#### COMMONWEALTH OF KENTUCKY

# RECEIVED

#### BEFORE THE PUBLIC SERVICE COMMISSION

JUN 0.1 2016

PUBLIC SERVICE COMMISSION

#### In the Matter of

. V.

AN INVESTIGATION OF THE GAS COSTS OF	)	CASE NO.
<b>B&amp;H GAS COMPANY PURSUANT TO KRS</b>	)	2015-00367
278.2207 AND THE WHOLESALE GAS PRICE IT	)	
IS CHARGED BY ITS AFFILIATE, B&S OIL AND	)	
GAS COMPANY, PURSUANT TO KRS 278.274	)	

#### 

### MOTION OF B&H GAS COMPANY AND B&S-OIL AND GAS COMPANY FOR AN EXTENSION OF TIME TO FILE RESPONSES TO THE ATTORNEY GENERAL'S SUPPLEMENTAL DATA REQUESTS AND THE SECOND REQUEST OF THE PUBLIC SERVICE COMMISSION FOR INFORMATION

#### 

Comes B&H Gas Company ("B&H"), and B&S Oil and Gas Company ("B&S") (together "Movants"), by and through counsel, and respectfully move the Commission for an extension of time to file their response to the Attorney General's Supplemental Data Requests and the Public Service Commission's Second Request for Information.

Movants are currently working on responding to the Commission's requests, and expect that they will be prepared to mail and serve their responses thereto by Friday, June 3, 2016. Movants expect to be able to mail and serve their response to the Attorney General's more voluminous requests by Monday, June 13, 2016. B&H has also been working to collect the information necessary to file its Alternative Rate Filing, which has hampered its ability to timely respond to requests for information in this case. Movants realize that they are not in compliance with the Commission's procedural schedule setting deadlines for answers to these data requests; however, both companies are very small companies operated by the same two individuals who have been working to provide answers to the requests. With the work involved in running the operations of the two companies, these two individuals have limited time to perform the research necessary to answer the outstanding requests. B&H operates in the red as is evidenced by the annual report for 2015 previously filed with the Commission, and attached hereto as **EXHIBIT** 

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Consequently, Movants respectfully request the Commission to grant them an extension of time until Monday, June 6, 2016 within which to *file* their response to the Commission's second request for information, and until Tuesday, June 14, 2016 within which to *file* their response to the Attorney General's supplemental data requests.

Respectfully submitted,

in JOE F. CHILDERS

of I. CHIEDERS

JOE F. CHILDERS & ASSOCIATES The Lexington Building 201 West Short Street Suite 300 Lexington, Kentucky 40507 Telephone: (859) 253-9824 Facsimile: (859) 258-9288 childerslaw81@gmail.com

#### **CERTIFICATE OF SERVICE**

I hereby certify that a true copy of the foregoing motion has been served on the Attorney

General by mailing the same to:

Larry Cook, Esq. Rebecca W Goodman, Esq. Assistant Attorneys General Office of the Attorney General Utility & Rate 1024 Capital Center Drive Suite 200 Frankfort, Kentucky 40601-8204 On this the  $\underline{\mathfrak{B}}^{s}$  day of May, 2016.

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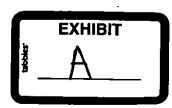
JOE E. CHILDERS

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Title Page						
	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Class C and D Natural Gas Companies	3		- <u></u>	······································		
Annual Report of						
Respondent	B & H GAS COMPANY COMPANY, INC	PO BOX 447		BETSY LAYNE	кү	41605

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	<del>,</del>
Is Principal Current?	Y	
Is Interest Current?	Ŷ	

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	3600 B & H Gas Company 01/01/2015 - 12/31/2015	
	Services Performed by Independent CPA	
	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Ν	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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# Additional Information Required

.1	Case Num	Date	Explain	

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# General Information 1 - 3 (Ref Page: 1)

<u></u>	Name	Address	City	State	Phone
Give the location,including street and number, and TELEPHONE NUMBER of the principal office in KY.			······································		· · · · · · · · · · · · · · · · · · ·
principal office in KY	BUD RIFE	PO BOX 447	BETSY LAYNE	KY	(606) 478-5264
Name, tille, address and tlephone number with area code of the person to be contacted concerning this report					
	BUD RIFE	PO BOX 447	BETSY LAYNE	KY	
Give name and title of officer havnig custody of the books of account					
address of office and telephone number with area code where the books of account are kept					
	BUD RIFE	PO BOX 447	BETSY LAYNE	КҮ	(606) 478-5264

General Information 4,5 (Ref Page: 1)

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Name of State under the laws of which respondent is incorporated and date of incoporation. If incorporated under a special law, give reference to such law. **KENTUCKY - JANUARY 1, 1963** 

If respondent controls or is controlled by any other corporation, business trust or similar organization, give a concise explanation of the manner and extent of control.

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List

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# General Information 6. (Ref Page: 1)

<u> </u>	Last Name	First Name	Percent Ownership	Bus. Address
Give the names and address of the ten major stockholders of the respondent and the voting pwers of each at the end of the year.				
R	RFE	BUD		BOY 447 DETOX LANGUE HAN

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100.0000 PO BOX 447, BETSY LAYNE, KY 41605 •,

General Information 7. (Ref Page: 1)

Count

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Number of Full-time employees

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Number of Part-time employees

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### General Information 8. (Ref Page: 1)

City or Town	Community	County
 TRAM	Floyd	
STANVILLE	Floyd	
IVEL	Floyd	
BETSY LAYNE	Floyd	
MARE CREEK	Floyd	

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## Principal Officers (Ref Page: 1)

······································	Title	Last Name	First Name	Percent Ownership	Bus. Address	Salary or Fee
	PRESIDENT	RIFE	BUD		PO BOX 447, BETSY AYNE, KY 41605	\$32,400.00

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## Balance Sheet - Assets and Other Debts (Ref Page: 2)

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· ·	Balance First of Yr	Balance End of Yr
UTILITY PLANT		·····
Utility Plant (101-107, 114, 116)	\$531,367.00	\$531,367.00
Less: Accum. Prov. for Depr., Depl., and Amortization (108,111,115)	\$261,204.00	\$265,313.00
Net Utility Plant	\$270,163.00	\$266,054.00
OTHER PROPERTY AND INVESTMENTS		·-··/··
Non-Utility Property-Net (121-122)		
Other Investments (124)		
Special Funds (128)		
Total Other Property and Investments		
CURRENT AND ACCRUED ASSETS		
Cash (131)	\$2,393.00	\$4,300.00
Temporary Cash Investments (136)		
Notes Receivable (141)		
Customer Accounts Receivable (142)	\$53,445.00	\$33,039.00
Other Accounts Receivable (143)		
Accum. Prov. For Uncollectible Accts - CR (144)		
Plant Materials and Operating Supplies (154)		
Gas stored - Current (164.1)		
Prepayments (165)		
Miscellaneous Current and Accrued Assets (174)		
(174)		
Total Current and Accrued Assets	\$55,838.00	\$37,339.00
DEFERRED DEBITS		
Unamortized Debt Expense (181)		
Extraordinary Property Losses (182.1)		
Miscellaneous Deferred Debits (186)		
Def. Losses From Disposition of Util. Plt. (187)		
Unamort. Loss on Reacquired Debt (189)		
Accum. Deferred Income taxes (190)		
Unrecovered Purchased Gas Costs (191)		
Total Deferred Debits		

3600 B & H Gas Company 01/01/2015 - 12/31/2015					
Balance Sheet - Assets and Other Debts (Ref Page: 2)					
	Balance First of Yr	Balance End of Yr			
TOTAL ASSETS AND OTHER DEBITS	\$326,001.00	\$303,393.00			

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# Balance Sheet - Liabilities and Other Credits (Ref Page: 3)

	Balance First of Yr.	Balance End of Yr.
PROPRIETARY CAPITAL		
Capital Stock Issued (201)	\$8,000.00	\$8,000.00
Preferred Stock Issued (204)		\$6,000.00
Miscellaneous Paid-In Capital (211)		
Discount on Capital Stock (213)		
Capital Stock Expense (214)		
Appropriated Retained Earnings (215)		
Unapproprialed Relained Earnings (216)	(\$1,631,621.00)	(\$1,850,088.00)
Reacquired Capital Stock (217)		(*,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Total Proprietary Capital	(\$1,623,621.00)	(\$1,842,088.00)
LONG-TERM DEBT		
Bonds (221)		
Advances From Associated Companies (223)		
Other Long-Term Debt (224)	\$405,761.00	\$405,761.00
rotal Long-Term Debt	\$405,761.00	\$405,761.00
OTHER NONCURRENT LIABILITIES		
Accumulated Provision for Property Insurance (228.1)		
Accumulated Provision for Injuries and Damages (228.2)		
Accumulated Provision for Pensions and Benefits (228.3)		
Accumulated Miscellaneous Operating Provisions (228.4)		
fotal Other Noncurrent Liabilities		
CURRENT AND ACCRUED LIABILITIES		
lotes Payable (231)		
Accounts Payable (232)	\$1,526,776.00	\$1,526,776.00
Notes Payable to Associated Companies (233)	\$5,952.00	\$952.00
Accounts Payable to Associated Companies (234)		\$200,799.00
Customer Deposits (235)	\$9,510.00	\$9,510.00
axes Accrued (236)	\$1,623.00	\$1,683.00
nterest Accrued (237)		\$1,003.00
Aiscellaneous Current and Accrued Liabilitis (242)		
otal Current and Accrued Liabilities	\$1,543,861.00	\$1,739,720.00
DEFERRED CREDITS		······································

## Balance Sheet - Liabilities and Other Credits (Ref Page: 3)

	Balance First of Yr.	Balance End of Yr.
Customer Advances for Construction (252)		
Other Deferred Credits (253)		
Accum. Deferred Investment Tax Credits (255)		
Accum. Deferred Income Taxes (281-283)		
Total Deferred Credits		
TOTAL LIABILITIES AND OTHER CREDITS	\$326,001.00	\$303,393.00

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# Analysis of Gas Utility Plant and Accumulated Provisions for Depr., Depletion and Amort. (Ref Page: 4)

	Amount	
Gas Plant In-Service - Classified (From pg 5 line 42) (101)		\$467,952.00
Property Under Capital Leases (101.1)		
Gas Plant Purchased or Sold (102)		
Completed Construction Not Classified (106)		
Total		\$467,952.00
Gas Plant Leased to Others (104)		
Gas Plant Held for Future Use (105)		
Construction Work in Progress - Gas (107)		
Gas Plant Acquisition Adjustments (114)		\$63,415.00
Other Gas Plant Adjustments (116)		
Total Utility Plant (fwd to Balance Sheet pg 1 Utility Plant (101-107,114,116))		\$531,367.00
Less:		
Accumulated Provision for Depreciation of Gas Utility Plant (108)		\$265,313.00
Accumulated Provision for Amortization and Depletion of Gas Utility Plant (111)		
Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (115)		
Total (Forward to Balance Sheet pg 1 Line: Less:(108,111,115))		\$265,313.00
Net Utility Plant (fwd. to Balance Sheet - Line Net Utility Plant)		\$266,054.00
Detail of Accumulated Provision for depreciation, Depletion and Amortization of Gas Utility Plant		
In Service:		
Depreciation		
Depletion		
Amortization		
Total - In Service		\$265,313.00
Leased to Others:		
Depreciation		
Depletion		
Amortization		
Total - Leased to Others		
Held for Future Use:		
Depreciation		
Amortization		
Total - Held for Future Use		

# Analysis of Gas Utility Plant and Accumulated Provisions for Depr., Depletion and Amort. (Ref Page: 4)

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Amortization of Gas Plant Aquisition Adjustments

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TOTAL ACCUMULATED PROVISIONS (Same as line 15 above)

Amount

\$265,313.00

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## Gas Utility Plant In Service (Ref Page: 5)

	Balance First of Year (b)	Additions (c)	Retirements (d)	AdjInc. or Dec (e)	Balance End of Year (f)
Intangible Plant (301-303)	\$11,591.00	\$0.00	\$0.00	\$0.00	\$11,591.00
Gas Prod. Plant (304-363)				•	Ø11,591.00
TRANSMISSION PLANT					
Land and land Rights (365.1)					
Rights of Way (365.2)					
Structures and Improvements (366)					
Mains (367)					
Compressor Station Equipment (368)					
Measure and Regulating Station Equipment (369)					
Communication Equipment (370)					
Other Equipment (371)					
Total Transmission Plant		\$0.00	\$0.00	\$0.00	\$0.00
DISTRIBUTION PLANT					••••••
Land and Land Rights (374)					
Structures and Improvements (375)					
Mains (376)	\$199,225.00	\$0.00	\$0.00	\$0.00	\$199,225.00
Compressor Station Equipment (377)					
Meas. and Regulating Station Equip. General (378)					
Meas. and Regulating Station Equip. City Gate (379)					
Services (380)					
Meters (381)	\$27,155.00	\$0.00	\$0.00	\$0.00	\$27,155.00
Meter Installations (382)					427,100.00
House Regulators (383)	\$1,422.00	\$0.00	\$0.00	\$0.00	\$1,422.00
House Regulator Installations (384)					¥1,722.00
Ind Mean and Regulating					

Ind. Meas. and Regulating Station Equipment (385)

## Gas Utility Plant In Service (Ref Page: 5)

	Balance First of Year (b)	Additions (c)	Retirements (d) Ad	djInc. or Dec (e) E	alance End of Year (f)
Other Prop. On Customers Premises (386)					
Other Equipment (387)					
Total Distribution Plant	\$227,802.00	\$0.00	\$0.00	\$0.00	\$227,802.00
GENERAL PLANT					
Land and Land Rights (389)					
Structures and Improvements (390)			•		
Office Furniture and Quipment (391)	\$4,620.00	\$0.00	\$0.00	\$0.00	\$4,620.00
Transportation Equipment (392)					
Stores Equipment (393)					
Tools, Shop and Garage Equipment (394)					
Laboratory Equipment (395)					
Power Operated Equipment (396)					
Communications Equipment (397)					
Miscellaneous Equipment (398)					
Other Tangible Plant (399)	\$223,939.00	\$0.00	\$0.00	\$0.00	\$223,939.00
Total General Plant	\$228,559.00	\$0.00	\$0.00	\$0.00	\$228,559.00
TOTAL GAS PLANT IN SERVICE	\$467,952.00	\$0.00	\$0.00	\$0.00	\$467,952.00

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## Accumulated Provision for Depreciation, Depletion and Amortization of Gas Utility Plant (Ref Page: 6)

		,	Amount	. ,
Balance Beginning of Year	··· ·· . · . · · · · · · · · · · ·			\$261,204.00
Accruals for Year:				
Depreciation				\$4,109.00
Depletion				
Amortiation				
Other Accounts (Detail)				
Total Accruals for Year				\$4,109.00
Credit adjustments (describe) :				
Total Credits for the year				
Book Cost of Plant Ret. (same as Pg 5 line 42)				
Add: Cost of Removal				
Net Charges for Plant Retired				
Less: Salvage				
Net charges for Plant Retired				
Debit Adjustments (describe):				
Total Debit Adjustments for Year				
Balance End of Year				\$265,313.00

Class and Series (a)	No Shares Auth(b)	Par Val per share(c)	Stated Val of NonPar(d)	Outstanding Shares (e)	Outstanding Amount (f)
COMMON	80	\$100.00	0.0000	80	\$8,000.00

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## Long-Term Debt (Ref Page: 7)

	Class and Series	Orig. Issue Amt	Date of Issue (b)	Date of Maturity (c)	Outstanding Balance	Interest Rate (e)	Interest Amt (f)
List each Original Issue Amount Class and Series of Obligation						- 19 - Ali	
	COMMONWEALTH OF KY	\$0.00	1/1/1995	1/1/2005	\$405,761.00 0	0.0000	\$0.00
Total		\$0.00			\$405,761.00 0	0.0000	\$0.00

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## Notes Payable (Ref Page: 7)

	Name of Payee (a)	Date Of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
	BUD RIFE CONSTRUCTION			0.0000	\$952.00
Total				0.0000	\$952.00

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## Interest Accrued (Ref Page: 7)

	Description of Obligation (a)	Int. Accr. Balance First of Yr	Int. Accr. During Yr (c)	Int. Paid During Yr (d)	Int. Accr. Balance End of Yr
Long Term Debt					
Note Payable					

**Customer Deposits** 

Other

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Total

3600 B & H Gas Compa	ny 01/01/2015 - 12/31/2015	
Other Current and Accru	ed Liabilities (Ref Page: 8)	
 Acct	Description	Amount
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Total

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## Statement of Retained Earnings for the Year (Ref Page: 8)

1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	item (a)	acct	This Year (b)	Last Year (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		······································		<u> </u>
Balance Beginning of Year			(\$1,631,621.00)	(\$1,525,546.00)
Balance Transferred from Income (433)			(\$218,467.00)	(\$106,075.00)
Miscellaneous Credils (specify Acct and Title)				
Total Credits to Unapprop. Retained earnings				
Dividends Declared - Preferred Stock (437)				
Dividends Declared - Common Stock (438)				
Adjustments to Retained Earnings (439)				
Miscellaneous Debits (Specify Acct No. and title)				
Total Debits to Unapprop. Retained Earnings				
Net Addition to Unapprop. Retained Earnings			(\$218,467.00)	(\$106,075.00)
Balance End of Year			(\$1,850,088.00)	(\$1,631,621.00)

## Statement of Income for the Year (Ref Page: 9)

	Description	Average No. Customers (b)	MFC of Nat. Gas sold (c)	Amount (d)
OPERATING REVENUES			· · · · · · · · · · · · · · · · · · ·	<u> </u>
Residential Sales (480)		234	11,910	\$157,658.00
Commercial and Industrial Sales (481)		24	2,207	\$29,566.00
Interdepartmental Sales (484)				
Total Sales to Ultimate Consumers		258	14,117	\$187,224.00
Sales for Resale (483)				····, <u></u>
Total Gas Service Revenues		258	14,117	\$187,224.00
OTHER OPERATING REVENUES				<i><b>Q</b>(0),22,000</i>
Forfeited Discounts (487)				
Miscellaneous Service Revenues (488)				
Revenues From Transportation of Gas of Others (489)				
Revenues From Natural Gas Processed by Others (491)				
Rent From Gas Property (493)				
Other Gas Revenues (495)				
Total Other Operating Revenues				\$0.00
Total Gas Operating Revenues				\$187,224.00
OPERATING EXPENSES				
Total Gas Operation and Main. Expenses (from pg 11)				\$394,294.00
Depreciation Expense (403)				\$4,109.00
Amortization and Depletion Expense (from pg 12) (404-407)				
Taxes Other Than Income taxes (from pg 12) (408.1)				\$7,288.00
Total Income Taxes-Utility Operations (from pg 12)				
Total Gas Operating Expenses				\$405,691.00
Net Operating Income				(\$218,467.00)
OTHER INCOME				(42.10,101.00)
Other NonUtility Income - Net (415- 418)				
<b>.</b>				

Interest and dividend Income (419)

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## Statement of Income for the Year (Ref Page: 9)

· ·	Description	Average No. Customers (b)	MFC of Nat. Gas sold (c)	Amount (d)
Miscellaneous Nonoperating Income (421)	****			
Other Accounts (Specify Acct. No & Title)				
Total Other Income				
OTHER DEDUCTIONS				
Interest on Long-Term Debt (427)				
Amort. of Debt Discount and Expense (428)				
Other Nonutility Deductions 426.1- 426.5				
Other Interest Expense (431)				
Total Income Taxes-Nonutility Operations (from pg 12)				
Other Accounts (Specify Acct. No. and Title)				
Taxes Other than Income Taxes 408.2 (from pg 12)				
Total Other Deductions				
Net Income				(\$218,467.00)

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## Gas Operation and Maintenance Expenses (Ref Page: 10)

	•	,	Amount (b)	
MANUFACTURED GAS PRODUCTION		·····		
Total Accl. 710-742 (Attach Sched by Accounts)				
NATURAL GAS PRODUCTION AND GATHERING				
Total Acct. 750-791 (Attach Sched. by Accounts)				
EXPLORATION AND DEVELOPMENT EXPENSES				
Total Acct. 795-798 (Attach Sched by Accounts)				
STORAGE EXPENSES				
Total Acct. 740-747 (Attach Sched by Account)				
OTHER GAS SUPPLY EXPENSES				
Natural Gas City Gate Purchases (804)				\$128,618.00
Other Gas Purchases (805)				
Purchased Gas Cost Adjustments (805.1)				
Purchased Gas Expenses (807)		,		
Gas Withdrawn From Storage-Debit (808.1)				
Gas Delivered to Storage-Credit (808.2)				
Gas Used for Other Utility Operations - Credit (812)				
Other Gas Supply Expenses (813)				
Total Other Gas Supply Expenses				\$128,618.00
TRANSMISSION EXPENSES				
Operation Supervision and Engineering (850)				
Compressor Station Labor and Expenses (853)				
Measuring and Regulating Station Expenses (857)				
Transmission and Compression of Gas by Others (858)				
Rents (860)				
Maintenance of Mains (863)				•
Maintenance of Compressor Station Equipment (864)				
Total Transmission Expenses				
DISTRIBUTION EXPENSES				
Operation Supervision and Engineering (870)				\$32,400.00
Compressor Station Labor and Expenses (872)				
Mains and Services Expenses (874)				
Monauties and Desulation (Notice Frances (NTD)				

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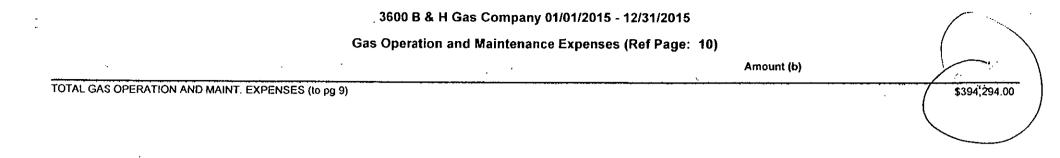
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## Gas Operation and Maintenance Expenses (Ref Page: 10)

	Amount (b)
leter and House Regulator Expenses (878)	
Nher Expenses (880)	\$9,724.00
tents (881)	\$23,391.00
laintenance Supervision and Engineering (885)	
laintenance of Mains (887)	\$144,558.00
laintenance of Services (892)	
laintenance of Meters and House Regulators (893)	with the second
laintenance of Other Equipment (894)	$\langle \chi \rangle$
otal Distribution Expenses	\$210,073.00
USTOMER ACCOUNTS EXPENSE	( *
leter Reading Labor (902)	$\bigvee$
ustomer Records and Collection Expenses (903)	
ncollectible Accounts (904)	\$4,568.00
otal Customer Accounts Expense	\$4,568.00
USTOMER SERVICE AND INFORMATIONAL EXPENSES	
iscellaneous Customer Service and Informational Expenses (910)	
DMINISTRATIVE AND GENERAL EXPENSES	
dministrative and General Sataries (920)	\$22,400.00
ffice Supplies and Expenses (921)	\$4,184.00
dministrative Expenses Transferred - Credit (922)	
utside Services Employed (923)	\$2,050.00
roperty Insurance (924)	\$9,240.00
juries and Damages (925)	
nployee Pensions and Benefits (926)	\$8,648.00
anchise Requirements (927)	
egulatory Commission Expenses (928)	
uplicate Charges - Credit (929)	
eneral Advertising Expenses (930.1)	
iscellaneous General Expenses (930.2)	\$4,513.00
ents (931)	
aintenance of General Plant (932)	
tal Administrative and General Expenses	\$51,035.00



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## Number of Customers - End of Year (Ref Page: 11)

		Total	
Residential (480)	234		
Commercial and INdustrial (481)	24		
Interdepartmental Sales (484)			
Total - Ultimate Consumer	258		
Sales for Resale (483)			
Total Gas Service Customers	258		

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# Taxes Other Than Income Taxes (408) (Ref Page: 12)

	Item (a)	Amount (b)
Payroll Taxes		\$4,529.00
Public Service Commission Assessment		
Other (Specify)		
	KY SALES TAX	\$1,824.00
	PSC ASSESSMENT	\$416.00
	KY LLET TAX	\$175.00
	OTHER TAX & LICENSE	\$344.00
Total (Same as pg 9, lines 25 and 48)		\$7,288.00

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## Operating and Non-Opertating Income Taxes (Ref Page: 12)

	Amount (c)
Income Taxes, Utility Operating Income - Federal (409.1)	
Income Taxes, Utility Operating Income - State (409.1)	
Income Taxes, Utility Operating Income - Other (409.1)	
Provision for Deferred Income taxes, Utility Operating Income (410.1)	
Provision for Deferred Income Taxes - Credit, Utility Operating Income (411.1)	
Investment Tax Credit Adjustments, Utility Operations (411.4)	
Total Income Taxes - Utility Operat. Income ( to pg 9, line 26)	
Income Taxes, Other Income and Deductions - Federal (409.2)	
Income Taxes, Other Income and Deductions - State (409.2)	
Income Taxes, Other Income and Deductions - Other (409.2)	
Provision for Deferred Income Taxes, Other Income and Deductions (410.2)	
Provision for Deferred Income Taxes - Credit, Other Income and Deductions (411.2)	
Investment Tax Credit Adjustments, Other Income and Deductions (411.5)	
Total Income Taxes - Nonutility Op. Income ( to pg 9 line 44)	

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Amortization Expense (Ref Page: 12)

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Amount (c)

Amortization and Depletion of Producing Nat Gas Land and Land Rights (404.1)

Amortization of Other Gas Plant (405)

Amortization of Gas Plant Acquisition Adjustments (406)

Amortization of Property Losses (407.1)

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Amortization of Conversion Expenses (407.2)

Total Amortization Expense (same pg 9 line 24)

3600 B & H Gas Compar	y 01/01/2015 - 12/31/2015
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# Sales for Resale Nat Gas (483) (Ref Page: 13)

Utilly Name (a) Point of Delivery (b) FERC Rate (c) Appx BTU per cu MCF Gas Sold(e) Rev for Year(f) Ave Rev Per M	· . ·	Sold(d	Appx BTU per cu MCF Gas	Gas Sold(e) Rev for Year(f) Ave Rev Per MCF
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Total

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Gas Purchases (Accts 804,805) (Ref Page: 14)

Name of	Point of	FERC rate(c)	(d)	<b>(e)</b>	(f) .:	(9)	BTU per cu	MCF of Gas	Amount (j)	cent/MCF (k)
B & S OIL AND GAS	<del>• · · · • • • · · · • , · · · ·</del>	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		0	13,047	\$122,381.00	9.0000
EQT							0	1,376	\$6,237.00	5.0000
Total							0	14,423	\$128,618.00	0.0000

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### Gas Account - Natural Gas (Ref Page: 15)

	MCF (14.73 psia at 60F)
GAS RECEIVED	
Natural Gas Produced	
Purchases:	
Natural Gas Purchases (804)	14,423
Other Gas Purchases (805)	
Other Receipts: (Specify)	
Total Receipts	14,423
GAS DELIVERED	
Natural Gas Sales (same as pg 9 col c line 9)	14,117
Other Deliveries: (Specify)	
Total Deliveries	14,117
Unaccounted for Gas	306
Natural Gas Used by Respondent	
Total Deliveries and Unaccounted For	14,423

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	CheckList					
	Value 1	Value 2	Agree	Explain		
Balance Sheet Assets and Other Debts (ref pg 2)			·	<u>_</u>		
Utility Plant (101-107,114,116) agrees with Analysis of Gas Utility Plant (ref pg 4) Total Utility Plant	531367.00	531367.00	ОК			
Net Utility Plant agrees with Analysis of Gas Utility Plant and Accumulated Provisions for Depr, Depletion and Amort. (ref. pg 4) Net Utility Plant	266054.00	266054.00	ОК			
Accum. Prov. for Depr., Depletion and Amort (Acct 108-111,115) agrees with Analysis of Gas Utility Plant (ref 4) Accum Prov. for Depr Depletion and Amort.	265313.00	265313.00	ОК			
Analysis of Gas Utility Plant and Accumulated Provisions (ref pg 4)						
ine Accum Prov for Depr. Depletion and Amort of Gas Itil plant agrees with Line on same page Total Accumulated Provisions	265313.00	265313.00	ОК			
Line Gas Plant In-Service agrees with Sched Gas Utility Plant in Service (ref pg 5) Line Total Gas Plant in Service	467952.00	467952.00	ОК			
Line (Acct 108-111,115) agrees with Sched Accumulated Provision for Depreciation, Depletion and Amortization (ref pg 6) Balance End of Year	265313.00	265313.00	ОК			
Line Total Assets and Other Debits agrees with Balance Sheet - Liabilities and Other Credits (ref pg 3) Line Total Liabilities and Other Credits	303393.00	303393.00	ОК			
Balance Sheet Liabilities and Other Credits (ref pg 3)						
Common Capital Stock (Acct 201) plus Preferred Capital stock (Acct 204) agrees with Sched Capital Stock (ref pg 6) Total Col f	8000.00	8000.00	ок			
ine Total Long-Term Debt agrees with Sched Long ferm Debt (ref pg 7) Total Col d	405761.00	405761.00	OK			
he sum of Lines Notes Payable (Acct 231) plus Notes Payable (Acct 233) agrees with Sched Notes Payable ref pg 7) Total col e	952.00	952.00	ОК			
ine Interest Accrued (Acct 237) agrees with Sched	0	0	ОК			

Interest Accrued (ref pg 7) Total Col e

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#### CheckList

	CheckList			
llem	Value 1	Value 2	Agree	Explain
Line Other Current and Accrued Liabilities (Acct 242) agrees with Sched Other Current and Accrued Liabilities (ref pg 8) Total	C	0	OK	
Unappropriated Retained Earnings (Acct 216) agrees with Sched Statement of Retained Earnings (ref pg 8) Balance End of Year Col b	-1850088.00	-1850088.00	ОК	
Statement of Income for the Year (ref pg 9)				
Line Total Gas Operation and Maint. Expenses agrees with Sched Gas Opertation and Maintenance Expenses (ref pg 10) Total Amount Col b	394294.00	394294.00	ок	
Line Net Income agrees with Sched Statement of Income Line Balance Transferred from Income (Acct 433) Col b	-218467.00	-218467.00	ОК	
The Sum of Taxes (Acct 408.1) plus Taxes (Acct 408.2) agrees with Sched Taxes Other than Income (ref pg 12) Total Col b	7288.00	7288.00	ОК	
Line Interest on Long Term Debt (Acct 427) plus Line Other Interest (Acct 431) agrees with Sched Interest Accrued (ref pg 7) Total Interest Accrued During Year Col c	0	0	ОК	
Line Total Income Taxes - Utility Operations agrees with Sched Operation and Non-Operationg Income Taxes (ref pg 12) Total Income Taxes - Utility Operating Income	0	0	ОК	
Line Total Income Taxes - NonUtility Operations agrees with Sched Operation and Non-Operationg Income Taxes (ref pg 12) Total Income Taxes - NonUtility Operating Income	0	0	ОК	
Line Amortization Expense (404-407) agrees with Sched Amortization Expense (ref pg 12) Total	0	0	ОК	
Income Sales for Resale (Acct 483) agrees with Sched Sales for Resale Nat. Gas (ref pg 13) Total Col f	0	0	ОК	
Gas Operation and Maintenance Expenses (ref pg 10)				

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### 3600 B & H Gas Company 01/01/2015 - 12/31/2015

#### CheckList

Item	Value 1	Value 2	Agree
Line Natural Gas Purchases (Acct 804) plus Line Other Gas Purchases (Acct 805) agrees with Sched Gas Account (ref pg 14) Natural Gas Purchases	128618.00	128618.00	о ок
Total SCHED Gas Purchases (Ref pg 14) Line Total MCF of Gas agrees with Natural Gas Purchases SUM of Natural Gas plus Other Gas Purchases	14423	14423	з ок
SCHED Gas Account - Natural Gas (ref pg 15) Line Total Receipts Col b agrees with Sched Gas Account - Natural Gas (ref pg 15) Line Total Delieveries and Unaccounted for Col b	14423	1442:	3 OK
SCHED Gas Account - Natural Gas (ref pg 15) Line Natural Gas Sales MCF agrees with Sched Statement of Income (ref pg 9) Line Total MCF of Gas Service Revenues	14117	1411	7 ОК

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