# COMMONWEALTH OF KENTUCKY

### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF KENTUCKY UTILITIES COMPANY FROM NOVEMBER 1, 2015 THROUGH APRIL 30, 2016

CASE NO. 2016-00232

# NOTICE OF FILING

Notice is given to all parties that the following materials have been filed into the

record of this proceeding:

- The digital video recording of the evidentiary hearing conducted on November 9, 2016 in this proceeding;

- Certification of the accuracy and correctness of the digital video recording;

- All exhibits introduced at the evidentiary hearing conducted on November 9, 2016 in this proceeding;

- A written log listing, *inter alia*, the date and time of where each witness' testimony begins and ends on the digital video recording of the evidentiary hearing conducted on November 9, 2016.

A copy of this Notice, the certification of the digital video record, hearing log, and

exhibits have been electronically served upon all persons listed at the end of this Notice.

Parties desiring an electronic copy of the digital video recording of the hearing in

Windows Media format may download a copy at http://psc.ky.gov/av\_broadcast/2016-

00230-thru-00254/2016-00230-thru-00254\_09Nov16\_Inter.asx.

. Parties wishing an annotated digital video recording may submit a written request by electronic mail to <u>pscfilings@ky.gov</u>. A minimal fee will be assessed for a copy of this recording.

Done at Frankfort, Kentucky, this 17<sup>th</sup> day of November 2016.

Jalina R. Mathews

Talina R. Mathews Executive Director Public Service Commission of Kentucky

Honorable Allyson K Sturgeon Senior Corporate Attorney LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

Kentucky Utilities Company 220 W. Main Street P. O. Box 32010 Louisville, KY 40232-2010 Rick E Lovekamp Manager - Regulatory Affairs LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202 Robert Conroy LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

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CASE NO. 2016-00232

#### CERTIFICATE

I, Pamela Hughes, hereby certify that:

1. The attached DVD contains a digital recording of the Hearing conducted in the above-styled proceeding on November 9, 2016. Hearing Log, Exhibits, Exhibit List, and Witness List are included with the recording on November 9, 2016.

2. I am responsible for the preparation of the digital recording.

3. The digital recording accurately and correctly depicts the Hearing of November 9, 2016.

4. The "Exhibit List" attached to this Certificate correctly lists all exhibits introduced at the hearing of November 9, 2016.

5. The "Hearing Log" attached to this Certificate accurately and correctly states the events that occurred at the Hearing of November 9, 2016, and the time at which each occurred.

Signed this 15<sup>th</sup> day of November, 2016.

amela Hughes

Pamela Hughes, Notary Public State at Large My Commission Expires: April 22, 2019

**Session Report - Detail** 

# 2016-00230 thru 2016-00235 09NOV2016

## Kentucky Power; EKPC;KU;LG&E; Duke;Big Rivers

Date:	Туре:	Location:	Department:	
11/9/2016	Fuel Adjustment Clause	Hearing Room 1	Hearing Room 1 (HR 1)	

Judge: Bob Cicero; Dan Logsdon; Michael Schmitt

Witness: Tim Abbott; Lawrence Baronowsky; Scott Burnside; Michelle Carpenter; Nicholas Castlen; Theodore Czupik; Mike Dotson; Mark Horn; Craig Johnson; Mark McAdams; David Mell; Daniel Moyer; Wayne O'Bryan; Brett Phipps; Derek Rahn; John Rogness; Eileen Saunders; Charles Schram; John Swez; Julia Tucker; John Verderame; Don Wathen; Charles West; Stuart Wilson; Patrick Woods

Clerk: Pam Hughes

Event Time	Log Event	
8:29:26 AM	Session Started	
8:29:29 AM	Session Paused	
9:00:29 AM	Session Resumed	
9:00:33 AM	Chairman Michael Schmitt	
	Note: Hughes, Pam	Introductions of Commisssioners Dan Logsdon and Robert Cicero
9:01:08 AM	Chairman Schmitt	-
	Note: Hughes, Pam	Explains the reason for the FAC hearings
9:01:23 AM	Case No. 2016-00231 EKPC	
Acceleration of the t	Note: Hughes, Pam	Witnesses and Counsel called forward
9:02:07 AM	Atty. David Samford for EKPC	
9:02:20 AM	Atty's Molly Katen and John Pa	rk for PSC Staff
	Note: Hughes, Pam	Introduces Financial Analysis Staff Matthew Bear and Chris Whelan.
9:02:34 AM	Chairman Michael Schmitt	
	Note: Hughes, Pam	Explains that outstanding confidentiality motions will be addressed
	5	at a later date.
9:03:02 AM	Notice was filed and there are	no outstanding motions.
9:03:20 AM	No Public present for comment	
9:03:59 AM	Atty David Samford introduces	EKPC's witnesses
	Note: Hughes, Pam	Mark Horn, Patrick Woods, Craig Johnson, Julia Tucker, Michelle Carpenter.
9:04:14 AM	Chairman Michael Schmitt swea	
9:04:35 AM	Atty Samford direct exam of Ek	
	Note: Hughes, Pam	No changes to any responses or direct testimony.
9:06:43 AM	Provide the second s	I response by WItness Mark Horn
	Note: Hughes, Pam	Response Staff's Aug. 12, 2016 Request for Info Item 4, coal units.
	Note: Hughes, Pam	Post data hearing requests.
9:07:29 AM		l response by Witness Julia Tucker
	Note: Hughes, Pam	Item 5 of Staff's Aug. 12, 2016 data request.
9:08:35 AM		I response by Witness Michelle Carpenrter
	Note: Hughes, Pam	Info request item 36-41 of response,
	Note: Hughes, Pam	Will provide answer in a Post Hearing Data Request.
9:09:25 AM		response by Witness Craig Johnson
	Note: Hughes, Pam	Item 7 of Data Request, pages 2 & 3 of 55.
9:10:39 AM	/	Response by Witness Craig Johnson
	Note: Hughes, Pam	Page 7 of response to Staff's Data Request. Maintenance outages, Spurlock unit 4
0.11.36 AM	DSC atty Katen cross even and	I response of Witness Craig Johnson
9:11:36 AM	Note: Hughes, Pam	Referencing pages 11 & 12 of response. Smith units 4 and 5 upgrades.

9:12:57 AM	PSC atty Katen cross exam and re	
	Note: Hughes, Pam	Pages 13 & 14 of response - Smith units 6 & 7.
9:14:03 AM	PSC atty Katen cross exam and re Note: Hughes, Pam	sponse by Witness Craig Johnson Referencing pages 18 & 19 of responses- BG units 2 & 3 outages
9:15:15 AM	PSC atty Katen cross exam and re	
5.13.13 AN	the second se	
0.15.20 AM	Note: Hughes, Pam	Referencing BG units purchased for winter loads.
9:15:28 AM	PSC atty Katen cross exam and re	
	Note: Hughes, Pam	Referencing problems with units in cold conditions.
9:15:48 AM	PSC atty Katen cross examand res	
	Note: Hughes, Pam	Referring to pages 20-55 of responses. Outages for landfill gas units.
9:16:38 AM	PSC atty Katen cross exam and re	
	Note: Hughes, Pam	Post hearing data request of analysis showing if it is economic to continue to operate these uits.
	Note: Hughes, Pam	Question if it is still economic to operate these units.
9:17:20 AM	PSC atty Katen cross exam and re	
	Note: Hughes, Pam	Glascow landfill unit pages 51-55
9:18:00 AM	PSC atty Katen cross examand res	
5.10.00 AN	Note: Hughes, Pam	EKPC's item 8, page 2 of 7- shortfalls and will they be made up.
9:19:02 AM	PSC atty Katen cross exam and re	
5.15.02 AM	Note: Hughes, Pam	Provide in a Post Hearing Data Request.
0.10.44 AM	Note: Hughes, Pam	Item 9 resonse. Ventrix coal pricing-data for April 2016.
9:19:44 AM	PSC atty Katen cross exam and re	
0.20.27 414	Note: Hughes, Pam	Item 11-c of Data Request. Dale stations-all untis are closed
9:20:27 AM	PSC atty Katen cross exam and re	The second
0.00 50 444	Note: Hughes, Pam	Referencing as to why EKPC keeps supply of coal at Dale stations
9:20:53 AM	PSC atty Katen cross exam and re	
	Note: Hughes, Pam	Response item 19 of Staff's request, page 2. Provide in post data request
9:21:36 AM	PSC atty Katen cross exam of Mar	'k Horn
	Note: Hughes, Pam	Staff's 3rd request for info, item 1. Why not filing monthly reports
9:22:43 AM	PSC atty Katen cross exam and re	sponse by Witness Julia Tucker
	Note: Hughes, Pam	EKPC's reponses to Item 2 of staff's 3rd request.
9:23:58 AM	PSC atty Katen cross exam and re	sponse by Witness Julia Tucker
	Note: Hughes, Pam	Referring to fuel costs of bringing units online at time of outage.
9:24:33 AM	Chairman Schmitt gives EKPC to N	Nov 16, 2016 to provide PHDR
	Note: Hughes, Pam	Post Hearing Data Request - Request 4; Request 6; Request on
		report; Request 9 ventix coal cost; bid selection item 19.
9:26:24 AM	Chairman Schmitt	
	Note: Hughes, Pam	Excuses EKPC from the stand and adjourns that haearing.
9:26:56 AM	Case No.'s 2016-00232 and 2016-	00233
	Note: Hughes, Pam	KU/LG&E
9:27:41 AM	Attys. Allyson Sturgeon and Sara	Veeneman for KU & LG&E
9:28:08 AM	PSC Attys Katen and Park introduc	
9:28:17 AM	Public Notice has been given	
9:28:24 AM	Chairman Schmitt	
	Note: Hughes, Pam	motions for confidentiality will be ruled at later time
9:28:52 AM	Chairman Schmitt asks for outata	
	Note: Hughes, Pam	No outstanding motions
9:29:00 AM	No Public Comments	
9:29:30 AM	Atty Veeneman introduces witness	ses
2.20100701	Note: Hughes, Pam	Charles Schram, Stuart Wilson, Eileen Saunders, Mike Dotson, Derek
	noter nugnes, run	Rahn.
0.20.42 AM	Chairman Schmitt swears in KII/I	

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9:30:00 AM	Atty. Veeneman-Direct exam of K	U/LG&E witnesses
	Note: Hughes, Pam	Mike Dotson makes one correction to KU's response to initial Data Request, item 1.
	Note: Hughes, Pam	Eileen Saunders- swears her responses - 1 correcttion under KU question 7. page 3 of 4. Enters into the record KU/LGE exhibit 1
9:34:34 AM	Chairman Schmitt notes that KU/L	G&E exhibit 1 has been admitted into the record.
9:34:47 AM	Atty Katen cross exam and respon	nse by Witness Mike Dotson
	Note: Hughes, Pam	LG&E's response to item 4 of Staff's Aug. 12, 2016 request for info. This will be provided in a Post Hearing Data Request.
9:35:20 AM	Atty Katen cross exam and respo	
	Note: Hughes, Pam	LG&E's response to item 5 of same request.
	Note: Hughes, Pam	Will provide in a Post Hearing Data Request
9:36:18 AM	Atty Katen cross exam and respo	nse by Witness Eileen Saunders
	Note: Hughes, Pam	Companies response to item 7, page 3. Patty's Run.
9:37:35 AM	Atty Katen cross exam and respo	nse by Witness Eileen Saunders
	Note: Hughes, Pam	LGE response pages 2-3 item 7
	Note: Hughes, Pam	Will provide in Post Hearing Data Request.
9:38:34 AM	Atty Katen cross exam and respon	nse by Witness Eileen Saunders.
	Note: Hughes, Pam	Provide in Post Hearing Data Request.
	Note: Hughes, Pam	KU page 4 and LG&E page 3-4, item 7. Trimble unit 7 & 8.
9:39:41 AM	Atty Katen cross exam and respon	nse by Witness Mike Dotson
	Note: Hughes, Pam	page 8 for KU, item 8
9:41:57 AM	Atty Katen cross exam and respon	nse by Witness Mike Dotson
	Note: Hughes, Pam	Referring to pages 20 - 21 KU and 17-18 for LGE. Sections i, j, k responses
9:43:01 AM	Atty Katen cross exam and respon	nse by Witness Mike Dotson
	Note: Hughes, Pam	Referring to pages 23, 29, 30 for KU and 19, 25, 26 for LGE
9:43:52 AM	Atty Katen cross exam and respon	
	Note: Hughes, Pam	Referring to pages 26 and 32 for KU and 22 & 28 for LGE
9:45:27 AM	Atty Katen cross exam and respon	nse by Witness Mike Dotson
	Note: Hughes, Pam	Referring to either Company's resonse to item 11 e.1 of Data
		Request. Minor adjustments to inventory targets
9:46:34 AM	Atty Katen cross examand respon	se by Witness Charles Schram
	Note: Hughes, Pam	Staff's 3rd request, item 2 for both companies. Automatic generation control.
9:48:54 AM	Atty Katen cross exam and respon	nse by Witness Charles Schram
	Note: Hughes, Pam	Referring to calculations for substitute practice,
9:49:32 AM	Atty Katen cross exam and respon	nse by Witness Stuart Wilson
	Note: Hughes, Pam	KU response to item 4 of Staff's August 2016 Data Request
9:50:42 AM	Atty Katen cross examand respon	se by Witness Mike Dotson
	Note: Hughes, Pam	PRB coal high sulfur coal
9:51:14 AM	Atty Katen cross examand respon	이 사람들은 사람들은 사람들은 것 같아요. 이 가지 않는 것 않는
	Note: Hughes, Pam	Response to item 4. EW Brown plant, KU item 7, pg 1
9:52:20 AM	Atty Katen cross exam and respon	
	Note: Hughes, Pam	referring to outages from March to April
9:53:10 AM	Atty Katen cross exam and respon	
	Note: Hughes, Pam	Page 1 of item 7- Brown unit 3 and Ghent unit 3 outages. Post Hearing DR will be provided.
9:54:16 AM	Atty Katen cross exam and respon	
araging department space of	Note: Hughes, Pam	Ghent unit 1 forced outages and how long it tkes the unit to ramp up.
9:54:53 AM	Atty Katen cross exam and respon	
	Note: Hughes, Pam	KU response item 27 to DR - section b.2

9:56:04 AM	Vice Chair Cicero cross examand r	esponse by Witness Mike Dotson
	Note: Hughes, Pam	Referring to Dat Request 1, response item 8, 26 - 32. Contracts and
		pricing
9:59:43 AM	Vice Chair Cicero cross exam and	response by Witness Mike Dotson
	Note: Hughes, Pam	Referring to what % are fixed contracts
10:01:45 AM	Vice Chair Cicero cross exam and	response by Witness Mike Dotson
	Note: Hughes, Pam	Referencing as to why enter contract with guaranteed price
		increases.
10:03:31 AM	Vice Chair Cicero asks for Post He	
	Note: Hughes, Pam	For what the fixed % increase represent
10:04:04 AM	Commissioner Logsdon and respo	nse by Witness Eileen Saunders.
	Note: Hughes, Pam	Texas gas contracts.
10:04:52 AM		n and response by Witness Charles Schram
	Note: Hughes, Pam	Brown station, provide power purchases by the month
10:05:33 AM	Atty. Veeneman redirect to Witnes	
	Note: Hughes, Pam	From Vice Chairman- we do file coal contracts to the Commission.
10:06:41 AM	Chairman Schmitt gives to Nov 23	
	Note: Hughes, Pam	PHDR Quantity burn and capacity, how was LGE KU shared,
		Patty's Run unit 11, Trimble co unit 8 generation protection upgrade,
		why LG&E getting tonage, Item 7, page 1 outages at Brown and
		Ghent purchased power, Cicero % total purchase have fixed increase.
10:09:15 AM	Chairman Schmitt adjourns KU &	
10:10:22 AM	Case No. 2016-00234 Duke Energy	
TOTIONEE	Note: Hughes, Pam	Chairman calls counsel and witnesses forward.
10:11:40 AM	Atty Rocco D'Ascenzo for Duke Er	
10:12:03 AM	Public notice has been given	
10:12:14 AM	Chairman Schmitt	
	Note: Hughes, Pam	Referring to rulings on outstanding confidential motions.
10:12:49 AM	No outstanding motions	
10:12:56 AM	No Public comments	
10:13:12 AM	Atty. D'Ascenzo introduces witnes	ses for Duke Energy.
	Note: Hughes, Pam	John Swez, Brett Phipps, Scott Burnside, Ted Czupik, Jr., John
	-	Verderame, Tim Abbott and Don Wathan.
10:13:31 AM	Chairman Schmitt swears in Duke	Energy's witnesses
	Note: Hughes, Pam	Duke Witnesses stand to be sworn
10:13:48 AM	Atty Rocco D'Ascenzo direct exam	of witneeses
	Note: Hughes, Pam	Brett Phipps, managing director- makeschanges. Initia Request,
		question 8, page 2. H- stated it was 74.4% , it is nownow 113.? %
10.15.54 444		pro rata amounts thru April.
10:15:54 AM	Atty Rocco D'A'senzo direct exam	
	Note: Hughes, Pam	Ted Czupik swears his responses to be true with changes. Staff
		initial DR item 4-changed capaity factor, Staff DR6 revisions and have been filed into the record.
10:19:36 AM	Atty Park cross exam and response	
10.19.00 / 11	Note: Hughes, Pam	Referencing response to item 4 of Aug. 12, 2016 Staff's request.
10:20:30 AM	Atty Park cross exam and respons	
	Note: Hughes, Pam	Referencing outages scheduled verses non-scheduled.
10:21:32 AM	Atty Park cross examand response	· 이상 이상 사람이 있는 것 같은 것이 있는 것 같은 것이 있는 것 같은 것이 있는 것이 있는 것이다. 이상에 가지 않는 것이 있는 것이 없다. 것이 있는 것이 있다. 것이 있는 것이 없다. 것이 있는 것이 있는 것이 있는 것이 있는 것이 없는 것이 없는 것이 없는 것이 없다. 것이 있는 것이 있는 것이 없는 것이 없는 것이 없는 것이 없는 것이 있
	Note: Hughes, Pam	Referring to response to outage SFC failure and what that stands
		for.
10:22:09 AM	Atty Park cross exam and response	e by Witness Brett Phipps
	Note: Hughes, Pam	Dukes response to Staff's request in August, item 8, page 1 & 2.
10:22:58 AM	Atty Park cross exam and response	
	Note: Hughes, Pam	Referring to responses on pages 3 & 4, item 8.

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10:23:26 AM	Atty Park cross exam and respons	e by Witness Brett Phipps
	Note: Hughes, Pam	Status as of October 31st is 97.6% recieved.
	Note: Hughes, Pam	2017 requirements 1 million tons of coal. Finalizing before year end
10:24:59 AM	Atty Park cross exam and respons	e by Witness Brett Phipps.
	Note: Hughes, Pam	100% coal delivered is by barge, are there issues that could deliver to east bend unit. There have been delays but no disruptions
10:25:54 AM	Atty Park cross exam and respons	
10.25.51 AM	Note: Hughes, Pam	Staff's 2nd request item 4. Load miscalculation PJM
10:26:58 AM		by Witness Czupik and Witness Abbott
10.20.00741	Note: Hughes, Pam	Referring to the rate impact on Duke rate payers. Can provide in
	Hoter Hughes, Full	post hearing DR
	Note: Hughes, Pam	When did Duke become aware of this error. Tim Abbott responded
10:28:14 AM	Atty Park cross exam and respons	No. 1 August 1 March 1970 And 1981
	Note: Hughes, Pam	Referring to Duke's intention of refunding the PJM settlement error
		to the rate payers
10:29:09 AM	Atty Park cross exam and respons	e by Witness Don Wathan
	Note: Hughes, Pam	Response to Staff's 3rd request item 2refunds to ratepayers
10:30:48 AM	Atty Park cross exam and respons	e by Witness Scott Burnside
	Note: Hughes, Pam	Staff's 3rd request, item 4. 4.1 million dollar net rate payer impact
10:33:54 AM		and response by Witness Ted Czupik
	Note: Hughes, Pam	With regard to 4.1 million- Dec 2015 FAC case load miscalculation
		and refunding.
	Note: Hughes, Pam	Ted Czupik responded- 2015 lost opportunity costs to PJM included on invoice. Were then told about 2 year window for review.
10:42:34 AM	Vice Chairman Cicero request Pos	
	Note: Hughes, Pam	regarding the refund of 4.1 million, minus order of commission to do
		SO.
10:43:07 AM		response by Witness Don Wathan
	Note: Hughes, Pam	Referring to how Duke personell made the errors of 4.1 million, the customers made no mistake in this and Duke recieved this money due to errors on their own part.
10:45:16 AM	Atty D'Ascenzo re-direct to Witnes	
10110110741	Note: Hughes, Pam	When did Duke Energy reach out to PJM to notify of error of the 4.1
		million dollars?
10:46:10 AM	Atty D'Ascenzo redirect to Witness	s Tim Abbott
	Note: Hughes, Pam	Process required by PJM for refund and resettlement
10:47:15 AM	Atty D'Ascanzo re-direct to Witnes	ss Ted Czupik
	Note: Hughes, Pam	Referring to Calculating monthly FAC
10:48:12 AM	Atty D'Ascenzo redirect to Ted Cz	upik
	Note: Hughes, Pam	Referring to when did Duke reached out to the Commission
		concerning error. Dec 2015, had Duke attempted to make
		adjustment. Commission staff did not allow Duke to make this
10.00.46 AM	Att Diagona undirect to Mithage	adjustment.
10:50:46 AM	Atty D'Ascenzo redirect to Witness	
	Note: Hughes, Pam	Result of conversation with Staff about credits thru the PSM, June 2013 to December 2014, credits in PSM
10:52:21 AM	Note: Hughes, Pam Atty D'Ascenzo redirect Witness D	
10.J2.21 AM	Note: Hughes, Pam	Referencing the financial impacts of PSM not permitted to be
	Note: Hughes, Fail	resettled
10:53:25 AM	Atty Park redirect to WitnessTed 0	
	Note: Hughes, Pam	Requests Post Hearing Data Request of net of all charges and
	<b>.</b>	credits in regards to the 4.1 million error.

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10:54:39 AM	Note: Hughes, Pam Ref erro	nzo and response by Witness Don Wathan ferring to it being a Fair and resonable thing to do because an or had made inadvertently on Duke's end. PJM proceeded after
		Commission had entered their Order.
10:59:35 AM	Vice Chairman statement to Duke	
	-	quest wanted, statement from Duke as far as prior period being pened and full refund or half.
11:00:36 AM	Commissioner Logsdon cross exam an	nd response by WitnessTed Czupik
		ferring as to why didn't the Commission get notified before talking PJm about this error concerning the 4.1 million.
11:01:37 AM	Atty D'Asenzo redirect to Witness Abb	ott
		tes discussions with PJM were immediately after the error was and after March 2015.
11:07:12 AM	Chairman Schmitt gives Duke to Nov 2	23 for Post Hearing Data Request
	Note: Hughes, Pam PHI Wh is D refu the woo refu	DR_ DR 1st 4 gas units, provide FAC impacts of resettlement, hat Duke's intention given absence Order from Commission what Dukes intention of refunding the 41 millin, net bottom line of und, timeline when 4.1 million became known to Duke and when by notified the Commission. When knew from PJm that they uld get the money back from PJM, date learned its application for und had been approved.
11:10:57 AM	Chairman Schmitt adjourns Duke Ener	
11:11:02 AM	Chairman Schmitt calls for a 10 minute	e break.
11:11:22 AM	Session Paused	
11:23:37 AM	Session Resumed	
11:23:40 AM	Case No. 2016-00235 - Big Rivers	
11:24:06 AM	Atty, Tyson Kamuf for Big Rivers	
	Note: Hughes, Pam Put	blic Comment has been given
11:24:16 AM	Atty. John Park - PSC	
11:24:43 AM	Chairman Schmitt	
	Note: Hughes, Pam Mot	tions for Confid.
11:25:00 AM	No Public Comments	
11:25:26 AM	Atty. Kamuf introduces witnesses for B	Big Rivers
	-	wrence Baronowsky, Nicholas Castlen, Mark McAdams, Wayne Bryan
11:25:45 AM	Chairman Schmitt	
	5 ,	tnesses are sworn
11:25:59 AM		ess, no changes to testimony or responses
11:27:32 AM	Atty Park cross exam and response by	/ Witness Wayne O'Bryan
		fer to Staff's Aug. 12, 2016 request for information, item 5, pg 1 5 of Staff's DR-Dam safety issues of Wolfe Creek repairs
11:29:23 AM	Atty Park cross exam and response by	
		ferring to response to item 5, pages 4 and 5. Why confidential atment of some material but not to others.
11:30:14 AM	Atty John Park cross examand response	se by Witness Nicholas Castlen
		sponses to August 2016, item 6 - 1st 18 pages. Atty Kamuf ponds to question also.
11:31:45 AM	Atty John Park cross exam and respon	nse by Witness Lawence Baronowsky
	-	ferring to Big Rivers response item 7 of Aug 2016 request. Item 1 14 of attachment. Age of coal unit
11:32:49 AM	Atty John Park cross exam and respon	
		ferring to page 8 of 14, Green unit 1, forced outage.
11:33:23 AM	Atty John Park cross exam and respon	
		ferring to response on page 9 of 14, outage of Green due to

11:34:26 AM	Atty Park cross exam and response	se by Witnessf Mark McAdams
	Note: Hughes, Pam	Referring item 8 of Staff's request. pages 3 thru 6 of 15.
	Note: Hughes, Pam	Post hdr
11:35:44 AM	Atty Park cross examand response	e by Witness Mark McAdams
	Note: Hughes, Pam	Referring to page 8 of 15, section j. Contract of escalation and de-
		escalation in regards to diesel fuel
11:36:52 AM	Atty Park cross exam and response	se by Witness Mark McAdams
	Note: Hughes, Pam	Referring to response to item 11.d of Staff's request of Aug 2016.
11:37:38 AM	Atty Park cross exam and response	
	Note: Hughes, Pam	Referring to Big Rivers excess inventory plan
11:38:28 AM	Atty Park cross exam and response	
	Note: Hughes, Pam	Referring to staff's 3rd request item1. Details on calculations on
		forced outages.
11:39:23 AM	Chairman Schmitt gives to Nov 16	
	Note: Hughes, Pam	2011 Pricing information
11:39:57 AM	Chairman Schmitt adjourns Big Ri	
11:40:37 AM	Case No. 2016-00230 Kentucky F	
11:41:05 AM	Chairman Schmitt calls for introdu	
	Note: Hughes, Pam	Mark Overstreet for KY Power and John Park and Molly Katen for PSC
11:41:35 AM	Public notice has been given	PSC .
11:41:47 AM	Chairman Schmitt	
11.11.77 AM	Note: Hughes, Pam	Pending confidentiality motions will be looked at.
11:42:21 AM	No outstanding motions	Pending connuclicativy motions will be looked at.
11:42:31 AM	No Public comment	
11:42:49 AM	Atty. Overstreet intrudes witnesse	es for Kentucky Power Co.
11.12.197.11	Note: Hughes, Pam	David Mell, Daniel Moyer, John ROgness, Charles West
11:43:17 AM	Chairman Schmitt swears in withe	
11:43:29 AM	Atty Overstreet direct exam of Wi	
	Note: Hughes, Pam	Charles West- manager for American Power, has one correction to
	5,	Item 1-8, long term coal contracts. 1st 6 contracts should be FOB
		barge.
11:45:07 AM	Atty Overstreet to Witness Rogen	
	Note: Hughes, Pam	John Rogness swears to his responses and makes 2 changes. Staff's
		1st data request 2nd para. Insert and firm transportation service
		into the sentence. 2nd correction in 3rd dr in heading 2nd line typo.
11.47.52 414	Att. Daula susses sugar and users	Commission Staff 3rd set of DR's.
11:47:53 AM	Atty Park cross exam and respons	
11.40.20 AM	Note: Hughes, Pam Atty Park cross exam and respon	Referring to item 3 of Staff's Aug. 12, 2016 Data Request.
11:49:29 AM	Note: Hughes, Pam	Referring to KY Power set % of wanting to have coal in place.
11:50:04 AM	Atty Park cross exam and respons	그 가장 생산 방법에 가장 이 것 같아요. 그 것 같아요. 가 있는 것 같아요. 그 그 그 요. 그 요. 그 그 요. 그 그 요. 그 요. 그 그 요. 그 그 요. 그 요. 그 그 요. 그
11.50.04 AM	Note: Hughes, Pam	KY Powers' response to item 4 of Staff's Aug 12th Data Request.
11:50:37 AM	Atty Park cross exam and respons	The second s
11.50.57 AM	Note: Hughes, Pam	Referring to item 5 of Staff's Aug DR. Purchases and sales
	Note: Hughes, Fam	commitments
11:51:15 AM	Atty Park cross exam and respon	
5713 <b>3</b> 455 2 80	Note: Hughes, Pam	Referring to responses item 6 to Aug DR, excel spreadsheet tab Nov
		2015.
	Note: Hughes, Pam	Staff requests Post Hearing Data Request- reconsilliation request
11:52:45 AM	Atty Park cross exam and respon	
	Note: Hughes, Pam	Referring to Staff's request item 7, 1 of 3.
11:53:20 AM	Atty Park cross exam and response	
	Note: Hughes, Pam	Referring to Staff's request, page 2 of 3, Mitchell forced outage
		unknown.

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11:54:26 AM	Atty Park cross exam and respo	onse by Witness Chuck West
	Note: Hughes, Pam	Referring to attachment to Data Request item 8, pages 1 & 2 of 4. Post Hearing Data Request needed on this issue
11:55:58 AM	Atty Park cross exam and resp	onse by Witness Chuck West
	Note: Hughes, Pam	Referring to item 10 of Aug 12, 2016 Data Request.
	Note: Hughes, Pam	PHDR about conveyor belt
11:57:34 AM	Atty Park cross exam and respo	onse by Witness Daniel Moyer
	Note: Hughes, Pam	Referring to owner of conveyor belt
11:57:55 AM	Atty Park cross examand respo	nse by Witness Chuck West
	Note: Hughes, Pam	Least cost bid on contracts.
11:59:01 AM	Atty Park cross exam and respo	onse by Witness Chuck West
	Note: Hughes, Pam	Referring to term of contract enterend in 2015. Goes thru 2021
11:59:30 AM	Atty Park cross exam and respo	onse by Witness Chuck West
	Note: Hughes, Pam	Post Hearing DR to confirm this information.
	Note: Hughes, Pam	Is the conveyor belt on KY Power's side shared?
12:00:34 PM	PSC exhibit 1	
	Note: Hughes, Pam	Analysis of Coal purchases
12:01:02 PM	Atty Park cross exam and respo	1. (2)에 100 전 2011 - 2012 - 2012 2014 전 2014 전 2014 E 201
	Note: Hughes, Pam	PSC exhibit 1- Is 90-93 an error? Post Hearing Data Request
		needed
12:02:22 PM	Atty Park cross exam and respo	onse by Witness John Rogness
	Note: Hughes, Pam	KY Powers response to Staff's DR on Aug 17. Item 1 b.2
12:05:40 PM	Atty Park cross exam and respo	
	Note: Hughes, Pam	Peaking methodology highest cost calculation
12:06:03 PM	Atty Park cross exam and respo	
	Note: Hughes, Pam	Referring to item 3.a in Staff's 1st(?) request. Provide Post Hearing
		Data Request
12:09:09 PM	Atty Park cross exam and resp	onse byWitness Rogness
	Note: Hughes, Pam	Does KY Power always use purchased power in a forced outage
		situation?
12:11:28 PM	Atty Park cross exam and resp	onse by Witness Rogness
	Note: Hughes, Pam	If unit is forced out of power can KY Power use another unit?
12:14:36 PM	Atty Park cross exam and resp	onse by Witness Rogness
	Note: Hughes, Pam	Referring to response to Staff's 3rd request, item 3.
12:15:12 PM	Atty Park cross exam and resp	onse by Witness Rogness
	Note: Hughes, Pam	Referring to response to Staff's 2nd request, item 2, b.3 PHDR for
		calculations by month from Nov 2015 thru June 2015
12:16:32 PM	Vice Chairman cross examand	response by Witness West
	Note: Hughes, Pam	Referring to long term coal contract to Mitchell unit.
12:20:20 PM	Vice Chairman cross exam and	response by Witness Rogness
	Note: Hughes, Pam	PHDR between staff and KY Power of understanding of how
		calculations are made in an Informal Conference.
	Note: Hughes, Pam	Calculations concerning forced outages and substitute power.
12:24:09 PM	Atty Overstreet redirect to With	
	Note: Hughes, Pam	Concerning CO's response to staff 1-5. Firm power sales
12:25:47 PM	Chairman Schmitt gives to Nov	
	Note: Hughes, Pam	PHDR- response to 1-6 Nov amount reconcile or explain; item 8 2nd
		and 3rd alpha contracts tons shipped in 2015 but didn't take place
		until Jan 2016; item 1-10 conveyor belt from mine to mitchell belt
		when built and ownership; PSC exhibit 1 deliverd cost per ton March
		2016 compared to Feb and April and if it affected the calcualtion of
		the FAC; Staff 3-3 when the company started using peaking method for forced outages; Nov 2014 to June 2015 calculations of additional
		outages; Understanding impact April and October Orders about
		forced outages.

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12:30:55 PM	Chairman Schmitt adjourns Kentu	cky Power hearing
12:31:23 PM	Session Paused	
12:31:39 PM	Session Resumed	
12:32:26 PM	2016-00234 Duke Energy KY	
	Note: Hughes, Pam	Atty A'Cenzo to advise on the record
12:33:01 PM	Atty D'Ascenzo to Witness Watha	n
	Note: Hughes, Pam	Impact of the 4.1 million on the customers
	Note: Hughes, Pam	Resonse to 3rd set of DR's. Willingness to voluntarily to offer PJM's re-settlement. Duke agrees to voluntarily refund the 4.1 million without asking to visit the 2 year window.
12:35:12 PM	Atty Park to Atty D'Ascenzo	
	Note: Hughes, Pam	clarification that all Post Hearing Data Requests concerning the 4.1 million are still due.
12:35:43 PM	Atty Park redirect to Witness Wat	han
	Note: Hughes, Pam	Referncing is it the 4.1 million or the variables?
12:36:10 PM	Vice Chairman to Witness Wathar	1
	Note: Hughes, Pam	Commends Duke for doing the most fair solution concerning the rate payers refund.
12:36:57 PM	Chairman Schmitt	
	Note: Hughes, Pam	Adjourns the hearing
12:37:19 PM	Session Paused	
2:35:36 PM	Session Ended	

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Name:	Description:
KU - LG&E Exhibit 01	Revised attachment to Response to Question No. 7 page 3 of 4. Eileen Saunders.
PSC Exhibit 01	Kentucky Power COmpany - Analysis of Coal Purchases March 2016

#### Kentucky Utilities Company November 2015 through April 2016

Unit and Outage Type		Scheduled		Act			DURATION	REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE
(F=Forced; S=Scheduled)		FROM	то	FROM	то	Scheduled	Actual*	OR REASON FOR FORCED OUTAGE AS APPROPRIATE
E. W. Brown Unit 7 - Gas CT - 146 MW	F			1/6/2016 9:15	1/12/2016 13:48		148:33	Turbine inspection
In-service August 1999	S	3/30/2016 13:30	3/31/2016 4:00	3/30/2016 13:30	3/31/2016 4:00	14:30	14:30	Lube oil system calibration
Jointly owned with LG&E	S	4/28/2016 6:56	4/28/2016 13:21	4/28/2016 6:56	4/28/2016 13:21	6:25	6:25	Purge valve leak repair
E. W. Brown Unit 8 - Gas CT - 102 MW	S	11/3/2015 8:02	11/3/2015 15:27	11/3/2015 8:02	11/3/2015 15:27	7:25	7:25	Gas control valve A repair
In-service February 1995	S	12/31/2015 8:52	12/31/2015 15:36	12/31/2015 8:52	12/31/2015 15:36	6:44	6:44	Gas control valve B repair
	S	3/29/2016 15:17	4/3/2016 11:17	3/29/2016 15:17	4/3/2016 11:17	116:00	116:00	NOx pump replacement
E. W. Brown Unit 9 - Gas CT - 102 MW	S	3/1/2016 7:00	3/1/2016 13:01	3/1/2016 7:00	3/1/2016 13:01	6:01	6:01	Lube oil vapor extractor motor replacement
In-service January 1995	F			4/17/2016 9:54	4/18/2016 14:14		28:20	Fire suppression system valve repair
	S	4/25/2016 6:00	4/25/2016 19:39	4/25/2016 6:00	4/25/2016 19:39	13:39	13:39	Lube oil system instrument calibration
E. W. Brown Unit 10 - Gas CT - 102 MW	F			1/10/2016 16:24	1/10/2016 23:01		6:37	Switchyard breaker repair
In-service December 1995	S	3/2/2016 8:45	3/2/2016 15:30	3/2/2016 8:45	3/2/2016 15:30	6:45	6:45	Switchyard motor operated switch repair
E. W. Brown Unit 11 - Gas CT - 102 MW	F			4/1/2016 8:44	4/1/2016 15:26		6:42	Hydraulic oil pump repair
In-service May 1996								
Haefling Unit 1 - Gas CT - 12 MW	F			4/14/2016 13:31	4/15/2016 7:52		18:21	Turbine control system repair
In-service October 1970								
Haefling Unit 2 - Gas CT - 12 MW	F			4/14/2016 9:13	4/15/2016 12:09		26:56	Turbine control system repair
In-service October 1970								_
Paddys Run Unit 13 - Gas CT - 147 MW	F			11/11/2015 7:26	11/17/2015 15:50		152:24	Gas line repair
In-service June 2001	F			11/17/2015 16:30	11/19/2015 12:16		43:46	Gas compressor vibration inspection
Jointly owned with LG&E	F			11/19/2015 13:06	11/20/2015 11:03		21:57	Gas compressor repair test
	F			11/23/2015 3:03	11/25/2015 14:40		59:37	Gas compressor vibration trip
	F			1/11/2016 0:00	1/11/2016 13:20		13:20	Low gas pressure
	F			1/13/2016 0:00	1/13/2016 11:5	2	11:52	Low gas pressure
	F			1/18/2016 0:00	1/20/2016 10:0	0	58:00	Low gas pressure
	F			1/24/2016 0:00	1/24/2016 17:00		17:00	Low gas pressure
	F			2/9/2016 7:30	2/11/2016 17:00		57:30	Low gas pressure
	F			2/13/2016 1:00	2/15/2016 10:1	3	57:13	Low gas pressure
	S	2/25/2016 8:00	2/25/2016 20:00	2/25/2016 8:00	2/25/2016 20:00	12:00	12:00	Gas line maintenance
	S	3/5/2016 0:00	3/13/2016 15:00	2/27/2016 7:00	3/6/2016 12:00	207:00	197:00	Combustion chamber inspection
	F			3/9/2016 6:55	4/21/2016 12:55		1038:00	Hydraulic pressure switch repair

K.U. Exhibit 1 \*Honorable Allyson K Sturgeon Senior Corporate Attorney LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

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