COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC JOINT APPLICATION OF )
LOUISVILLE GAS AND ELECTRIC COMPANY )
AND KENTUCKY UTILITIES COMPANY FOR ) CASE NO.
REVIEW, MODIFICATION, AND CONTINUATION ) 2017-00441
OF CERTAIN EXISTING DEMAND-SIDE )
MANAGEMENT AND ENERGY EFFICIENCY )
PROGRAMS )

ORDER

By Order entered on October 25, 2018, the Commission granted in part and denied in part a motion filed by Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU) (collectively LG&E/KU) to correct the rates set forth in Appendices A and B to the Order entered on October 5, 2018. The motion was granted with respect to the request to correct the Demand-Side Management (DSM) balancing adjustment rates set forth in the Appendices to mirror the balancing adjustment rates that were filed by tariffs outside of this case. The motion was denied with respect to the request to delete from Appendices A and B references to rate schedules School Power Service (SPS) and School Time-of-Day Service (STOD). While the motion stated that those two rate schedules were no longer effective as of the filings by LG&E/KU of their respective applications for general rate adjustments,¹ the Commission's denial was based on the

Orders entered in those rate cases suspending the proposed rates for six months beyond their November 1, 2018 effective date.

The Commission, on its own motion, has taken a renewed review of rate schedules SPS and STOD and finds that they were approved with the explicit provision that they would expire on July 1, 2020, or upon the filing a base rate case, whichever is earlier. Thus, those rate schedules were terminated on September 28, 2018, without the need for any approval by the Commission and references to those rate schedules in Appendices A and B should be deleted.

IT IS THEREFORE ORDERED nunc pro tunc that:

1. LG&E/KU's motion to correct the October 5, 2018 Order with respect to deleting the references to rate schedules SPS and STOD is granted.

2. Appendices A and B to the Orders entered on October 5, 2018, and October 25, 2018, are amended to the limited extent that the references to rate schedules SPS and STOD DSM are deleted as set forth in Appendices A and B, attached hereto.

3. The rates and charges in Appendix A, attached hereto, are fair, just, and reasonable for KU to charge for service rendered on and after January 1, 2019.

4. The rates and charges in Appendix B, attached hereto, are fair, just, and reasonable for LG&E to charge for service rendered on and after January 1, 2019.

5. All other provisions of the Commission's October 5, 2018 and October 25, 2018 Orders shall remain in full force and effect through 2025 unless subsequently modified by the Commission upon finding good cause.

6. Within 20 days of the date of this Order, LG&E/KU shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets
setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

7. This case is closed and removed from the Commission's docket.

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By the Commission

ENTERED
OCT 30 2018
KENTUCKY PUBLIC SERVICE COMMISSION

ATTEST:

[Signature]
Executive Director

Case No. 2017-00441
APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00441 DATED OCT 30 2018

The following rates and charges are prescribed for the customers served by Kentucky Utilities Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

DSM
DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM

<table>
<thead>
<tr>
<th>Rates</th>
<th>Energy Charge</th>
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<tbody>
<tr>
<td>DSM Cost Recovery (DCR)</td>
<td>$0.00048 per kWh</td>
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<td>DSM Revenues from Lost Sales (DRLS)</td>
<td>$0.00006 per kWh</td>
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<td>DSM Incentive (DSMI)</td>
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<td>DSM Capital Cost Recovery (DCCR)</td>
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<td>DSM Balance Adjustment (DBA)</td>
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Rate GS

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<td>DSM Cost Recovery (DCR)</td>
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<td>DSM Revenues from Lost Sales (DRLS)</td>
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<td>DSM Incentive (DSMI)</td>
<td>$0.00000 per kWh</td>
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<td>DSM Capital Cost Recovery (DCCR)</td>
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<td>DSM Balance Adjustment (DBA)</td>
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<td><strong>Total DSMRC</strong></td>
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Rate AES

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<td>DSM Revenues from Lost Sales (DRLS)</td>
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<td>DSM Incentive (DSMI)</td>
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<td>DSM Capital Cost Recovery (DCCR)</td>
<td>$0.00103 per kWh</td>
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<td>DSM Balance Adjustment (DBA)</td>
<td>$0.00000 per kWh</td>
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<tr>
<td><strong>Total DSMRC</strong></td>
<td><strong>$0.00284 per kWh</strong></td>
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Rates PS, TODS, TODP, RTS, FLS, OSL

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<tr>
<th>Description</th>
<th>Rate ($ per kWh)</th>
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<tbody>
<tr>
<td>DSM Cost Recovery (DCR)</td>
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<td>DSM Incentive (DSMI)</td>
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<td>DSM Capital Cost Recovery (DCCR)</td>
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<td>DSM Balance Adjustment (DBA)</td>
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<td>Total DSMRC</td>
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APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00441 DATED OCT 30 2018

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

**ELECTRIC SERVICE RATES**

**DSM**

**DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM**

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<tr>
<th>Rates RS, RTOD-Energy, RTOD-Demand, VFD</th>
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</thead>
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<td>DSM Cost Recovery (DCR)</td>
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<td>DSM Revenues from Lost Sales (DRLS)</td>
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<td>DSM Incentive (DSMI)</td>
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<td>DSM Capital Cost Recovery (DCCR)</td>
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<td>DSM Balance Adjustment (DBA)</td>
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<td><strong>Total DSMRC</strong></td>
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<table>
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<tr>
<th>Rate GS</th>
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</thead>
<tbody>
<tr>
<td>DSM Cost Recovery (DCR)</td>
<td>$0.00035 per kWh</td>
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<tr>
<td>DSM Revenues from Lost Sales (DRLS)</td>
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</tr>
<tr>
<td>DSM Incentive (DSMI)</td>
<td>$0.00000 per kWh</td>
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<tr>
<td>DSM Capital Cost Recovery (DCCR)</td>
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<tr>
<td>DSM Balance Adjustment (DBA)</td>
<td>$0.00009 per kWh</td>
</tr>
<tr>
<td><strong>Total DSMRC</strong></td>
<td>$0.00104 per kWh</td>
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</table>

<table>
<thead>
<tr>
<th>Rates PS</th>
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<tbody>
<tr>
<td>DSM Cost Recovery (DCR)</td>
<td>$0.00063 per kWh</td>
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<tr>
<td>DSM Revenues from Lost Sales (DRLS)</td>
<td>$0.00055 per kWh</td>
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<tr>
<td>DSM Incentive (DSMI)</td>
<td>$0.00000 per kWh</td>
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<tr>
<td>DSM Capital Cost Recovery (DCCR)</td>
<td>$0.00012 per kWh</td>
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<tr>
<td>DSM Balance Adjustment (DBA)</td>
<td>$(0.00012) per kWh</td>
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<tr>
<td><strong>Total DSMRC</strong></td>
<td>$0.00118 per kWh</td>
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</tbody>
</table>
Rates TODS, TODP, RTS, FLS, OSL
    DSM Cost Recovery (DCR) $0.00018 per kWh
    DSM Revenues from Lost Sales (DRLS) $0.00006 per kWh
    DSM Incentive (DSMI) $0.00000 per kWh
    DSM Capital Cost Recovery (DCCR) $0.00012 per kWh
    DSM Balance Adjustment (DBA) ($0.00006) per kWh
    Total DSMRC $0.00030 per kWh

GAS SERVICE RATES

DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM

Rates RGS, VFD
    DSM Cost Recovery (DCR) $0.00202 per Ccf
    DSM Revenues from Lost Sales (DRLS) $0.00042 per Ccf
    DSM Incentive (DSMI) $0.00000 per Ccf
    DSM Capital Cost Recovery (DCCR) $0.00000 per Ccf
    DSM Balance Adjustment (DBA) $0.00201 per Ccf
    Total DSMRC $0.00445 per Ccf

Rate CGS, IGS, AAGS, SGSS, FT
    DSM Cost Recovery (DCR) $0.00062 per Ccf
    DSM Revenues from Lost Sales (DRLS) $0.00010 per Ccf
    DSM Incentive (DSMI) $0.00000 per Ccf
    DSM Capital Cost Recovery (DCCR) $0.00000 per Ccf
    DSM Balance Adjustment (DBA) $0.00013 per Ccf
    Total DSMRC $0.00085 per Ccf
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*Denotes Served by Email

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