.75	.00	.00	
NET	94,543,447	9,553,754.15	199,656.24	825,382.67	245,522.34	1,680,757	66,429.36-	.00	.00	
BILLED CONS	52146	ACTIVE CONS	51655	INACTIVE CONS	22023	TOTAL CONS	73678	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1664	MULT METERS	32	DEVICES	26579			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	740	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00

YTD KWH 301,986,422 YTD REV 33,757,901.24 YTD DVC REV 738,031.45

Total Revenue = \$10,824,315.40

Fuel Adjustment Revenue = (\$66,429.36)

APR 30, 2015 20:11

JACKSON ENERGY COOPERATIVE
SALES REPORT --- RATE

BI-MESALRPT PAGE 237

REVENUE MO/YR: 04/2015 / FROM: 31-MAR-2015 20:08:17 / TO: 30-APR-2015 20:11:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
ALL	0	.70	.00	.00	9.45	70	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.70	.00	.00	9.45	70	.00	.00	.00	
BILLED CONS	2	ACTIVE CONS	3	INACTIVE CONS	1	TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	103	YTD REV	10.15	YTD DVC REV	9.45					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	102	10.46	.00	17.00	.00	0	.28-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	102	10.46	.00	17.00	.00	0	.28-	.00	.00	
BILLED CONS	1	ACTIVE CONS	0	INACTIVE CONS	42	TOTAL CONS	42	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	64,050,843	6,101,974.08	192,787.93	824,349.94	242,995.59	1,682,258	180,075.39-	.00	.00	
ADJ	215,776-	18,016.57-	.00	165.31-	579.03-	0	592.36	.00	.00	
NET	63,835,067	6,083,957.51	192,787.93	824,184.63	242,416.56	1,682,258	179,483.03-	.00	.00	
BILLED CONS	52083	ACTIVE CONS	51672	INACTIVE CONS	22036	TOTAL CONS	73708	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1532	MULT METERS	28	DEVICES	26611			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	710	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	367,503,747	YTD REV	41,101,247.87	YTD DVC REV	985,023.14					

Total Revenue = \$7,343,346.63

Fuel Adjustment Revenue = (\$179,483.03)

JUN 30, 2015 20:15

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 237

REVENUE MO/YR: 06/2015 / FROM: 29-MAY-2015 20:11:54 / TO: 30-JUN-2015 20:15:56 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
ALL	0	.86	.00	.00	9.45	70	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.86	.00	.00	9.45	70	.00	.00	.00	
BILLED CONS	2	ACTIVE CONS	2	INACTIVE CONS	2	TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	243	YTD REV	30.56	YTD DVC REV	28.35					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	1	INACTIVE CONS	47	TOTAL CONS	48	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	62,730,969	5,863,584.93	202,410.54	823,829.91	239,166.68	1,686,534	366,569.04-	.00	.00	
ADJ	28,993-	1,871.00-	478.17-	62.93-	147.06-	0	167.93	.00	.00	
NET	62,701,976	5,861,713.93	201,932.37	823,766.98	239,019.62	1,686,534	366,401.11-	.00	.00	
BILLED CONS	51783	ACTIVE CONS	51717	INACTIVE CONS	22082	TOTAL CONS	73799	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1409	MULT METERS	32	DEVICES	26812			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	775	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	488,493,482	YTD REV	54,628,910.61	YTD DVC REV	1,481,839.84					

Total Revenue = \$7,126,432.90

Fuel Adjustment Revenue = (\$366,401.11)

AUG 31, 2015 20:44

JACKSON ENERGY COOPERATIVE
SALES REPORT --- RATE

REVENUE MO/YR: 08/2015 / FROM: 31-JUL-2015 20:24:27 / TO: 31-AUG-2015 20:44:44 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
ALL	0	1.08	.00	.00	9.45	70	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	1.08	.00	.00	9.45	70	.00	.00	.00	
BILLED CONS	2	ACTIVE CONS	2	INACTIVE CONS	2	TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	1		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 383 YTD REV 51.61 YTD DVC REV 47.25

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	52	TOTAL CONS	52	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	72,123,829	6,677,397.73	211,231.36	824,245.76	233,175.76	1,689,109	660,699.43-	.00	.00	
ADJ	3,512	531.90	.00	163.16-	108.86-	0	30.85-	.00	.00	
NET	72,127,341	6,677,929.63	211,231.36	824,082.60	233,066.90	1,689,109	660,730.28-	.00	.00	
BILLED CONS	51681	ACTIVE CONS	51702	INACTIVE CONS	22210	TOTAL CONS	73912	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1494	MULT METERS	44	DEVICES	26712		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	842	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 631,890,160 YTD REV 70,124,290.73 YTD DVC REV 1,978,250.97

Total Revenue = \$7,946,310.49

Fuel Adjustment Revenue = (\$660,730.28)

SEP 30, 2015 20:28

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT PAGE 239

REVENUE MO/YR: 09/2015 / FROM: 31-AUG-2015 20:44:44 / TO: 30-SEP-2015 20:28:34 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
ALL	0	.94	.00	.00	9.45	70	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.94	.00	.00	9.45	70	.00	.00	.00	
BILLED CONS	2	ACTIVE CONS	2	INACTIVE CONS	2	TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	453	YTD REV	62.00	YTD DVC REV	56.70					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	53	TOTAL CONS	53	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	65,415,187	6,538,394.33	206,651.85	825,609.49	247,389.69	1,688,352	32,134.51-	.00	.00	
ADJ	87,619-	9,431.89-	.00	18.29-	311.33-	0	62.97	.00	.00	
NET	65,327,568	6,528,962.44	206,651.85	825,591.20	247,078.36	1,688,352	32,071.54-	.00	.00	
BILLED CONS	51766	ACTIVE CONS	51705	INACTIVE CONS	22294	TOTAL CONS	73999	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1466	MULT METERS	60	DEVICES	26637			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	768	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	698,906,080	YTD REV	77,932,574.58	YTD DVC REV	2,226,065.33					

Total Revenue = \$7,808,283.85

Fuel Adjustment Revenue = (\$32,071.54)

OCT 30, 2015 19:14

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 10/2015 / FROM: 30-SEP-2015 20:28:34 / TO: 30-OCT-2015 19:14:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
ALL	0	1.00	.00	.00	9.60	70	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	1.00	.00	.00	9.60	70	.00	.00	.00	
BILLED CONS	2	ACTIVE CONS	2	INACTIVE CONS	2	TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	1		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	523	YTD REV	72.60	YTD DVC REV	66.30					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	55	TOTAL CONS	55	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	55,263,881	5,489,247.26	202,753.47	935,582.65	249,817.97	1,692,032	63,819.13-	.00	.00	
ADJ	60,964-	5,558.95-	.00	5.23	309.19-	0	73.28	.00	.00	
NET	55,202,917	5,483,688.31	202,753.47	935,587.88	249,508.78	1,692,032	63,745.85-	.00	.00	
BILLED CONS	52021	ACTIVE CONS	51766	INACTIVE CONS	22282	TOTAL CONS	74048	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1445	MULT METERS	66	DEVICES	26583		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	815	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	755,801,029	YTD REV	84,804,113.02	YTD DVC REV	2,477,495.32					

Total Revenue = \$6,871,538.44

Fuel Adjustment Revenue = (\$63,745.85)

NOV 24, 2015 19:11

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 11/2015 / FROM: 30-OCT-2015 19:14:39 / TO: 24-NOV-2015 19:11:40 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
ALL	0	1.05	.00	.00	9.60	70	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	1.05	.00	.00	9.60	70	.00	.00	.00	
BILLED CONS	2	ACTIVE CONS	2	INACTIVE CONS	2	TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	593	YTD REV	83.25	YTD DVC REV	75.90					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	4	.40	.00	2.49	.00	0	.02-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4	.40	.00	2.49	.00	0	.02-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	60	TOTAL CONS	61	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	32,452,097	3,091,748.89	187,005.36	930,766.22	243,641.12	1,681,866	129,457.67-	.00	.00	
ADJ	2,134-	8,988.77-	.00	62,456.26-	29,586.95-	95,376-	399.82	.00	.00	
NET	32,449,963	3,082,760.12	187,005.36	868,309.96	214,054.17	1,586,490	129,057.85-	.00	.00	
BILLED CONS	51851	ACTIVE CONS	51814	INACTIVE CONS	22300	TOTAL CONS	74114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1703	MULT METERS	45	DEVICES	26397			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	574	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	789,837,482	YTD REV	89,156,242.63	YTD DVC REV	2,697,641.68					

Total Revenue = \$4,352,129.61 Fuel Adjustment Revenue = (\$129,057.85)

DEC 22, 2015 17:18

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 12/2015 / FROM: 24-NOV-2015 19:11:40 / TO: 22-DEC-2015 17:18:07 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
ALL	0	1.13	.00	.00	9.60	70	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	1.13	.00	.00	9.60	70	.00	.00	.00	
BILLED CONS	2	ACTIVE CONS	2	INACTIVE CONS	2	TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	663	YTD REV	93.98	YTD DVC REV	85.50					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	64	6.48	.00	12.44	.00	0	.26-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	64	6.48	.00	12.44	.00	0	.26-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	60	TOTAL CONS	61	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	65,356,704	6,497,260.91	194,733.05	935,704.01	226,312.57	1,693,678	273,652.89-	.00	.00	
ADJ	9,868-	1,401.44-	.00	207.15-	2,116.30-	0	52.65	.00	.00	
NET	65,346,836	6,495,859.47	194,733.05	935,496.86	224,196.27	1,693,678	273,600.24-	.00	.00	
BILLED CONS	51884	ACTIVE CONS	51800	INACTIVE CONS	22371	TOTAL CONS	74171	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1478	MULT METERS	87	DEVICES	22681			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	697	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	856,877,996	YTD REV	97,006,528.28	YTD DVC REV	2,928,830.73					

Total Revenue = \$7,850,285.65

Fuel Adjustment Revenue = (\$273,600.24)

JACKSON ENERGY COOPERATIVE

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Rate
Provider: COOP Rev Month/Yr: Jan 2016 From: 12/22/2015 17:18:07 To: 01/24/2016 11:36:37

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,335,475.51	193,520.11	934,649.90	232,612.85	-484,267.87	8,211,990.50	437,527.27	8,649,517.77
Current Adj	-3,197.90	.00	-10.41	-55.84	247.19	-3,016.96	28,902.61	25,885.65
Prev Adj	4,123.31	.00	-16.44	-790.54	-122.09	3,194.24	101.13	3,295.37
Total:	7,336,400.92 ✓	193,520.11 ✓	934,623.05 ✓	231,766.47 ✓	-484,142.77 ✓	8,212,167.78	466,531.01	8,678,698.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	70,585,576	39,898.484	40,205.480	1,689,689	.000	.000
Current Adj	-3,427	.000	.000	0	.000	.000
Prev Adjust	32,480	.000	.000	0	.000	.000
Total:	70,614,629	39,898.484	40,205.480	1,689,689	.000	.000

51,760 Active Agreements	1,565 Rate/Svc Min	32,824 Devices
22,444 Idle Agreements	24 Mult Meters	0 Kva Min Bills
74,204 Total Agreements	0 Multiple Registers	0 Dmd Bills
52,204 Billed Agreements	662 Finaled Agreements	
72,304,318 YTD Usage	8,212,167.78 YTD Revenue	231,766.47 YTD Device Revenue

Total Revenue = \$8,212,167.78 Fuel Adjustment Revenue = (\$484,142.77)

JACKSON ENERGY COOPERATIVE

02/22/2016 07:54:43 pm

MONTH END

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Rate
Provider: COOP Rev Month/Yr: Feb 2016 From: 01/24/2016 11:36:37 To: 02/22/2016 19:40:33

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	11,194,952.42	194,839.03	935,869.28	233,053.34	-400,179.35	12,158,534.72	546,164.73	12,704,699.45
Current Adj	-11,736.03	.00	.00	-74.78	408.85	-11,401.96	4,319.38	-7,082.58
Prev Adj	281.68	.00	-82.20	-1,573.64	-9.96	-1,384.12	-13.41	-1,397.53
Total:	11,183,498.07	194,839.03	935,787.08	231,404.92	-399,780.46	12,145,748.64	550,470.70	12,696,219.34

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	106,460,106	41,410.681	41,758.260	1,689,318	.000	.000
Current Adj	-108,876	.000	.000	0	.000	.000
Prev Adjust	3,061	.000	.000	0	.000	.000
Total:	106,354,291	41,410.681	41,758.260	1,689,318	.000	.000

51,712 Active Agreements	1,616 Rate/Svc Min	32,630 Devices
22,467 Idle Agreements	23 Mult Meters	0 Kva Min Bills
74,179 Total Agreements	0 Multiple Registers	0 Dmd Bills
52,210 Billed Agreements	680 Finaled Agreements	
180,347,927 YTD Usage	20,357,916.42 YTD Revenue	463,171.39 YTD Device Revenue

Total Revenue = \$12,145,748.64

Fuel Adjustment Revenue = (\$399,780.46)

JACKSON ENERGY COOPERATIVE

03/22/2016 07:06:24 pm

MONTH END

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Rate
Provider: COOP Rev Month/Yr: Mar 2016 From: 02/22/2016 19:40:33 To: 03/22/2016 18:50:30

3 Active Agreements
2 Idle Agreements
5 Total Agreements
3 Billed Agreements
210 YTD Usage

0 Rate/Svc Min
0 Mult Meters
0 Multiple Registers
0 Finaled Agreements
32.15 YTD Revenue

1 Devices
0 Kva Min Bills
0 Dmd Min Bills
28.80 YTD Device Revenue

Rate Schedule NEW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	9.60	-.13	9.47	.00	9.47
Current Adj	.00	.00	.00	.00	.00	.00	1,730.26	1,730.26
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	9.60	-.13	9.47	1,730.26	1,739.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	70	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	70	.000	.000

0 Active Agreements
46 Idle Agreements
46 Total Agreements
0 Billed Agreements
0 YTD Usage

0 Rate/Svc Min
0 Mult Meters
0 Multiple Registers
0 Finaled Agreements
.00 YTD Revenue

1 Devices
0 Kva Min Bills
0 Dmd Min Bills
.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,976,367.81	197,391.62	934,850.79	232,514.18	-161,085.32	10,180,039.08	507,212.50	10,687,251.58
Current Adj	-129.93	.00	-230.71	-310.24	1.71	-669.17	59,444.99	58,775.82
Prev Adj	-3,358.27	.00	-1,314.57	-3,476.93	176.90	-7,972.87	-503.29	-8,476.16
Total:	8,972,879.61	197,391.62	933,305.51	228,727.01	-160,906.71	10,171,397.04	566,154.20	10,737,551.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	86,793,507	41,558.978	41,907.970	1,688,166	.000	.000
Current Adj	-942	.000	.000	0	.000	.000
Prev Adjust	-34,421	.000	.000	0	.000	.000
Total:	86,758,144	41,558.978	41,907.970	1,688,166	.000	.000

Total Revenue = \$10,171,397.04

Fuel Adjustment Revenue = (\$160,906.71)

JACKSON ENERGY COOPERATIVE

MONTH END

04/22/2016 06:52:41 pm

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Rate
Provider: COOP Rev Month/Yr: Apr 2016 From: 03/22/2016 18:50:30 To: 04/22/2016 18:43:29

3 Active Agreements	0 Rate/Svc Min	1 Devices
2 Idle Agreements	0 Mult Meters	0 Kva Min Bills
5 Total Agreements	0 Multiple Registers	0 Dmd Min Bills
3 Billed Agreements	0 Finaled Agreements	
280 YTD Usage	42.41 YTD Revenue	38.40 YTD Device Revenue

Rate Schedule NEW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	10.37	9.60	-.24	19.73	.00	19.73
Current Adj	.00	.00	.00	.00	.00	.00	2,414.67	2,414.67
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	10.37	9.60	-.24	19.73	2,414.67	2,434.40

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	70	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	70	.000	.000

1 Active Agreements	0 Rate/Svc Min	1 Devices
46 Idle Agreements	0 Mult Meters	0 Kva Min Bills
47 Total Agreements	0 Multiple Registers	0 Dmd Min Bills
0 Billed Agreements	0 Finaled Agreements	
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,381,350.61	194,138.65	934,604.24	233,983.19	-225,160.21	7,518,916.48	410,074.74	7,928,991.22
Current Adj	-458.62	.00	-14.25	-32.32	15.64	-489.55	24,865.61	24,376.06
Prev Adj	41.00	.00	-394.56	-1,661.82	20.93	-1,994.45	-153.27	-2,147.72
Total:	6,380,932.99	194,138.65	934,195.43	232,289.05	-225,123.64	7,516,432.48	434,787.08	7,951,219.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	65,285,466	40,452.366	40,868.160	1,699,267	.000	.000
Current Adj	-4,483	.000	.000	0	.000	.000
Prev Adjust	476	.000	.000	0	.000	.000
Total:	65,281,459	40,452.366	40,868.160	1,699,267	.000	.000

Total Revenue = \$7,516,432.48

Fuel Adjustment Revenue = (\$225,123.64)

JACKSON ENERGY COOPERATIVE

05/21/2016 10:47:51 am

MONTH END

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Rate
Provider: COOP Rev Month/Yr: May 2016 From: 04/22/2016 18:43:29 To: 05/21/2016 10:39:00

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	1 Devices
5 Total Agreements	0 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
350 YTD Usage	52.85 YTD Revenue	48.00 YTD Device Revenue

Rate Schedule NEW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2.11	.00	12.44	9.60	-.27	23.88	50.81	74.69
Current Adj	.00	.00	.00	.00	.00	.00	3,988.37	3,988.37
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2.11	.00	12.44	9.60	-.27	23.88	4,039.18	4,063.06

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	20	.000	.000	70	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	20	.000	.000	70	.000	.000

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	1 Devices
48 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,592,463.81	203,401.95	933,709.54	233,958.86	-175,427.84	6,788,106.32	355,243.26	7,143,349.58
Current Adj	16.62	.00	-21.69	-25.47	-.36	-30.90	21,268.52	21,237.62
Prev Adj	11.83	.00	-16.44	-163.86	6.48	-161.99	49.40	-112.59
Total:	5,592,492.26	203,401.95	933,671.41	233,769.53	-175,421.72	6,787,913.43	376,561.18	7,164,474.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,478,932	41,878.720	42,185.800	1,699,691	.000	.000
Current Adj	122	.000	.000	0	.000	.000
Prev Adjust	-646	.000	.000	0	.000	.000
Total:	56,478,408	41,878.720	42,185.800	1,699,691	.000	.000

Total Revenue = \$6,787,913.43

Fuel Adjustment Revenue = (\$175,421.72)

JACKSON ENERGY COOPERATIVE

06/23/2016 06:48:52 pm

MONTH END

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Rate
Provider: COOP Rev Month/Yr: Jun 2016 From: 05/21/2016 10:39:00 To: 06/23/2016 18:38:48

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	1 Devices
5 Total Agreements	0 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
420 YTD Usage	63.49 YTD Revenue	57.60 YTD Device Revenue

Rate Schedule NEW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	9.60	-.55	9.05	50.81	59.86
Current Adj	.00	.00	.00	.00	.00	.00	2,181.15	2,181.15
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	9.60	-.55	9.05	2,231.96	2,241.01

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	70	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	70	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	1 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,669,574.52	212,363.47	936,236.36	235,425.61	-436,651.06	6,616,948.90	348,459.16	6,965,408.06
Current Adj	-885.78	.00	-11.53	-51.73	75.67	-873.37	34,039.56	33,166.19
Prev Adj	-766.28	.00	.00	-634.30	-73.42	-1,474.00	-13.62	-1,487.62
Total:	5,667,922.46	212,363.47	936,224.83	234,739.58	-436,648.81	6,614,601.53	382,485.10	6,997,086.63

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,466,323	43,603.739	43,137.650	1,701,425	.000	.000
Current Adj	-7,489	.000	.000	0	.000	.000
Prev Adjust	-13,297	.000	.000	0	.000	.000
Total:	56,445,537	43,603.739	43,137.650	1,701,425	.000	.000

Total Revenue = \$6,614,601.53

Fuel Adjustment Revenue = (\$436,648.81)

JACKSON ENERGY COOPERATIVE

07/21/2016 06:55:47 pm	MONTH END	Page: 164
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Rate
Provider: COOP Rev Month/Yr: Jul 2016 From: 06/23/2016 18:38:48 To: 07/21/2016 18:46:10

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
48 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,956,316.26	219,426.62	936,156.80	235,001.80	-606,717.79	7,740,183.69	375,789.69	8,115,973.38
Current Adj	-331.29	.00	-4.38	-98.90	9.63	-424.94	36,763.98	36,339.04
Prev Adj	-1,015.77	.00	-52.59	-195.38	95.44	-1,168.30	-43.31	-1,211.61
Total:	6,954,969.20	219,426.62	936,099.83	234,707.52	-606,612.72	7,738,590.45	412,510.36	8,151,100.81

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,282,436	42,358.495	41,984.630	1,701,587	.000	.000
Current Adj	-970	.000	.000	0	.000	.000
Prev Adjust	-4,787	.000	.000	0	.000	.000
Total:	68,276,679	42,358.495	41,984.630	1,701,587	.000	.000

51,700 Active Agreements	1,446 Rate/Svc Min	790 Finaled Agreements
22,683 Idle Agreements	23 Mult Meters	22,774 Devices
74,383 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,698 Billed Agreements	52,051 Billable Meters	0 Dmd Min Bills
522,078,290 YTD Usage	59,186,851.35 YTD Revenue	1,627,404.08 YTD Device Revenue

Total Revenue = \$7,738,590.45

Fuel Adjustment Revenue = (\$606,612.72)

JACKSON ENERGY COOPERATIVE

08/21/2016 07:20:14 pm **MONTH END** Page: 160

Rate
Provider: COOP Rev Month/Yr: Aug 2016 From: 07/21/2016 18:46:10 To: 08/21/2016 19:11:34

4 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
50 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,906,040.50	218,597.02	937,162.82	234,220.47	-616,690.89	8,679,329.92	425,050.67	9,104,380.59
Current Adj	13.95	.00	-3.84	-51.20	-5.11	-46.20	41,002.03	40,955.83
Prev Adj	18.14	.00	-17.55	-656.99	36.38	-620.02	-8.66	-628.68
Total:	7,906,072.59	218,597.02	937,141.43	233,512.28	-616,659.62	8,678,663.70	466,044.04	9,144,707.74

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	76,621,259	46,557.037	46,090.310	1,700,171	.000	.000
Current Adj	892	.000	.000	0	.000	.000
Prev Adjust	-2,520	.000	.000	0	.000	.000
Total:	76,619,631	46,557.037	46,090.310	1,700,171	.000	.000

51,745 Active Agreements	1,484 Rate/Svc Min	875 Finaled Agreements
22,691 Idle Agreements	23 Mult Meters	22,735 Devices
74,436 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,675 Billed Agreements	52,111 Billable Meters	0 Dmd Min Bills
600,398,092 YTD Usage	67,865,515.05 YTD Revenue	1,860,916.36 YTD Device Revenue

Total Revenue = \$8,678,663.70 Fuel Adjustment Revenue = (\$616,659.62)

JACKSON ENERGY COOPERATIVE

09/21/2016 06:57:45 pm

MONTH END

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Rate
Provider: COOP Rev Month/Yr: Sep 2016 From: 08/21/2016 19:11:34 To: 09/21/2016 18:48:04

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,928,292.85	221,512.27	938,016.46	234,094.57	-419,088.37	8,902,827.78	443,057.54	9,345,885.32
Current Adj	1,274.08	6,512.24	-207.53	-246.12	3.44	7,336.11	27,080.99	34,417.10
Prev Adj	184.65	.00	162.21	-881.65	19.07	-515.72	-75.24	-590.96
Total:	7,929,751.58	228,024.51	937,971.14	232,966.80	-419,065.86	8,909,648.17	470,063.29	9,379,711.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	78,350,985	45,465.084	45,114.540	1,698,123	.000	.000
Current Adj	680	2.560	2.560	0	.000	.000
Prev Adjust	1,320	.000	.000	0	.000	.000
Total:	78,352,985	45,467.644	45,117.100	1,698,123	.000	.000

51,708 Active Agreements	1,485 Rate/Svc Min	861 Finaled Agreements
22,762 Idle Agreements	23 Mult Meters	22,794 Devices
74,470 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,727 Billed Agreements	52,126 Billable Meters	0 Dmd Min Bills
680,449,200 YTD Usage	76,775,163.22 YTD Revenue	2,093,883.16 YTD Device Revenue

Total Revenue = \$8,909,648.17

Fuel Adjustment Revenue = (\$419,065.86)

JACKSON ENERGY COOPERATIVE

10/21/2016 07:05:39 pm	MONTH END	Page: 165
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Rate
Provider: COOP Rev Month/Yr: Oct 2016 From: 09/21/2016 18:48:04 To: 10/21/2016 18:56:17

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,328,315.15	213,095.07	937,119.64	233,744.53	-159,287.17	7,552,987.22	390,947.73	7,943,934.95
Current Adj	452.18	.00	-559.95	-43.41	-8.70	-159.88	24,010.01	23,850.13
Prev Adj	-54,112.41	-6,512.24	-13.13	-1,095.82	2,618.40	-59,115.20	-2,241.52	-61,356.72
Total:	6,274,654.92	206,582.83	936,546.56	232,605.30	-156,677.47	7,493,712.14	412,716.22	7,906,428.36

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	63,117,788	43,716.917	43,571.960	1,696,779	.000	.000
Current Adj	2,240	.000	.000	0	.000	.000
Prev Adjust	-4	.000	.000	0	.000	.000
Total:	63,120,024	43,716.917	43,571.960	1,696,779	.000	.000

51,747 Active Agreements	1,465 Rate/Svc Min	836 Finaled Agreements
22,789 Idle Agreements	24 Mult Meters	22,754 Devices
74,536 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,771 Billed Agreements	52,109 Billable Meters	0 Dmd Min Bills
745,266,003 YTD Usage	84,268,875.36 YTD Revenue	2,326,488.46 YTD Device Revenue

Total Revenue = \$7,493,712.14 Fuel Adjustment Revenue = (\$156,677.47)

JACKSON ENERGY COOPERATIVE

11/21/2016 06:59:04 pm	MONTH END	Page: 165
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Rate
Provider: COOP Rev Month/Yr: Nov 2016 From: 10/21/2016 18:56:17 To: 11/21/2016 18:49:49

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,277,381.56	211,330.88	936,684.07	233,800.24	-158,940.19	6,500,256.56	355,504.34	6,855,760.90
Current Adj	-275.11	.00	-29.59	-105.60	5.36	-404.94	69,983.28	69,578.34
Prev Adj	-10,088.99	.00	-5.48	-80.00	230.72	-9,943.75	-327.56	-10,271.31
Total:	5,267,017.46	211,330.88	936,649.00	233,614.64	-158,704.11	6,489,907.87	425,160.06	6,915,067.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	53,007,151	45,198.080	45,287.900	1,697,499	.000	.000
Current Adj	-1,503	.000	.000	0	.000	.000
Prev Adjust	-99,997	.000	.000	0	.000	.000
Total:	52,905,651	45,198.080	45,287.900	1,697,499	.000	.000

51,878 Active Agreements	1,464 Rate/Svc Min	692 Finaled Agreements
22,693 Idle Agreements	22 Mult Meters	22,702 Devices
74,571 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,752 Billed Agreements	52,068 Billable Meters	0 Dmd Min Bills
799,869,153 YTD Usage	90,758,783.23 YTD Revenue	2,560,103.10 YTD Device Revenue

Total Revenue = \$ 6,489,907.87

Fuel Adjustment Revenue = (\$ 158,704.11)

Witness: Mark Keene

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH

Exhibit 3
Page 1
of 1

COMPUTATION OF CHANGE:

PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER	(0.00238)
DIVIDED BY 100 - 7.37% (12-MONTH AVG. LINE LOSS AT 10/31/16)	<u>0.92630</u>
PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP.	<u>(0.00257)</u>

Witness: Mark Keene

JACKSON ENERGY COOPERATIVE CORPORATION
 SCHEDULE OF PRESENT AND PROPOSED RATES
 BASED UPON APPLICATION OF EAST KENTUCKY POWER

Exhibit 4
 Page 1
 of 1

	PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE			
CUSTOMER CHARGE	\$16.44		\$16.44
ALL KWH	\$0.09849	(\$0.00257)	\$0.09592
SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE			
ALL KWH	\$0.05909	(\$0.00154)	\$0.05755
SCHEDULE 20 - COMMERCIAL			
CUSTOMER CHARGE	\$39.47		\$39.47
ALL KWH	\$0.08809	(\$0.00257)	\$0.08552
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE			
ALL KWH	\$0.05285	(\$0.00154)	\$0.05131
SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW			
CUSTOMER CHARGE	\$56.95		\$56.95
DEMAND CHARGE PER KW	\$6.59		\$6.59
ALL KWH	\$0.06579	(\$0.00257)	\$0.06322
SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER			
CUSTOMER CHARGE	\$1,700.47		\$1,700.47
DEMAND CHARGE PER KW	\$6.84		\$6.84
ALL KWH	\$0.05102	(\$0.00257)	\$0.04845
SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW			
CUSTOMER CHARGE	\$1,700.47		\$1,700.47
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$6.84		\$6.84
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$9.50		\$9.50
ALL KWH	\$0.05206	(\$0.00257)	\$0.04949
SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE			
CUSTOMER CHARGE	\$1,823.07		\$1,823.07
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$6.84		\$6.84
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$9.50		\$9.50
ALL KWH	\$0.04542	(\$0.00257)	\$0.04285
SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS			
CUSTOMER CHARGE	\$22.49		\$22.49
ALL KWH	\$0.09483	(\$0.00257)	\$0.09226
SCHEDULE 52 - ALL ELECTRIC SCHOOLS			
CUSTOMER CHARGE	\$55.96		\$55.96
ALL KWH	\$0.07890	(\$0.00257)	\$0.07633
SCHEDULE 0L - OUTDOOR LIGHTING SERVICE			
400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 KWH	\$16.05	(\$0.40)	\$15.65
200 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 87 KWH	\$17.15	(\$0.22)	\$16.93
250 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 88 KWH	\$13.72	(\$0.23)	\$13.49
400 WATT HPS 50,000 LUMENS COBRA HEAD LIGHT AT 169 KWH	\$13.67	(\$0.43)	\$13.24
175 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWH	\$9.60	(\$0.19)	\$9.41
400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH	\$18.28	(\$0.40)	\$17.88
1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH	\$36.96	(\$0.97)	\$35.99
100 WATT HPS 9,500 LUMENS SECURITY LIGHT AT 72 KWH	\$9.60	(\$0.19)	\$9.41
250 WATT HPS 27,500 LUMEN FLOOD LIGHT AT 88 KWH	\$15.25	(\$0.23)	\$15.02
400 WATT HPS 50,000 LUMEN FLOOD LIGHT AT 159 KWH	\$17.90	(\$0.41)	\$17.49
70 WATT EVLUMA LED AT 25 KWH	\$9.74	(\$0.06)	\$9.68
129 WATT COOPER NIGHT FALCON LED AT 46 KWH	\$15.31	(\$0.12)	\$15.19
175 WATT MERCURY VAPOR ACORN LIGHT AT 72 KWH	\$17.41	(\$0.19)	\$17.22
100 WATT HPS 9,500 LUMENS ACORN LIGHT AT 42 KWH	\$12.24	(\$0.11)	\$12.13
100 WATT HPS 9,500 LUMENS COLONIAL LIGHT AT 42 KWH	\$8.06	(\$0.11)	\$7.95
175 WATT MERCURY VAPOR COLONIAL LIGHT AT 72 KWH	\$9.46	(\$0.19)	\$9.27
400 WATT HPS 50,000 LUMENS INTERSTATE LIGHT AT 156 KWH	\$22.12	(\$0.40)	\$21.72
70 WATT HPS 4,000 LUMEN COLONIAL LIGHT AT 20 KWH	\$12.20	(\$0.05)	\$12.15

Witness: Mark Keene

JACKSON ENERGY COOPERATIVE CORPORATION

Exhibit 5

STATEMENT OF PROPOSED CHANGES IN RATES

Page 1

of 18

Copies of the current tariffs showing by cross-outs and italicized inserts all proposed changes in rates are located on the following pages (2 through 19 of this schedule).

Jackson Energy Cooperative Corporation

SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available only to the consumers for residential uses.

Rate

Customer Charge Per Month
All kWh

\$16.44
\$0.09849 per kWh
\$0.09592 per kWh

D

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

Jackson Energy Cooperative Corporation

SCHEDULE 11
RESIDENTIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

~~\$0.05909 per kWh~~
\$0.05755 per kWh

D

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____

President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2010-00504 Dated May 31, 2011.

Jackson Energy Cooperative Corporation

SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$39.47	
All kWh Per Month	\$0.08809 per kWh	D
	\$0.08552 per kWh	

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

Jackson Energy Cooperative Corporation

SCHEDULE 22
COMMERCIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

~~\$0.05285 per kWh~~
\$0.05131 per kWh

D

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00504 Dated May 31, 2011.

Jackson Energy Cooperative Corporation

SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$56.95
Demand Charge Per Month	\$ 6.59 per kW
All kWh Per Month	\$0.06579 per kWh \$0.06322 per kWh

D

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

Jackson Energy Cooperative Corporation

SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____

President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____.

Jackson Energy Cooperative Corporation

SCHEDULE 46
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

Rate

Customer Charge Per Month	\$1,700.47
Demand Charge Per Month	\$ 6.84 per kW
All kWh Per Month	\$0.05102 per kWh \$0.04845 per kWh

D

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

Jackson Energy Cooperative Corporation

SCHEDULE 46
LARGE POWER RATE - 500 KW AND OVER

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (c) The customer charge

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

Jackson Energy Cooperative Corporation

SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,700.47
Demand Charge Per kW of Contract Demand	\$ 6.84 per kW
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50 per kW
All kWh Per Month	\$0.05206 per kWh \$0.04949 per kWh

D

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____

President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

Jackson Energy Cooperative Corporation

SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (d) The product of the billing demand multiplied by the demand charge, plus
- (e) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (f) The customer charge

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____

President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

Jackson Energy Cooperative Corporation

SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 5,000 kW and over.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,823.07
Demand Charge Per kW of Contract Demand	\$ 6.84 per kW
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50 per kW
All kWh Per Month	\$0.04542 per kWh \$0.04285 per kWh

D

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

Jackson Energy Cooperative Corporation

SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (c) The customer charge

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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Jackson Energy Cooperative Corporation

SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks and organizations shall be on this rate.

Rate

Customer Charge Per Month	\$22.49
All kWh Per Month	\$0.09483 per kWh
	<i>\$0.09226 per kWh</i>

D

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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Jackson Energy Cooperative Corporation

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$55.96	
All kWh Per Month	\$0.07890 per kWh	D
	\$0.07633 per kWh	

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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President & CEO

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Jackson Energy Cooperative Corporation

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative and the Consumer shall execute an agreement for service under this tariff for a minimum of one year.

If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge specified per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

Cancellation by the consumer prior to the end of the one year, or five year, term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non salvageable material, prorated on the basis of the remaining portion of the one year, or five year, period.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment. The Cooperative is not responsible for inspecting or maintaining the lighting equipment absent such notification from the consumer. In case of lamp or fixture damage of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

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Jackson Energy Cooperative Corporation

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$16.05	\$15.65	D
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$17.15	\$16.93	D
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$13.72	\$13.49	D
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$13.67	\$13.24	D

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 9.60	\$9.41	D
400 Watt Mercury Vapor	Flood Light	DF1	\$18.28	\$17.88	D
1,000 Watt Mercury Vapor	Flood Light	DF2	\$36.96	\$35.99	D
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.60	\$9.41	D
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$15.25	\$15.02	D
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$17.90	\$17.49	D
70 Watt EvLuma LED	Security Light	ENV	\$ 9.74	\$9.68	D
129 Watt Cooper Night Falcon LED	Flood Light	CNF	\$15.31	\$15.19	D

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Jackson Energy Cooperative Corporation

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$17.41	\$17.22	D
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$12.24	\$12.13	D
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$8.06	\$7.95	D
175 Watt Mercury Vapor	Colonial Light	CPL	\$9.46	\$9.27	D
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$22.12	\$21.72	D
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$12.20	\$12.15	D

Poles shall be furnished by the Cooperative at the following rates per pole per month:

15 ft Aluminum Pole	\$ 5.13
30 ft Wood Pole	\$ 4.49
30 ft Aluminum Pole for Cobra Head	\$24.42
35 ft Wood Pole	\$ 8.76
35 ft Aluminum Pole	\$29.54
35 ft Aluminum Pole for Cobra Head	\$29.04
40 ft Wood Pole	\$10.05
40 ft Aluminum Pole	\$33.74
40 ft Aluminum Pole for Cobra Head	\$58.80
45 ft Wood Pole	\$12.11
50 ft Wood Pole	\$16.90
Power Installed Foundation	\$ 8.39

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INTERNAL PROCEDURES EXPLAINED

WITNESS: Mark Keene

Question 6. Provide and explain the internal procedures in place to ensure the timely filing of:

6a. FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9):

Response: All of the information is available in the first week of each month and Jackson Energy makes every effort to file the FAC by the 10th day of each month. This information is forwarded to the Vice President of Corporate Services for review.

6b. The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews; and,

Response: As soon as the Order is received from the Commission, Jackson Energy prepares and files the Affidavit of Compliance.

6c. The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

Response: Kentucky Association of Electric Cooperatives/Kentucky Living confirms FAC orders via the PSC.ky.gov website. Two months prior to the hearing, Kentucky Living confirms with Jackson Energy the publication issue that will carry the hearing notice. One month prior, Jackson Energy receives a copy of the hearing notice that will be published. On publication mail day, upon USPS postal confirmation, an electronic copy and a hardcopy affidavit are sent to Jackson Energy by Kentucky Living. Once Jackson Energy receive the affidavit, it then files a copy with the Commission.