ATMOS energy

December 27, 2012

RECEIVED
DEC 26 2012
PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2012-00000

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 09-00354. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to anthony.croissant@atmosenergy.com.

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

Anthony Croissant
Rates Administration Analyst

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT	)	**CASE NO.**
FILING OF	)	**2012-00000**
ATMOS ENERGY CORPORATION	)	

PETITION FOR CONFIDENTIALITY OF INFORMATION BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on February 1, 2013 through April 30, 2013. This GCA filing contains a change to Atmos' Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.

   a. The attached Exhibit D, Page 5 of 6 contains confidential information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.

   b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 2 of 2 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 2 of 2, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 27th day of December, 2012.

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

RECEIVED

DEC 26 2012

PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2012-00000

NOTICE

QUARTERLY FILING

For The Period

February 1, 2013 – April 30, 2013

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

December 27, 2012

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Laura Brevard
Manager, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

Anthony Croissant
Rate Administration Analyst
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 09-00354**.

The Company hereby files Fifty-Third Revised Sheet No. 4, Fifty-Third Revised Sheet No. 5 and Fifty-Third Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2013.

The Gas Cost Adjustment (GCA) for firm sales service is $4.9795 per Mcf and $3.8985 per Mcf for interruptible sales service. The supporting calculations for the Fifty-Third Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Refund Factor (RF) Calculation

Exhibit E – Refund Factor (Refund Certificate of Compliance)

Exhibit E – Performance Based Recovery Factor (PBRF)

Since the Company's last GCA filing, Case No. 2012-00480, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of February 1, 2013 through April 30, 2013, as shown in Exhibit C, page 1 of 2.

2. The G-1 Expected Commodity Gas Cost will be approximately $4.8296 per Mcf for the quarter of February 1, 2013 through April 30, 2013, as compared to $4.9721 per

Mcf used for the period of December 1, 2012 through January 31, 2013. The G-2 Expected Commodity Gas Cost will be approximately $3.7486 for the quarter of February 1, 2013 through April 30, 2013, as compared to $3.9277 for the period of December 1, 2012 through January 31, 2013.

3. The Company's notice sets out a new Correction Factor of $0.0739 per Mcf which will remain in effect until at least April 30, 2013.

4. The Company's notice also sets out a new Refund Factor of ($0.0863) per Mcf which will remain in effect until at least April 30, 2013.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2009-0354, effective June 1, 2010, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of October 31, 2012 (November, 2012 general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the February, 2011 GCA filing in compliance with tariff page 24 from the Rate Case filing (Case No. 2009-0354) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fifty-Third Revised Sheet No. 5; and Fifty-Third Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after February 1, 2013.

DATED at Dallas, Texas this 27th Day of December, 2012.

ATMOS ENERGY CORPORATION

By: ______________________________

Anthony Croissant
Rate Administration Analyst
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2012-00000

Firm Service

Base Charge:

Residential (G-1)	-	$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf [2]				Sales (G-1)			Transportation (T-4)		
First	300 [1]	Mcf	@	6.0795	per Mcf	@	1.1000	per Mcf	(I, -)
Next	14,700 [1]	Mcf	@	5.7495	per Mcf	@	0.7700	per Mcf	(I, -)
Over	15,000	Mcf	@	5.4795	per Mcf	@	0.5000	per Mcf	(I, -)

Interruptible Service

Base Charge	-	$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf [2]				Sales (G-2)			Transportation (T-3)		
First	15,000 [1]	Mcf	@	4.5285	per Mcf	@	0.6300	per Mcf	(I, -)
Over	15,000	Mcf	@	4.3085	per Mcf	@	0.4100	per Mcf	(I, -)

[1] All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[2] DSM, PRP and R&D Riders may also apply, where applicable.

For Entire Service Area
P.S.C. No. 1
Fifty-Third No. 5
Cancelling
Fifty-Second No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2012-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G - 1	G-2	
EGC (Expected Gas Cost Component)	4.8296	3.7486	(R, R)
CF (Correction Factor)	0.0739	0.0739	(I, I),
RF (Refund Adjustment)	(0.0863)	(0.0863)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623	(I, I),
GCA (Gas Cost Adjustment)	$4.9795	$3.8985	(I, I),

ISSUED: December 27, 2012 **Effective:** February 1, 2013

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

For Entire Service Area
P.S.C. No. 1
Fifty-Third No. 6
Cancelling
Fifty-Second No. 6

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2012-00000

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 0.84%

				Simple Margin		Non-Commodity		Gross Margin		
Transportation Service [1]										
Firm Service (T-4)										
First	300	Mcf	@	$1.1000	+	$0.0000	=	$1.1000	per Mcf	(-)
Next	14,700	Mcf	@	0.7700	+	0.0000	=	0.7700	per Mcf	(-)
All over	15,000	Mcf	@	0.5000	+	0.0000	=	0.5000	per Mcf	(-)
Interruptible Service (T-3)										
First	15,000	Mcf	@	$0.6300	+	$0.0000	=	$0.6300	per Mcf	(-)
All over	15,000	Mcf	@	0.4100	+	0.0000	=	0.4100	per Mcf	(-)

[1] Excludes standby sales service.

ISSUED: December 27, 2012 **Effective:** February 1, 2013

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Atmos Energy Corporation
Comparison of Current and Previous Cases
Sales Service

Line No.	Description			(a) Case No. 2012-00480	(b) Case No. 2012-00000	(c) Difference
				$/Mcf	$/Mcf	$/Mcf
1	G - 1					
2						
3	Distribution Charge (per Case No. 09-00354)					
4	First	300	Mcf	1.1000	1.1000	0.0000
5	Next	14,700	Mcf	0.7700	0.7700	0.0000
6	Over	15,000	Mcf	0.5000	0.5000	0.0000
7						
8	Gas Cost Adjustment Components					
9	EGC (Expected Gas Cost):					
10	Commodity			3.7228	3.5473	(0.1755)
11	Demand			1.2493	1.2823	0.0330
12	Total EGC			4.9721	4.8296	(0.1425)
13	CF (Correction Factor)			(0.2253)	0.0739	0.2992
14	RF (Refund Adjustment)			(0.0657)	(0.0863)	(0.0206)
15	PBRRF (Performance Based Rate Recovery Factor)			0.1302	0.1623	0.0321
16	GCA (Gas Cost Adjustment)			4.8113	4.9795	0.1682
17						
18	Rate per Mcf (GCA included)					
19	First	300	Mcf	5.9113	6.0795	0.1682
20	Next	14,700	Mcf	5.5813	5.7495	0.1682
21	Over	15,000	Mcf	5.3113	5.4795	0.1682
22						
23						
24	G - 2					
25						
26	Distribution Charge (per Case No. 09-00354)					
27	First	15,000	Mcf	0.6300	0.6300	0.0000
28	Over	15,000	Mcf	0.4100	0.4100	0.0000
29						
30	Gas Cost Adjustment Components					
31	EGC (Expected Gas Cost):					
32	Commodity			3.7228	3.5473	(0.1755)
33	Demand			0.2049	0.2013	(0.0036)
34	Total EGC			3.9277	3.7486	(0.1791)
35	CF (Correction Factor)			(0.2253)	0.0739	0.2992
36	RF (Refund Adjustment)			(0.0657)	(0.0863)	(0.0206)
37	PBRRF (Performance Based Rate Recovery Factor)			0.1302	0.1623	0.0321
38	GCA (Gas Cost Adjustment)			3.7669	3.8985	0.1316
39						
40	Rate per Mcf (GCA included)					
41	First	300	Mcf	4.3969	4.5285	0.1316
42	Over	14,700	Mcf	4.1769	4.3085	0.1316
43						
44						

Line No.			Case No.	Effective Date	RF
45	**Refund Factor (RF)**				
47					
48					
49					
50		1 -	2011-00520	5/1/2012	(0.0072)
51		2 -	2012-00121	8/1/2012	(0.0251)
52		3 -	2012-00287	11/1/2012	(0.0265)
53		4 -	2012-00000	2/1/2013	(0.0275)
54					
55	Total Refund Factor (RF)				($0.0863)

Atmos Energy Corporation
Comparison of Current and Previous Cases
Transportation Service

Line No.	Description			(a) Case No. 2012-00480	(b) Case No. 2012-00000	(c) Difference
				$/Mcf	$/Mcf	$/Mcf
1	**T -4 Transportation Service / Firm Service (High Priority)**					
2						
3	Simple Margin / Distribution Charge (per Case No. 09-00354)					
4	First	300	Mcf	1.1000	1.1000	0.0000
5	Next	14,700	Mcf	0.7700	0.7700	0.0000
6	Over	15,000	Mcf	0.5000	0.5000	0.0000
7						
8						
9	**T - 3 / Interruptible Service (Low Priority)**					
10						
11	Simple Margin / Distribution Charge (per Case No. 09-00354)					
12	First	15,000	Mcf	0.6300	0.6300	0.0000
13	Over	15,000	Mcf	0.4100	0.4100	0.0000
14						

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas Transmission - Non-Commodity

Exhibit B
Page 1 of 8

Line No.	Description		(a) Tariff Sheet No.	(b) Annual Units	(c) Rate	(d) Non-Commodity Total	(e) Non-Commodity Demand
				MMbtu	$/MMbtu	$	$
1	**SL to Zone 2**						
2	NNS Contract #	29760		12,617,673			
3	Base Rate		Section 4.4 - NNS		0.3088	3,896,337	3,896,337
4							
5	Total SL to Zone 2			12,617,673		3,896,337	3,896,337
6							
7	**SL to Zone 3**						
8	NNS Contract #	29762		27,480,375			
9	Base Rate		Section 4.4 - NNS		0.3543	9,736,297	9,736,297
10							
11	FT Contract #	29759		4,927,500			
12	Base Rate		Section 4.1 - FT		0.2494	1,228,919	1,228,919
13							
14	Total SL to Zone 3			32,407,875		10,965,216	10,965,216
15							
16	**Zone 1 to Zone 3**						
17	FT Contract #	29761		1,093,740			
18	Base Rate		Section 4.1 - FT		0.2194	239,967	239,967
10							
20	Total Zone 1 to Zone 3			1,093,740		239,967	239,967
21							
22	**SL to Zone 4**						
23	NNS Contract #	29763		3,320,769			
24	Base Rate		Section 4.4 - NNS		0.4190	1,391,402	1,391,402
25							
26	FT Contract #	29765		1,277,500			
27	Base Rate		Section 4.1 - FT		0.3142	401,391	401,391
28							
29	FT Contract #	31097		547,500			
30	Base Rate		Section 4.1 - FT		0.3142	172,025	172,025
31							
32	Total SL to Zone 4			5,145,769		1,964,818	1,964,818
33							
34	Total SL to Zone 2			12,617,673		3,896,337	3,896,337
35	Total SL to Zone 3			32,407,875		10,965,216	10,965,216
36	Total Zone 1 to Zone 3			1,093,740		239,967	239,967
37							
38	Total Texas Gas			51,265,057		17,066,338	17,066,338
39							
40							
41	Total Texas Gas Area Non-Commodity					17,066,338	17,066,338

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Tennessee Gas Pipeline - Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units	(c) Rate	(d) Non-Commodity Total	(e) Non-Commodity Demand
			MMbtu	$/MMbtu	$	$
1	**0 to Zone 2**					
2	FT-G Contract # 2546.1		12,844			
3	Base Rate	23		16.3406	209,879	209,879
4						
5	FT-G Contract # 2548.1		4,363			
6	Base Rate	23		16.3406	71,294	71,294
7						
8	FT-G Contract # 2550.1		5,739			
9	Base Rate	23		16.3406	93,779	93,779
10						
11	FT-G Contract # 2551.1		4,446			
12	Base Rate	23		16.3406	72,650	72,650
13						
14	Total Zone 0 to 2		27,392		447,602	447,602
15						
16	**1 to Zone 2**					
17	FT-G Contract # 2546		114,156			
18	Base Rate	23		11.0654	1,263,182	1,263,182
19						
20	FT-G Contract # 2548		44,997			
21	Base Rate	23		11.0654	497,910	497,910
22						
23	FT-G Contract # 2550		59,741			
24	Base Rate	23		11.0654	661,058	661,058
25						
26	FT-G Contract # 2551		45,059			
27	Base Rate	23		11.0654	498,596	498,596
28						
29	Total Zone 1 to 2 and Zone 0 to 2		291,345		3,368,348	3,368,348
30						
31	**Gas Storage**					
32	Production Area:					
33	Demand	61	34,968	2.8100	98,260	98,260
34	Space Charge	61	4,916,148	0.0286	140,602	140,602
35	Market Area:					
36	Demand	61	237,408	1.5400	365,608	365,608
37	Space Charge	61	10,846,308	0.0211	228,857	228,857
38	Total Storage		16,034,832		833,327	833,327
39						
40	Total Tennessee Gas Area FT-G Non-Commodity				4,201,675	4,201,675

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas Transmission - Commodity Purchases

Line No.	Description	(a) Tariff Sheet No.	(b)	(c) Purchases Mcf	(d) Purchases MMbtu	(e) Rate $/MMbtu	(f) Total $
1	No Notice Service				1,072,231		
2	Indexed Gas Cost					3.4170	3,663,812
3	Commodity (Zone 3)	Section 4.4 - NNS				0.0508	54,469
4	Fuel and Loss Retention @	Section 4.18.1	3.22%			0.1137	121,913
5						3.5815	3,840,194
6							
7	Firm Transportation				877,280		
8	Indexed Gas Cost					3.4170	2,997,664
9	Base (Weighted on MDQs)					0.0441	38,688
10	ACA	Section 4.1 - FT				0.0018	1,579
11	Fuel and Loss Retention @	Section 4.18.1	3.22%			0.1137	99,747
12						3.5766	3,137,678
13	No Notice Storage						
14	Net (Injections)/Withdrawals						
15	Withdrawals				2,151,044	3.3950	7,302,794
16	Injections					3.4170	0
17	Commodity (Zone 3)	Section 4.4 - NNS				0.0508	109,273
18	Fuel and Loss Retention @	Section 4.18.1	3.22%			0.1137	244,574
19					2,151,044	3.5595	7,656,641
20							
21							
22	Total Purchases in Texas Area				4,100,554	3.5689	14,634,513
23							
24							

25	Used to allocate transportation non-commodity					
26						
27			Annualized		Commodity	
28			MDQs in		Charge	Weighted
29	Texas Gas		MMbtu	Allocation	$/MMbtu	Average
30	SL to Zone 2	Section 4.1 - FT	12,617,673	24.61%	$0.0399	$ 0.0098
31	SL to Zone 3	Section 4.1 - FT	32,407,875	63.22%	0.0445	$ 0.0281
32	1 to Zone 3	Section 4.1 - FT	1,093,740	2.13%	0.0422	$ 0.0009
33	SL to Zone 4	Section 4.1 - FT	5,145,769	10.04%	0.0528	$ 0.0053
34	Total		51,265,057	100.00%		$ 0.0441
35						
36	Tennessee Gas					
37	0 to Zone 2	24	27,392	9.40%	$0.0177	$ 0.0017
38	1 to Zone 2	24	263,953	90.60%	0.0147	0.0133
39	Total		291,345	100.00%		$ 0.0150

Line No.	Description	(a) Tariff Sheet No.	(b)	(c) Purchases Mcf	(d) Purchases MMbtu	(e) Rate $/MMbtu	(f) Total $
1	FT-A and FT-G				419,167		
2	Indexed Gas Cost					3.4170	1,432,294
3	Base Commodity (Weighted on MDQs)					0.0150	6,280
4	ACA	24				0.0018	755
5	Fuel and Loss Retention	32	1.80%			0.0626	26,240
6						3.4964	1,465,569
7							
8	FT-GS				0		
9	Indexed Gas Cost					3.4170	0
10	Base Rate	26				0.9131	0
11	ACA	24				0.0018	0
12	Fuel and Loss Retention	32	1.80%			0.0626	0
13						4.3945	0
14							
15	Gas Storage						
16	FT-A & FT-G Market Area Withdrawals				774,988	3.7790	2,928,680
17	FT-A & FT-G Market Area Injections					3.4170	0
18	Withdrawal Rate	61				0.0087	6,742
19	Injection Rate	61				0.0087	0
20	Fuel and Loss Retention	61	1.91%			0.0002	155
21	Total				774,988	3.7879	2,935,577
22							
23							
24							
25	Total Tennessee Gas Zones				1,194,155	3.6856	4,401,146

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Trunkline Gas Company

Commodity

Line No.	Description	(a) Tariff Sheet No.	(b)	(c) Purchases Mcf	(d) Purchases MMbtu	(e) Rate $/MMbtu	(f) Total $
1	<u>Firm Transportation</u>						
2	Expected Volumes				360,000		
3	Indexed Gas Cost					3.4170	1,230,120
4	Base Commodity	10				0.0051	1,836
5	ACA	10				0.0018	648
6	Fuel and Loss Retention	10	1.09%			0.0342	12,312
7						3.4581	1,244,916
8							
9							

Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Non-Commodity Rate $/MMbtu	(d) Non-Commodity Total $	(e) Demand $
	Injections					
10	FT-G Contract # 014573		27,000			
11	Discount Rate on MDQs			5.3776	145,195	145,195
12						
13	Total Trunkline Area Non-Commodity				145,195	145,195

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Demand Charge Calculation

Line No.		(a)	(b)	(c)	(d)	(e)
1	Total Demand Cost:					
2	Texas Gas Transmission	$17,066,338				
3	Midwestern	0				
4	Tennessee Gas Pipeline	4,201,675				
5	Trunkline Gas Company	145,195				
6	Total	$21,413,208				
7						
8			Allocated	Related	Monthly Demand Charge	
9	Demand Cost Allocation:	Factors	Demand	Volumes	Firm	Interruptible
10	All	0.1590	$3,404,700	16,912,709	0.2013	0.2013
11	Firm	0.8410	18,008,508	16,659,822	1.0810	
12	Total	1.0000	$21,413,208		1.2823	0.2013
13						
14			Volumetric Basis for			
15		Annualized	Monthly Demand Charge			
16		Mcf @14.65	All	Firm		
17	Firm Service					
18	Sales:					
19	G-1	16,659,822	16,659,822	16,659,822	1.2823	
20						
21	Interruptible Service					
22	Sales:					
23	G-2	252,887	252,887		1.2823	0.2013
24						
25	Transportation Service					
26	T-3 & T-4	26,923,966				
27						
28		43,836,675	16,912,709	16,659,822		

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Commodity - Total System

Line No.	Description		(a) Purchases Mcf	(b) Purchases MMbtu	(c) Rate $/Mcf	(d) Total $
1	**Texas Gas Area**					
2	No Notice Service		1,063,721	1,072,231	3.6102	3,840,194
3	Firm Transportation		870,317	877,280	3.6052	3,137,678
4	No Notice Storage		2,133,972	2,151,044	3.5880	7,656,641
5	Total Texas Gas Area		4,068,010	4,100,554	3.5975	14,634,513
6						
7	**Tennessee Gas Area**					
8	FT-A and FT-G		410,064	419,167	3.5740	1,465,569
9	FT-GS		0	0	0.0000	0
10	Gas Storage					
11	Injections		0	0	0.0000	0
12	Withdrawals		758,157	774,988	3.8720	2,935,577
13			1,168,221	1,194,155	3.7674	4,401,146
14	**Trunkline Gas Area**					
15	Firm Transportation		358,923	360,000	3.4685	1,244,916
16						
17	**Company Owned Storage**					
18	Injections		0	0	3.4170	0
19	Withdrawals		3,127,954	3,146,722	3.3310	10,419,215
20	Net WKG Storage		3,127,954	3,146,722	3.3310	10,419,215
21						
22						
23	Local Production		159,904	162,143	3.4170	546,392
24						
25						
26						
27	Total Commodity Purchases		8,883,012	8,963,574	3.5175	31,246,182
28						
29	Lost & Unaccounted for @	0.84%	74,617	75,294		
30						
31	Total Deliveries		8,808,395	8,888,280	3.5473	31,246,182
32						
33						
34						
35	Total Expected Commodity Cost		8,808,395	8,888,280	3.5473	31,246,182
36						
37						
38	Note: Column (c) is calculated by dividing column (d) by column (a)					
39						

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Load Factor Calculation for Demand Allocation

Line No.	Description	MCF	
	Annualized Volumes Subject to Demand Charges		
1	Sales Volume	16,912,709	
2	Transportation	0	
3	Total Mcf Billed Demand Charges	16,912,709	
4	Divided by: Days/Year	365	
5	Average Daily Sales and Transport Volumes	46,336	
6			
7	Peak Day Sales and Transportation Volume		
8	Estimated total company firm requirements for 5 degree average		
9	temperature days from Peak Day Book - with adjustments per rate filing	291,362	Mcf/Peak Day
10			
11			
12	New Load Factor (line 5 / line 9)	**0.1590**	

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter ending April 30, 2013

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

A.

The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of February 2013 through April 2013 during the period December 11 through December 19, 2012

		Feb-13 ($/MMBTU)	Mar-13 ($/MMBTU)	Apr-13 ($/MMBTU)
Tuesday	12/11/12	3.441	3.452	3.471
Wednesday	12/12/12	3.412	3.426	3.444
Thursday	12/13/12	3.389	3.407	3.438
Friday	12/14/12	3.358	3.380	3.420
Monday	12/17/12	3.398	3.416	3.444
Tuesday	12/18/12	3.455	3.469	3.499
Wednesday	12/19/12	3.366	3.387	3.427
Average		$3.403	$3.420	$3.449

B. The Company believes prices are decreasing and prices for the quarter ending April 30, 2013 will settle at $3.417 per MMBTU (based on the average of the past seven days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter ending April 30, 2013

	February-13			March-13			April-13			Total		
	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended October 2012
2012-00000

Line No.	(a) Month	(b) Actual Purchased Volume (Mcf)	(c) Recoverable Gas Cost	(d) Actual GCA Recovered Gas Cost	(e) Under (Over) Recovery Amount	(f) Adjustments	(g) Total
1	August-12	541,516	$3,527,750.08	$1,974,339.90	$1,553,410.18	$0.00	$1,553,410.18
2							
3	September-12	753,337	$3,069,802.90	$1,818,613.53	$1,251,189.37	$0.00	$1,251,189.37
4							
5	October-12	1,112,055	$4,825,217.18	$2,925,223.36	$1,899,993.82	$0.00	$1,899,993.82
6							
7	Total Gas Cost						
8	Under/(Over) Recovery		$11,422,770.16	$6,718,176.79	$4,704,593.37	$0.00	$4,704,593.37
9							
10	PBR Savings reflected in Gas Costs		$909,335.40				

Line No.			
11			
12	Correction Factor - Part 1		
13	(Over)/Under Recovered Gas Cost through July 2012 (August 2012 GL)	($4,410,517.16)	
14	Total Gas Cost Under/(Over) Recovery for the three months ended October 2012	4,704,593.37	
15	Recovery from outstanding Correction Factor (CF)	600,537.25	
16	(Over)/Under Recovered Gas Cost through October 2012 (November 2012 GL) (a)	$894,613.46	
17	Divided By: Total Expected Customer Sales (b)	16,912,709	Mcf
18			
19	Correction Factor - Part 1	**$0.0529**	/ Mcf
20			
21	Correction Factor - Part 2		
22	Net Uncollectible Gas Cost through November 2012 (c)	355,552.05	
23	Divided By: Total Expected Customer Sales (b)	16,912,709	
24			
25	Correction Factor - Part 2	**$0.0210**	/ Mcf
26			
27	Correction Factor - Total (CF)		
28	Total Deferred Balance through October 2012 (November 2012 GL) including Net Uncol Gas Cos	$1,250,165.51	
29	Divided By: Total Expected Customer Sales (b)	16,912,709	
30			
31	**Correction Factor - Total (CF)**	**$0.0739**	/ Mcf
32			

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended October 2012
2012-00000

			GL	September-12	October-12	November-12
				(a)	(b)	(c)
Line					Month	
No.	Description	Unit		August-12	September-12	October-12
1	**Supply Volume**					
2	Pipelines:					
3	Texas Gas Transmission [1]	Mcf		0	0	0
4	Tennessee Gas Pipeline [1]	Mcf		0	0	0
5	Trunkline Gas Company [1]	Mcf		0	0	0
6	Midwestern Pipeline [1]	Mcf		0	0	0
7	**Total Pipeline Supply**	Mcf		0	0	0
8	Total Other Suppliers	Mcf		1,607,462	1,824,867	2,185,713
9	Off System Storage					
10	Texas Gas Transmission	Mcf		0	0	0
11	Tennessee Gas Pipeline	Mcf		0	0	0
12	System Storage					
13	Withdrawals	Mcf		0	0	7,189
14	Injections	Mcf		(829,133)	(825,384)	(744,699)
15	Producers	Mcf		60,700	51,387	50,218
16	Third Party Reimbursements	Mcf		(51)	(71)	(78)
17	Pipeline Imbalances cashed out	Mcf				
18	System Imbalances [2]	Mcf		(297,462)	(297,462)	(386,288)
19	**Total Supply**	Mcf		541,516	753,337	1,112,055
20						
21	Change in Unbilled	Mcf				
22	Company Use	Mcf		0	0	0
23	Unaccounted For	Mcf		0	0	0
24	**Total Purchases**	Mcf		541,516	753,337	1,112,055

[1] Includes settlement of historical imbalances and prepaid items.

[2] Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended October 2012
2012-00000

Line No.	Description	Unit	GL September-12 (a) Month August-12	October-12 (b) September-12	November-12 (c) October-12
1	**Supply Cost**				
2	Pipelines:				
3	Texas Gas Transmission [1]	$	1,214,469	1,172,812	1,622,633
4	Tennessee Gas Pipeline [1]	$	223,650	256,908	340,556
5	Trunkline Gas Company [1]	$	5,961	5,769	5,961
6	Twin Eagle Resource Management	$	25,546	26,461	26,483
7	Midwestern Pipeline [1]	$			
8	**Total Pipeline Supply**	$	1,469,626.35	1,461,950	1,995,633.01
9	Total Other Suppliers	$	4,684,280.56	4,507,101	6,230,351
10	Hedging Settlements	$	0	0	0
11	Off System Storage				
12	Texas Gas Transmission	$			
13	Tennessee Gas Pipeline	$			
14	WKG Storage	$	122,500	122,500	122,500
15	System Storage				
16	Withdrawals	$	0	0	20,424
17	Injections	$	(2,467,777)	(2,110,789)	(2,189,522)
18	Producers	$	164,574	127,452	147,083
19	Third Party Reimbursements	$	(578)	(513)	(763)
20	Pipeline Imbalances cashed out	$			
21	System Imbalances [2]	$	(444,876)	(1,037,897)	(1,500,489)
22	**Sub-Total**	$	3,527,750	3,069,802.90	4,825,217.18
23	Pipeline Refund + Interest				
24	Change in Unbilled	$			
25	Company Use	$	0	0	0
26	Recovered thru Transportation	$	0	0	0
27	**Total Recoverable Gas Cost**	$	3,527,750.08	3,069,802.90	4,825,217.18

[1] Includes demand charges, cost of settlement of historical imbalances and prepaid items.

[2] Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recovery from Correction Factors (CF)
For the Three Months Ended October 2012
2012-00000

Line No.	Month	Type of Sales	(a) Mcf Sold	(b) CF Rate	(c) CF Amounts	(d) RF Rate	(e) RF Amounts	(f) PBR Rate	(g) PBRRF Amounts	(h) GCA Rate	(i) GCA Recovery Amounts	(j) Total Recoveries
1	August-12	G-1 Sales	354,931.9	($0.3791)	($134,554.70)	($0.0462)	($16,397.86)	0.1302	$46,212.14	$4.4077	$1,564,433.54	$1,459,693.12
2		G-2 Sales	245,797.4	(0.3791)	(93,181.79)	($0.0462)	(11,355.84)	0.1302	32,002.82	$3.3920	833,744.70	$761,209.89
6		Sub Total	600,729.3		($227,736.49)		($27,753.70)		$78,214.96		$2,398,178.24	$2,220,903.01
7		Timing: Cycle Billing and PPA's	(163,174.0)		50,205.95		6,118.81		(17,240.32)		(423,838.34)	($384,753.90)
8		Total	437,555.3		($177,530.54)		($21,634.89)		$60,974.64		$1,974,339.90	$1,836,149.11
9												
10												
11	September-12	G-1 Sales	346,169.0	($0.3791)	($131,232.68)	($0.0462)	($15,993.01)	0.1302	$45,071.21	$4.4077	$1,525,809.23	$1,423,654.75
12		G-2 Sales	(76,138.3)	(0.3791)	28,864.01	($0.0462)	3,517.59	0.1302	(9,913.20)	$3.3920	(258,260.94)	($235,792.54)
16		Sub Total	270,030.8		($102,368.67)		($12,475.42)		$35,158.01		$1,267,548.29	$1,187,862.21
17		Timing: Cycle Billing and PPA's	163,174.0		(61,790.71)		(7,524.69)		21,200.94		551,065.24	$502,950.78
18		Total	433,204.8		($164,159.38)		($20,000.11)		$56,358.95		$1,818,613.53	$1,690,812.99
19												
20												
21	October-12	G-1 Sales	595,109.0	($0.3791)	($225,605.81)	($0.0462)	($27,494.03)	0.1302	$77,483.19	$4.4077	$2,623,061.76	$2,447,445.11
22		G-2 Sales	87,578.6	(0.3791)	(33,201.06)	($0.0462)	(4,046.13)	0.1302	11,402.74	$3.3920	297,066.71	$271,222.26
26		Sub Total	682,687.6		($258,806.87)		($31,540.16)		$88,885.93		$2,920,128.47	$2,718,667.37
27		Timing: Cycle Billing and PPA's			(40.46)		(0.55)		(0.84)		5,094.89	$5,053.04
28		Total	682,687.6		($258,847.33)		($31,540.71)		$88,885.09		$2,925,223.36	$2,723,720.41
29												
30												
31	Total Recovery from Correction Factor (CF)				($600,537.25)							
32	Total Amount Refunded through the Refund Factor (RF)						($73,175.71)					
33	Total Recovery from Performance Based Rate Recovery Factor (PBRRF)								$206,218.68			
34	Total Recoveries from Expected Gas Cost (EGC) Factor										$6,718,176.79	
35	Total Recoveries from Gas Cost Adjustment Factor (GCA)											$6,250,682.51
36												
37												
38	**NOTE: The cycle billing is a result of customers being billed by the meter read date.**											
39	**The prior period adjustments (PPA's) consist of billing revisions/adjustments.**											

Atmos Energy Corporation
Detail Sheet for Supply Volumes & Costs
Traditional and Other Pipelines

		August, 2012		September, 2012		October, 2012	
	Description	MCF	Cost	MCF	Cost	MCF	Cost
1	**Texas Gas Pipeline Area**						
2	LG&E Natural						
3	Texaco Gas Marketing						
4	CMS						
5	WESCO						
6	Southern Energy Company						
7	Union Pacific Fuels						
8	Atmos Energy Marketing, LLC						
9	Engage						
10	ERI						
11	Prepaid						
12	Reservation						
13	Hedging Costs - All Zones						
14							
15	**Total**	1,332,421	$3,864,158.37	1,543,043	$3,774,127.99	1,909,268	$5,402,465.82
16							
17							
18	**Tennessee Gas Pipeline Area**						
19	Atmos Energy Marketing, LLC						
20	Twin Eagle Resource Management						
21	WESCO						
22	Prepaid						
23	Reservation						
24	Fuel Adjustment						
25							
26	**Total**	242,975	$725,331.57	251,294	$654,348.07	244,910	$734,441.28
27							
28							
29	**Trunkline Gas Company**						
30	Atmos Energy Marketing, LLC						
31	Engage						
32	Prepaid						
33	Reservation						
34	Fuel Adjustment						
35							
36	**Total**	31,684	$93,686.96	30,641	$78,933.51	31,672	$93,892.69
37							
38							
39	**Midwestern Pipeline**						
40	Atmos Energy Marketing, LLC						
41	Midwestern Gas Transmission						
42	Anadarko						
43	Prepaid						
44	Reservation						
45	Fuel Adjustment						
46							
47	**Total**	382	$1,103.66	(111)	($308.67)	(137)	($448.39)
48							
49							
50	**ANR Pipeline**						
51	Atmos Energy Marketing, LLC						
52	LG&E Natural						
53	Anadarko						
54	Prepaid						
55	Reservation						
56	Fuel Adjustment						
57							
58	**Total**	0	$0.00	0	$0.00	0	$0.00
59							
60							
61	**All Zones**						
62	Total	1,607,462	$4,684,280.56	1,824,867	$4,507,100.90	2,185,713	$6,230,351.40
63							
64							
65	**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****						

Atmos Energy Corporation
Net Uncollectible Gas Cost
Twelve Months Ended November, 2012

Line No.	Month (a)	Gas Cost Written Off (b)	Margin Written Off (c)	Taxes & Other Written Off (d)	Total Written Off (e)	Gas Cost Collected (f)	Margin Collected (g)	Net Uncollectible Gas Cost (h)	Cumulative Net Uncollectible Gas Cost (i)
1	Dec-11	($15,472.49)	($29,062.37)	($1,930.38)	($46,465.24)	$23,796.51	$19,563.17	($8,324.02)	($8,324.02)
2	Jan-12	($8,752.52)	($17,960.92)	($1,160.30)	($27,873.74)	$13,002.92	$10,530.68	($4,250.40)	($12,574.42)
3	Feb-12	($15,199.41)	($19,243.43)	($1,839.76)	($36,282.60)	$15,492.38	$10,302.28	($292.97)	($12,867.39)
4	Mar-12	($18,548.67)	($22,720.21)	($1,741.99)	($43,010.87)	$6,116.33	$5,345.49	$12,432.34	($435.05)
5	Apr-12	($26,495.05)	($22,288.47)	($2,195.93)	($50,979.45)	$3,588.78	$3,655.60	$22,906.27	$22,471.22
6	May-12	($54,250.83)	($37,487.56)	($4,208.44)	($95,946.83)	$7,077.57	$4,499.65	$47,173.26	$69,644.48
7	Jun-12	($110,570.26)	($73,155.11)	($7,684.66)	($191,410.03)	$5,431.09	$4,696.69	$105,139.17	$174,783.65
8	Jul-12	($93,660.83)	($71,934.45)	($6,771.72)	($172,367.00)	$5,209.17	$4,479.16	$88,451.66	$263,235.31
9	Aug-12	($96,384.24)	($99,106.79)	($7,439.66)	($202,930.69)	$6,068.49	$5,317.44	$90,315.75	$353,551.06
10	Sep-12	($35,363.31)	($50,152.61)	($3,099.56)	($88,615.48)	$11,745.02	$10,701.34	$23,618.29	$377,169.35
11	Oct-12	($16,819.36)	($34,128.97)	($1,922.47)	($52,870.80)	$25,562.51	$24,658.60	($8,743.15)	$368,426.20
12	Nov-12	($17,693.74)	($41,398.64)	($2,798.73)	($61,891.11)	$30,567.89	$26,494.35	($12,874.15)	$355,552.05

Atmos Energy Corporation
Refund Factor
Case No. 2012-00000
(RF)

Line No.	Amounts Reported:	AMOUNT
1	Tennessee Gas Pipeline PCB/HSL Refund, Docket Nos. RP91-203 & RP92-132	$ 121,920.98
2	Tennessee Gas Pipeline Rate Case Refund, Docket No. RP11-1566	318,516.39
3	Carryover from Case No. 2012-00438	23,874.28
4	Less: amount related to specific end users	0.00
5	Amount to flow-through	$ 464,311.65
6		
7	Average of the 3-Month Commercial Paper Rates for the immediately	0.00%
8	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.	
9		

		(1)	(2)	(3)
10				
11	**Allocation**	**Demand**	**Commodity**	**Total**
12				
13	Balance to be Refunded	$0	$ 464,312	$464,312
14		0	0	0
15				
16	Total (w/o interest)	0	464,312	464,312
17	Interest (Line 14 x Line 5)	0	0	0
18	Total	$0	$464,312	$464,312
19				

20	**Refund Calculation**			
21				
22	Demand Allocator - All			
23	(See Exh. B, p. 8, line 12)	0.1590		
24	Demand Allocator - Firm			
25	(1 - Demand Allocator - All)	0.8410		
26	Firm Volumes (normalized)			
27	(See Exh. B, p. 6, col. 3, line 28)	16,659,822		
28	All Volumes (excluding Transportation)			
29	(See Exh. B, p. 6, col. 2, line 28)	16,912,709		
30				
31	Demand Factor - All	$0	$0.0000 / MCF	
32	Demand Factor - Firm	$0	$0.0000 / MCF	
33	Commodity Factor	$464,312		$ 0.0275 / MCF
34	Total Demand Firm Factor			
35	(Col. 2, lines 29 - 30)		**$0.0000 / MCF**	
36	Total Demand Interruptible Factor			
37	(Col. 2, line 29)		**$0.0000 / MCF**	
38	Total Firm Sales Factor			
39	(Col. 2, line 31 + col. 1, line 33)			**$ 0.0275 / MCF**

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

REFUND PLAN OF)
ATMOS ENERGY CORPORATION)

Case No. 2011-00400

CERTIFICATE OF COMPLIANCE

We hereby certify that the refund directed to be made by Order in Case No. 2011-00400 has been completed in the following manner:

Refund Detail

Customers Refund As Filed	$	(122,604.61)
Interest Accrued		-
Carry-over to next GCA Refund		23,874.28
Total	$	(98,730.33)

Refund by Class of Customer

Sales:		
Residential	$	57,984.48
Commercial		27,406.69
Industrial		6,713.60
Public Authority		6,625.56
Total	$	98,730.33

Atmos Energy Corporation
Performance Based Rate Recovery Factor
2012-00000
(PBRRF)

Exhibit E

Line No.	Amounts Reported:		AMOUNT
1	Company Share of 11/11-10/12 PBR Activity		$ 2,543,990.10
2	Carry-over Amount in Case No. 2010-00526		$201,439.33
3			-
4	Total		$ 2,745,429.43
5			
6			
7	Total		$ 2,745,429.43
8	Less: Amount related to specific end users		0.00
9	Amount to flow-through		$ 2,745,429.43
10			
11			
12			
13	**Allocation**	**Total**	
14			
15	Company share of PBR activity	$ 2,745,429.43	
16			
17	**PBR Calculation**		
18			
19	Demand Allocator - All		
20	(See Exh. B, p. 6, line 10)	0.1590	
21	Demand Allocator - Firm		
22	(1 - Demand Allocator - All)	0.8410	
23	Firm Volumes (normalized)		
24	(See Exh. B, p. 6, col. (a), line 19)	16,659,822	
25	All Volumes (excluding Transportation)		
26	(See Exh. B, p. 6, col. (b), line 28)	16,912,709	
27			
28			
29	Total Sales Factor (Line 15 / Line 26)	**$ 0.1623 / MCF**	
30			
31	Total Interruptible Sales Factor (Line 29)	**$ 0.1623 / MCF**	

Atmos Energy Corporation
Performance Based Rate Recovery - Residual Balance Calculation
Carry-over Amount in Case No. 2010-00526

EXHIBIT E
Workpaper 1

Company Share of 11/10-10/11 PBR Activity	2,070,391.69
Carry-over Amount in Case No. 2008-0562	321,186.82
Balance Filed in Case No. 2010-00526	2,391,578.51

Line No.	Month (a)	Sales (b)	PBRRF (c)	PBR Recoveries (d)	PBR Recovery Adjustments (e)	Total PBR Recoveries (d) + (e) = (f)	Balance Prior (g) - (f) = (g)
1							
2	Balance Forward (from above)						$ 2,391,578.51
3	Feb-11	3,419,993	$0.1372	$469,223.02	$33.64	469,256.66	1,922,321.85
4	Mar-11	2,259,710	0.1372	310,032.25	3.66	310,035.91	1,612,285.94
5	Apr-11	1,375,940	0.1372	188,778.94	0.51	188,779.45	1,423,506.49
6	May-11	745,373	0.1372	102,265.14	37.29	102,302.43	1,321,204.06
7	Jun-11	430,418	0.1372	59,053.34	(1.01)	59,052.33	1,262,151.73
8	Jul-11	399,858	0.1372	54,860.46	(271.39)	54,589.07	1,207,562.66
9	Aug-11	382,853	0.1372	52,527.38	(0.72)	52,526.66	1,155,036.00
10	Sep-11	427,939	0.1372	58,713.22	(0.53)	58,712.69	1,096,323.31
11	Oct-11	524,655	0.1372	71,982.62	(0.67)	71,981.95	1,024,341.36
12	Nov-11	1,139,534	0.1372	156,344.09	(2.23)	156,341.86	867,999.50
13	Dec-11	2,057,508	0.1372	282,290.09	(0.03)	282,290.06	585,709.44
14	Jan-12	2,800,801	0.1372	384,269.96	0.15	384,270.11	201,439.33
15							
16	Total	15,964,581		$2,190,340.51	($201.33)	$2,190,139.18	$201,439.33