

Public Gas Company

Quarterly Report of Gas Cost
Recovery Rate Calculation

RECEIVED

JAN 23 2014

PUBLIC SERVICE
COMMISSION

Date Filed: January 21, 2014

Date Rates to be Effective: February 1, 2014

Reporting Period is Calendar Quarter Ended: October 31, 2013

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf \$	6.0381
+ Refund Adjustment (RA)	\$/Mcf \$	-
+ Actual Adjustment (AA)	\$/Mcf \$	(0.0673)
+ Balance Adjustment (BA)	\$/Mcf \$	(0.0000)
= Gas Cost Recovery Rate (GCR)	\$/Mcf \$	5.9708

GCR to be effective for service rendered from February 01, 2014 to April 30, 2014

<u>A.</u>	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$ \$	740,250
	+ Sales for the 12 months ended	Mcf	122,596
	= Expected Gas Cost (EGC)	\$/Mcf \$	6.0381
<u>B.</u>	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	+ Supplier Refund Adjustment for Reporting Period (Schedule III)	\$/Mcf \$	-
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf \$	-
<u>C.</u>	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf \$	(0.0177)
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0554)
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0328)
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.0386
	= Actual Adjustment (AA)	\$/Mcf \$	(0.0673)
<u>D.</u>	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf \$	(0.0000)
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
	= Balance Adjustment (BA)	\$/Mcf \$	(0.0000)

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended		October 31, 2013			
(1) Supplier	(2) Dth	(3) Purchases Mcf	(4) Sales Mcf	(5)** Rate	(6) (4) X (5) Cost
11/30/2012		15,978	15,453	5.8455	93,400.10
12/31/2012		16,440	15,988	5.8455	96,100.74
1/31/2013		26,300	25,762	5.8455	153,737.81
2/28/2013		20,894	20,729	5.8455	122,136.80
3/31/2013		16,770	15,527	5.8455	98,027.39
4/30/2013		13,985	13,488	5.8455	81,752.27
5/31/2013		4,299	4,137	5.8455	25,129.99
6/30/2013		1,773	1,719	5.8455	10,364.15
7/31/2013		3,382	3,178	5.8455	19,769.63
8/31/2013		1,752	1,701	5.8455	10,241.39
9/30/2013		2,022	1,963	5.8455	11,819.69
10/31/2013		3,040	2,951	5.8455	17,770.45
		126,635	122,596		740,250.42

Line loss for 12 months ended October 31, 2013 is 3.1893% based on purchases of
126,635 Mcf and sales of 122,596 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$ 740,250.42
+ Mcf Purchases (4)	Mcf	126,635
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 5.8455
x Allowable Mcf Purchases (must not exceed Mcf sales + .95)	Mcf	126,635
= Total Expected Gas Cost (to Schedule IA)	\$	\$ 740,250.42

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheets or notices are attached.

\$5.8455 Per Attached Schedule

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended October 31, 2013

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	0
+ Interest	\$	0
= Refund Adjustment including interest	\$	0
÷ Sales for 12 months ended	Mcf	122,596
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	0

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended October 31, 2013

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (Aug 13)</u>	<u>Month 2 (Sep 13)</u>	<u>Month 3 (Oct 13)</u>
Total Supply Volumes Purchased	Mcf	1,752.0	2,022.0	3,040.0
Total Cost of Volumes Purchased	\$	\$ 10,126.56	\$ 10,312.20	\$ 15,443.20
+ Total Sales	Mcf	1,701.0	1,963.0	2,951.0
(may not be less than 95% of supply volumes)				
= Unit Cost of Gas	\$/Mcf	\$ 5.9533	\$ 5.2533	\$ 5.2332
- EGC in effect for month	\$/Mcf	\$ 5.7516	\$ 5.7516	\$ 5.7516
= Difference	\$/Mcf	\$ 0.2017	\$ (0.4983)	\$ (0.5184)
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	1,701.0	1,963.0	2,951.0
= Monthly cost difference	\$	\$ 343.09	\$ (978.19)	\$ (1,529.77)
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	\$ (2,164.87)
+ Sales for 12 months ended			Mcf	122,596.2
= Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	\$ (0.0177)

Jefferson Gas, LLC
Natural Gas Sales Price Calculations - Public Gas Company, Inc.

Estimated sales price for the three months ending April 30, 2014:

Col A	Col B	Col C	Col D (Col B + Col C)	Col E (Btu Factor Per Mcf)	Col F (Col D * Col E)	Col G	Col H (Col F + Col G)
Period	NYMEX Futures Settle Price*	TCO Basis Adjustment	Expected Appalachian Index Per Mmbtu	Mmbtu/Mcf Conversion Factor - Estimated	Expected Appalachian Index Per Mcf	Contract Addition Per Mcf	Total Expected Price per Mcf
Feb-14	\$ 4.489	\$ (0.125)	\$ 4.364	1.022	\$ 4.460	\$ 1.500	\$ 5.960
Mar-14	\$ 4.473	\$ (0.150)	\$ 4.323	1.022	\$ 4.418	\$ 1.500	\$ 5.918
Apr-14	\$ 4.214	\$ (0.145)	\$ 4.069	1.022	\$ 4.159	\$ 1.500	\$ 5.659
							<u>\$ 17.537</u>

* Settle price as of December 19, 2013 taken from NYMEX website
Nymex New Your Mercantile Exchange & www.barchart.com

Average Cost \$ 5.846

PUBLIC GAS COMPANY

(NAME OF UTILITY)

FOR Entire Service Area
 PSC KY NO. 1
 68th Revised SHEET NO. 1
 CANCELLING PSC KY NO. 1
 67th Revised SHEET NO. 1

Applies to: All Customers
 Rate, Monthly:

	Base Rate	Gas Cost	Rate per Unit (Mcf)
All Mcf	3.0914	5.9708	9.0622

DATE OF ISSUE January 21, 2014
Month / Date / Year

DATE EFFECTIVE February 1, 2014
Month / Date / Year

ISSUED BY \s\ Jessica Gojak
(Signature of Officer)

TITLE Staff Accountant

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(Signature of Officer)

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