Duke Energy Kentucky Case No. 2015-00368 Staff First Set Data Requests Date Received: January 14, 2016

STAFF-DR-01-009

REQUEST:

Refer to the Application, Exhibit B. Provide a copy of this exhibit in Excel spreadsheet format with all formulas intact and unprotected, and with all columns and row accessible.

RESPONSE: Please see STAFF DR 01-009.xlsx

PERSON RESPONSIBLE: Stephanie Simpson

Comparison of Revenue Requirement to Rider Recovery

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Residential Programs	Proj	jected Program Costs	Projected Lost Revenues	Projected Shared Savings	Program Expenditures	Program Expe	nditures (C)	Lost Revenues	Shared Savings	2014 F	Reconciliation	Rider Coll		(Over)/Uno	der Collection
	7,	/2014 to 6/2015 (A)	7/2014 to 6/2015 (A)	7/2014 to 6/2015 (A)	7/2014 to 6/2015 (B)	Gas	Electric	7/2014 to 6/2015 (B)	7/2014 to 6/2015 (B)	Gas (D)	Electric (E)	Gas	Electric	Gas (G)	Electric (H)
Appliance Recycling Program	\$	193,426	\$ 104,715	\$ 83,130	\$ 141,855 \$	- \$	141,855	5 \$ 66,389	\$ (774)						
Energy Efficiency Education Program for Schools	\$	229,075	\$ 18,779	\$ (12,239) \$ 432,452 \$	103,405 \$	329,047	7 \$ 34,865	\$ 2,644						
Low Income Neighborhood	\$	356,583	\$ 44,247	\$ 7,374	\$ 388,255 \$	- \$	388,255	5 \$ 53,205	\$ 5,819						
Low Income Services	\$	886,258	\$ 39,097	\$ (31,172) \$ 758,219 \$	319,189 \$	439,030) \$ 42,434	\$ (14,985)						
My Home Energy Report	\$	574,536	\$ 468,204	\$ 45,284	\$ 721,822 \$	- \$	721,822	2 \$ 565,621	\$ 59,622						
Residential Energy Assessments	\$	189,993	\$ 28,311	\$ 12,192	\$ 236,719 \$	83,281 \$	153,438	3 \$ 48,741	\$ 59,151						
Residential Smart \$aver®	\$	1,288,736	\$ 1,575,659	\$ 159,818	\$ 1,909,868 \$	1,075 \$	1,908,793	3 \$ 2,165,542	\$ 341,287						
Power Manager	\$	566,066	\$ - 3	\$ 130,089	\$ 547,168 \$	- \$	547,168	3 \$ -	\$ 122,563						
Personal Energy Report Program (I)	\$	-	\$ 2,950	\$	\$-\$	- \$	-	\$ 37,820	\$-						
Home Energy Assistance Pilot Program (J)	\$	252,236	\$ - :	\$	\$ 149,004 \$	62,648 \$	86,356	6\$-	\$-			\$ 106,710	\$ 147,094		
Revenues collected except for HEA												\$ 3,787,850	\$ 4,880,872		
Total	\$	4,536,910	\$ 2,281,961	\$ 394,476	\$ 5,285,361 \$	569,596 \$	4,715,764	4 \$ 3,014,618	\$ 575,328	\$ 5,729,820	0 \$ 1,769,497	\$ 3,894,560	\$ 5,027,966	\$ 2,404,856	\$ 5,047,241

(A) Amounts identified in report filed in Case No. 2013-00395.

(B) Actual program expenditures, lost revenues (for this period and from prior period DSM measure installations), and shared savings for the period July 1, 2014 through June 30, 2015.

(C) Allocation of program expenditures to gas and electric in accordance with the Commission's Order in Case No. 2014-00388.

(D) Recovery allowed in accordance with the Commission's Order in Case No. 2012-00085.

(E) Recovery allowed in accordance with the Commission's Order in Case No. 2012-00085.

(F) Revenues collected through the DSM Rider between July 1, 2014 and June 30, 2015.

(G) Column (5) + Column (9) - Column(11).

(H) Column (6) + Column (7) + Column (8) + Column (10) - Column(12).

(I) Personalized Energy Report is a legacy program which continues to collect lost revenues.

(J) Revenues and expenses for the Home Energy Assistance Pilot Program.

	(1)		(2)	(3)		(4)		(5)	(6)	(7)	(8)	(9)
Commercial Programs	Projected Program Costs	Projecte	ted Lost Revenues	Projected Shared Savin	gs Pro	ogram Expenditures	. Lo	ost Revenues	Shared Savings	2014	Rider	(Over)/Under
	7/2014 to 6/2015 (A)	7/201	14 to 6/2015 (A)	7/2014 to 6/2015 (A)	7/2	014 to 6/2015 (B)	7/201	14 to 6/2015 (B)	7/2014 to 6/2015 (B)	Reconciliation (C)	Collection (D)	Collection (E)
Smart \$aver® Custom	\$ 393,98	3 \$	129,375	\$ 101,4	49 \$	520,786	\$	114,090	\$ 338,055			
Smart \$aver® Prescriptive - Energy Star Food Service Proc	d \$ 18,46	3 \$	7,815	\$ 12,0	13 \$	55,364	\$	18,914	\$ 38,548			
Smart \$aver® Prescriptive - HVAC	\$ 164,43	3 \$	47,807	\$ 80,0	58 \$	193,103	\$	(42,282)	\$ 51,312			
Smart \$aver® Prescriptive - Lighting	\$ 634,67	3 \$	290,867	\$ 310,3	71 \$	717,495	\$	246,378	\$ 288,311			
Smart \$aver® Prescriptive - Motors/Pumps/VFD	\$ 43,292	2 \$	33,510	\$ 36,6	76 \$	59,002	\$	17,687	\$ 32,817			
Smart \$aver® Prescriptive - Process Equipment	\$ 1,63) \$	1,588	\$ 1,1	31 \$	10,935	\$	3,111	\$ 6,170			
Smart \$aver® Prescriptive - IT	\$ 9,91) \$	1,490	\$ 3,0	05 \$	1,691	\$	-	\$ (169)			
Small Business Energy Saver (G)	\$ 243,05	\$	14,152	\$ 38,2	75 \$	140,841	\$	1,683	\$ 39,360			
Total	\$ 1,509,45) \$	526,603	\$ 582,9	78 \$	1,699,217	\$	359,580	\$ 794,404	\$ (160,27	4) \$ 969,93	9 \$ 1,722,988
Power Share®	\$ 1,022,924	\$	-	\$ 332,4	41 \$	926,071	\$	-	\$ 274,739	\$ (664,12	9) \$ 2,019,11	1 \$ (1,482,429)
					•	450						
Energy Management and Information Services (F)					\$	459						

(A) Amounts identified in report filed in Case No. 2013-00395.

(B) Actual program expenditures, lost revenues (for this period and from prior period DSM measure installations), and shared savings for the period July 1, 2014 through June 30, 2015.

(C) Recovery allowed in accordance with the Commission's Order in Case No. 2012-00085.

(D) Revenues collected through the DSM Rider between July 1, 2014 and June 30, 2015.

(E) Column (4) + Column (5) + Column (6) + Column (7) - Column (8)

(F) Discontinued pilot program does not receive cost recovery.

(G) Amounts identified in report filed in Case No. 2014-00280.

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2016-2017 Projected Program Costs, Lost Revenues, and Shared Savings

Residential Program Summary (A)

		Costs	R	Lost Revenues		Shared Savings		Total	Allocation of Co <u>Electric</u>	osts (B) <u>Gas</u>	Ele	ectric Costs	Bu	dget (Costs, I Shared <u>Electric</u>	Savi	
Appliance Decuding Program	¢	102 625	¢	52 040	¢	1 670	¢	150 101	100.0%	0.09/	¢	102 625	¢	150 101	¢	
Appliance Recycling Program	Э Ф	103,625		53,818		1,678	•	159,121	100.0%	0.0%	•	103,625	•	159,121	•	-
Energy Efficiency Education Program for Schools	\$	289,680		75,058		121,340		486,078	77.4%	22.6%	•	224,147	•	420,546	•	65,532
Low Income Neighborhood	\$	277,903	\$	94,535	\$	(14,666)	\$	357,773	100.0%	0.0%	\$	277,903	\$	357,773	\$	-
Low Income Services	\$	897,034	\$	62,303	\$	(19,490)	\$	939,848	60.7%	39.3%	\$	544,408	\$	587,222	\$	352,626
My Home Energy Report	\$	708,212	\$	285,212	\$	91,859	\$	1,085,284	100.0%	0.0%	\$	708,212	\$	1,085,284	\$	-
Residential Energy Assessments	\$	261,860	\$	60,228	\$	27,065	\$	349,153	70.6%	29.4%	\$	184,887	\$	272,180	\$	76,974
Residential Smart \$aver®	\$	1,215,972	\$	959,527	\$	148,226	\$	2,323,725	100.0%	0.0%	\$	1,215,972	\$	2,323,725	\$	-
Power Manager	\$	441,305	\$	-	\$	150,922	\$	592,228	100.0%	0.0%	\$	441,305	\$	592,228	\$	-
Total Costs, Net Lost Revenues, Shared Savings	\$	4,195,593	\$	1,590,683	\$	506,935	\$	6,293,210			\$	3,700,460	\$	5,798,078	\$	495,132
Home Energy Assistance Pilot Program	\$	253,804											\$	147,094	\$	106,710

NonResidential Program Summary (A)

			Lost	Shared		Allocation of Co	sts (B)				Buc	dget (Costs, Lo Shared S	ost Revenues, & Savings)
	<u>Costs</u>	F	Revenues	<u>Savings</u>	Total	Electric	<u>Gas</u>		Ele	ectric Costs		<u>Electric</u>	Gas
Smart \$aver® Custom	\$ 441,312	\$	195,829	\$ 197,106	\$ 834,247	100.0%		0.0%	\$	441,312	\$	834,247	NA
Smart \$aver® Prescriptive - Energy Star Food Service Products	\$ 139,148	\$	24,549	\$ 48,680	\$ 212,378	100.0%		0.0%	\$	139,148	\$	212,378	NA
Smart \$aver® Prescriptive - HVAC	\$ 638,628	\$	46,137	\$ 113,676	\$ 798,441	100.0%		0.0%	\$	638,628	\$	798,441	NA
Smart \$aver® Prescriptive - Lighting	\$ 1,043,273	\$	309,355	\$ 272,832	\$ 1,625,459	100.0%		0.0%	\$	1,043,273	\$	1,625,459	NA
Smart \$aver® Prescriptive - Motors/Pumps/VFD	\$ 47,256	\$	17,175	\$ 17,469	\$ 81,900	100.0%		0.0%	\$	47,256	\$	81,900	NA
Smart \$aver® Prescriptive - Process Equipment	\$ 28,558	\$	2,961	\$ 18,594	\$ 50,114	100.0%		0.0%	\$	28,558	\$	50,114	NA
Smart \$aver® Prescriptive - IT	\$ 79,342	\$	8,512	\$ 23,324	\$ 111,177	100.0%		0.0%	\$	79,342	\$	111,177	NA
Small Business Energy Saver	\$ 898,978	\$	96,129	\$ 251,111	\$ 1,246,218	100.0%		0.0%	\$	898,978	\$	1,246,218	NA
Power Share®	\$ 1,262,732	\$	-	\$ 351,711	\$ 1,614,443	100.0%		0.0%	\$	1,262,732	\$	1,614,443	NA
Total Costs, Net Lost Revenues, Shared Savings	\$ 4,579,227	\$	700,648	\$ 1,294,503	\$ 6,574,378				\$	4,579,227	\$	6,574,378	NA
Total Program	\$ 8,774,819	\$	2,291,331	\$ 1,801,437	\$ 12,867,588								

(A) Costs, Lost Revenues (for this period and from prior period DSM measure installations), and Shared Savings for Year 5 of portfolio.
(B) Allocation of program expenditures to gas and electric in accordance with the Commission's Order in Case No. 2014-00388.

Duke Energy Kentucky Demand Side Management Cost Recovery Rider (DSMR) Summary of Calculations for Programs

July 2016 to June 2017

Electric Rider DSM

Residential Rate RS

Distribution Level Rates Part A DS, DP, DT, GS-FL, EH & SP

Transmission Level Rates & Distribution Level Rates Part B

<u>Gas Rider DSM</u> Residential Rate RS

(A) See Appendix B, page 2 of 7.

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gram ts (A)			
\$ 5,798,078			
\$ 4,959,935			
\$ 1,614,443			
\$ 495,132			

Duke Energy Kentucky Demand Side Management Cost Recovery Summary of Billing Determinants

Year

Projected Annual Electric Sales kWH

Rate RS

Rates DS, DP, DT, GS-FL, EH, & SP

Rates DS, DP, DT, GS-FL, EH, SP, & TT

Projected Annual Gas Sales CCF

Rate RS

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ry Rider (DSMR)			
2016			
1,522,442,000			
2,468,022,000			
2,671,558,000			
64,884,690			

Duke Energy Kentucky Demand Side Management Cost Recovery Rider (DSMR) Summary of Calculations

July 2015 to June 2016

Rate Schedule Riders	True-Up Amount (A)	Expected Program Costs (B)		Total DSM Revenue Requirements	Estimated Billing Determinants (C)		DSM Cost Recovery Ride	er (DSMR)	
Electric Rider DSM Residential Rate RS	\$ 5,053,508	\$ 5,798,078	\$	10,851,586	1,522,442,000	kWh	\$	0.007128	\$/kWh
Distribution Level Rates Part A DS, DP, DT, GS-FL, EH & SP	\$ 1,725,127	\$ 4,959,935	\$	6,685,062	2,468,022,000	kWh	\$	0.002709	\$/kWh
Transmission Level Rates & Distribution Level Rates Part B	\$ (1,484,270)	\$ 1,614,443	\$	130,173	2,671,558,000	kWh	\$	0.000049	\$/kWh
Distribution Level Rates Total DS, DP, DT, GS-FL, EH & SP							\$	0.002757	\$/kWh
<u>Sas Rider DSM</u> Residential Rate RS	\$ 2,407,842	\$ 495,132	\$	2,902,974	64,884,690	CCF	\$	0.044741	\$/CCF
Total Rider Recovery			\$	20,569,795					
Customer Charge for HEA Program <u>Electric No.4</u> Residential Rate RS			An \$	nnual Revenues 147,094	Number of Custo 122,578	mers	Monthly Custo \$	mer Charge 0.10	
<u>Gas No. 5</u> Residential Rate RS			\$	106,710	88,925		\$	0.10	
Total Customer Charge Revenues			\$	253,804					
otal Recovery			\$	20,823,598					

(A) (Over)/Under of Appendix B page 1 multiplied by the average three-month commercial paper rate for 2014 to include interest on over or under-recovery in accordance with the Commission's order in Case No. 95-312. Value is:
(B) Appendix B, page 2.
(C) Appendix B, page 4.

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1.001242

	Summary of Load	Impacts July 2014 T	hrough Jun
		% of Total Res	
Residential Programs	kWh	Sales	ccf
Appliance Recycling Program	316,032	0.0214%	-
Energy Efficiency Education Program for Schools	577,006	0.0390%	8,40
Low Income Neighborhood	557,078	0.0377%	-
Low Income Services	351,265	0.0238%	11,84
My Home Energy Report	10,869,228	0.7354%	-
Residential Energy Assessments	447,175	0.0303%	11,25
Residential Smart \$aver®	8,639,278	0.5845%	22
Power Manager	-	0.0000%	-
Total Residential	21,757,061	1.4721%	31,73
Total Residential (Rate RS) Sales	1,477,944,577	100%	68,542,40
For July 2014 Through June 2015			

*Load Impacts Net of Free Riders at Meter

		Allocation Factors b June	
gh June 2	015*		
	% of Total Res	Elec % of Total % of	Gas % of Total % of
ccf	Sales	<u>Sales</u>	<u>Sales</u>
-	0.0000%	100%	0%
8,409	0.0123%	76%	24%
-	0.0000%	100%	0%
11,844	0.0173%	58%	42%
-	0.0000%	100%	0%
11,256	0.0164%	65%	35%
226	0.0003%	100%	0%
-	0.0000%	100%	0%
31,735	0.0463%		

,542,402 100%

Page 6

	Summary of Load	Impacts July 2016	Through June 2	2017*		
		% of Total Res		% of Total Res	Elec % of Total % of	Gas % of Total % of
Residential Programs	kWh	Sales	ccf	Sales	<u>Sales</u>	<u>Sales</u>
Appliance Recycling Program	225,480	0.0148%	-	0.0000%	100%	0%
Energy Efficiency Education Program for Schools	457,458	0.0300%	5,700	0.0088%	77%	23%
Low Income Neighborhood	221,382	0.0145%	-	0.0000%	100%	0%
Low Income Services	346,183	0.0227%	9,556	0.0147%	61%	39%
My Home Energy Report	11,472,966	0.7536%	-	0.0000%	100%	0%
Residential Energy Assessments	656,195	0.0431%	11,643	0.0179%	71%	29%
Residential Smart \$aver®	3,354,878	0.2204%	-	0.0000%	100%	0%
Power Manager***	-	0.0000%	-	0.0000%	100%	0%
Total Residential	16,734,542	1.0992%	26,900	0.0415%		
Total Residential (Rate RS) Sales Projected	1,522,442,000	100%	64,884,690	100%		

*Load Impacts Net of Free Riders at Meter

Allocation Factors based on July 2016 -June 2017