

Rural Electric Cooperative Corporation

A Touchstone Energy® Cooperative 

March 8, 2013

MR JEFF DEROUEN  
EXECUTIVE DIRECTOR  
PUBLIC SERVICE COMMISSION  
PO BOX 615  
FRANKFORT KY 40602

RECEIVED

MAR 12 2013

PUBLIC SERVICE  
COMMISSION

RE: PSC CASE NO. 2012-00566

Dear Mr. Derouen:

Please find enclosed an original and six (6) copies of the responses of Nolin RECC as requested in the above referenced case dated February 11, 2013.

If you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Michael L. Miller".

Michael L. Miller  
President & CEO

afc

Enclosures



NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

WITNESS LIST

CASE NO. 2012-00566

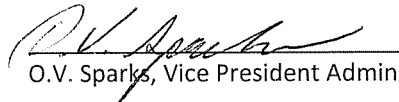
---

ITEM 1A	O.V. SPARKS
ITEM 1B	VINCE HEUSER
ITEM 2	O.V. SPARKS
ITEM 3	O.V. SPARKS
ITEM 4	O.V. SPARKS
ITEM 5	O.V. SPARKS
ITEM 6	O.V. SPARKS

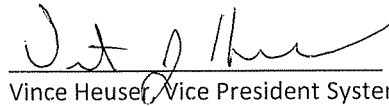
**Commonwealth of Kentucky**  
**Before the Public Service Commission**  
**Case No. 2012-00566**

**VERIFICATION**

I verify, state and affirm that the testimony filed with this response and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



O.V. Sparks, Vice President Administration & Finance – Nolin RECC

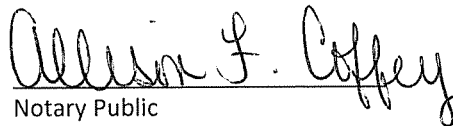


Vince Heuser, Vice President System Operations – Nolin RECC

**State of Kentucky**

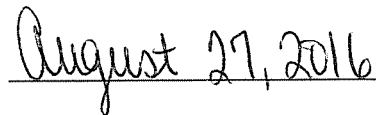
**County of Hardin**

The foregoing was signed, acknowledged and sworn to before me, this 8<sup>th</sup> day of March, 2013.



Notary Public

My Commission Expires:





Nov-10 NOLIN				Nov-10 AP TECHNOGLASS			
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
690,506,092	657,700,669	1,014,939	31,790,484	101,253,148	101,253,148	0	0
Less: Prior year current month total -	47,372,883	47,923,770	82,957	(633,844)	7,222,456	7,222,456	0
Plus: Current year current month total -	49,350,025	52,798,109	98,672	(3,546,756)	7,685,622	7,685,622	0
Most Recent Twelve Months Total -	692,483,234	662,575,008	1,030,654	28,877,572	101,716,314	101,716,314	0
(d) ÷ (a) = Line Loss %				(d) ÷ (a) = Line Loss %			
28,877,572 ÷ 692,483,234 = 4.17%				0 ÷ 101,716,314 = 0.00%			

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Dec-10 NOLIN				Dec-10 AP TECHNOGLASS			
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
692,483,234	662,575,008	1,030,654	28,877,572	101,716,314	101,716,314	0	0
Less: Prior year current month total -	69,592,418	67,767,107	119,048	1,706,263	6,124,884	6,124,884	0
Plus: Current year current month total -	80,802,357	75,619,065	139,865	5,043,427	7,118,860	7,118,860	0
Most Recent Twelve Months Total -	703,693,173	670,426,966	1,051,471	32,214,736	102,710,290	102,710,290	0
(d) ÷ (a) = Line Loss %				(d) ÷ (a) = Line Loss %			
32,214,736 ÷ 703,693,173 = 4.58%				0 ÷ 102,710,290 = 0.00%			

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Jan-11 NOLIN				Jan-11 AP TECHNOGLASS			
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
703,693,173	670,426,966	1,051,471	32,214,736	102,710,290	102,710,290	0	0
Less: Prior year current month total -	80,718,006	72,846,236	143,290	7,728,480	8,237,698	8,237,698	0
Plus: Current year current month total -	79,661,785	75,888,217	158,905	3,614,663	8,803,528	8,803,528	0
Most Recent Twelve Months Total -	702,636,952	673,468,947	1,067,086	28,100,919	103,276,120	103,276,120	0
(d) ÷ (a) = Line Loss %				(d) ÷ (a) = Line Loss %			
28,100,919 ÷ 702,636,952 = 4.00%				0 ÷ 103,276,120 = 0.00%			

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Feb-11 NOLIN				Feb-11 AP TECHNOGLASS			
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
702,636,952	673,468,947	1,067,086	28,100,919	103,276,120	103,276,120	0	0
Less: Prior year current month total -	70,540,079	65,707,422	126,515	4,706,142	7,833,109	7,833,109	0
Plus: Current year current month total -	60,058,638	55,185,900	84,422	4,788,316	8,255,778	8,255,778	0
Most Recent Twelve Months Total -	692,155,511	662,947,425	1,024,993	28,183,093	103,698,789	103,698,789	0
(d) ÷ (a) = Line Loss %				(d) ÷ (a) = Line Loss %			
28,183,093 ÷ 692,155,511 = 4.07%				0 ÷ 103,698,789 = 0.00%			

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

	Mar-11				Mar-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	692,155,511	662,947,425	1,024,993	28,183,093	103,698,789	103,698,789	0	0
Less: Prior year current month total -	52,831,903	46,695,671	62,577	6,073,655	8,360,975	8,360,975	0	0
Plus: Current year current month total -	53,838,877	47,809,541	80,059	5,949,277	9,733,341	9,733,341	0	0
Most Recent Twelve Months Total -	693,162,485	664,061,295	1,042,475	28,058,715	105,071,155	105,071,155	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	28,058,715	693,162,485	4.05%		0	105,071,155	0.00%	

	Apr-11				Apr-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	693,162,485	664,061,295	1,042,475	28,058,715	105,071,155	105,071,155	0	0
Less: Prior year current month total -	40,174,717	39,427,769	58,883	688,065	8,132,026	8,132,026	0	0
Plus: Current year current month total -	42,245,911	41,145,172	64,691	1,036,048	8,632,602	8,632,602	0	0
Most Recent Twelve Months Total -	695,233,679	665,778,698	1,048,283	28,406,698	105,571,731	105,571,731	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	28,406,698	695,233,679	4.09%		0	105,571,731	0.00%	

	May-11				May-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	695,233,679	665,778,698	1,048,283	28,406,698	105,571,731	105,571,731	0	0
Less: Prior year current month total -	47,278,338	47,004,494	67,787	206,057	8,363,995	8,363,995	0	0
Plus: Current year current month total -	47,233,060	47,151,444	68,478	13,138	7,495,574	7,495,574	0	0
Most Recent Twelve Months Total -	695,188,401	665,925,648	1,048,974	28,213,779	104,703,310	104,703,310	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	28,213,779	695,188,401	4.06%		0	104,703,310	0.00%	

	Jun-11				Jun-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	695,188,401	665,925,648	1,048,974	28,213,779	104,703,310	104,703,310	0	0
Less: Prior year current month total -	60,701,901	58,590,026	69,625	2,042,250	9,296,825	9,296,825	0	0
Plus: Current year current month total -	55,422,347	52,790,851	65,917	2,565,579	8,393,354	8,393,354	0	0
Most Recent Twelve Months Total -	689,908,847	660,126,473	1,045,266	28,737,108	103,799,839	103,799,839	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	28,737,108	689,908,847	4.17%		0	103,799,839	0.00%	

	Jul-11				Jul-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	689,908,847	660,126,473	1,045,266	28,737,108	103,799,839	103,799,839	0	0
Less: Prior year current month total -	65,190,734	63,358,162	76,613	1,755,959	7,972,379	7,972,379	0	0
Plus: Current year current month total -	66,863,497	66,669,031	78,521	115,945	8,198,888	8,198,888	0	0
Most Recent Twelve Months Total -	691,581,610	663,437,342	1,047,174	27,097,094	104,026,348	104,026,348	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	27,097,094	691,581,610	3.92%		0	104,026,348	0.00%	

	Aug-11				Aug-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	691,581,610	663,437,342	1,047,174	27,097,094	104,026,348	104,026,348	0	0
Less: Prior year current month total -	65,025,951	61,238,261	73,209	3,714,481	10,036,144	10,036,144	0	0
Plus: Current year current month total -	60,802,722	56,086,790	71,086	4,644,846	9,747,202	9,747,202	0	0
Most Recent Twelve Months Total -	687,358,381	658,285,871	1,045,051	28,027,459	103,737,406	103,737,406	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	28,027,459	687,358,381	4.08%		0	103,737,406	0.00%	

	Sep-11				Sep-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	687,358,381	658,285,871	1,045,051	28,027,459	103,737,406	103,737,406	0	0
Less: Prior year current month total -	49,765,232	46,550,498	65,652	3,149,082	9,605,797	9,605,797	0	0
Plus: Current year current month total -	44,275,063	41,696,468	61,843	2,516,752	9,520,762	9,520,762	0	0
Most Recent Twelve Months Total -	681,868,212	653,431,841	1,041,242	27,395,129	103,652,371	103,652,371	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	27,395,129	681,868,212	4.02%		0	103,652,371	0.00%	

	Oct-11				Oct-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	681,868,212	653,431,841	1,041,242	27,395,129	103,652,371	103,652,371	0	0
Less: Prior year current month total -	41,313,930	40,591,253	68,783	653,894	10,066,860	10,066,860	0	0
Plus: Current year current month total -	44,202,153	42,528,301	69,771	1,604,081	10,340,622	10,340,622	0	0
Most Recent Twelve Months Total -	684,756,435	655,368,889	1,042,230	28,345,316	103,926,133	103,926,133	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	28,345,316	684,756,435	4.14%		0	103,926,133	0.00%	



	Nov-11				Nov-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	684,756,435	655,368,889	1,042,230	28,345,316	103,926,133	103,926,133	0	0
Less: Prior year current month total -	49,350,025	52,798,109	98,672	(3,546,756)	7,685,622	7,685,622	0	0
Plus: Current year current month total -	47,855,433	48,248,454	71,601	(464,622)	9,623,005	9,623,005	0	0
Most Recent Twelve Months Total -	683,261,843	650,819,234	1,015,159	31,427,450	105,863,516	105,863,516	0	0

(d) ÷	(a) =	Line Loss %	(d) ÷	(a) =	Line Loss %
31,427,450	683,261,843	4.60%	0	105,863,516	0.00%

	Dec-11				Dec-11			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	683,261,843	650,819,234	1,015,159	31,427,450	105,863,516	105,863,516	0	0
Less: Prior year current month total -	80,802,357	75,619,065	139,865	5,043,427	7,118,860	7,118,860	0	0
Plus: Current year current month total -	61,048,639	58,240,982	91,826	2,715,831	8,497,868	8,497,868	0	0
Most Recent Twelve Months Total -	663,508,125	633,441,151	967,120	29,099,854	107,242,524	107,242,524	0	0

(d) ÷	(a) =	Line Loss %	(d) ÷	(a) =	Line Loss %
29,099,854	663,508,125	4.39%	0	107,242,524	0.00%

	Jan-12				Jan-12			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	663,508,125	633,441,151	967,120	29,099,854	107,242,524	107,242,524	0	0
Less: Prior year current month total -	79,661,785	75,888,217	158,905	3,614,663	8,803,528	8,803,528	0	0
Plus: Current year current month total -	66,913,713	63,122,952	101,475	3,689,286	9,933,129	9,933,129	0	0
Most Recent Twelve Months Total -	650,760,053	620,675,886	909,690	29,174,477	108,372,125	108,372,125	0	0

(d) ÷	(a) =	Line Loss %	(d) ÷	(a) =	Line Loss %
29,174,477	650,760,053	4.48%	0	108,372,125	0.00%

	Feb-12				Feb-12			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	650,760,053	620,675,886	909,690	29,174,477	108,372,125	108,372,125	0	0
Less: Prior year current month total -	60,058,638	55,185,900	84,422	4,788,316	8,255,778	8,255,778	0	0
Plus: Current year current month total -	57,109,364	53,638,011	78,488	3,392,865	9,695,052	9,695,052	0	0
Most Recent Twelve Months Total -	647,810,779	619,127,997	903,756	27,779,026	109,811,399	109,811,399	0	0

(d) ÷	(a) =	Line Loss %	(d) ÷	(a) =	Line Loss %
27,779,026	647,810,779	4.29%	0	109,811,399	0.00%

	Mar-12				Mar-12			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	647,810,779	619,127,997	903,756	27,779,026	109,811,399	109,811,399	0	0
Less: Prior year current month total -	53,838,877	47,809,541	80,059	5,949,277	9,733,341	9,733,341	0	0
Plus: Current year current month total -	45,868,322	42,232,054	63,012	3,573,256	10,458,907	10,458,907	0	0
Most Recent Twelve Months Total -	639,840,224	613,550,510	886,709	25,403,005	110,536,965	110,536,965	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	25,403,005	639,840,224	3.97%		0	110,536,965	0.00%	

	Apr-12				Apr-12			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	639,840,224	613,550,510	886,709	25,403,005	110,536,965	110,536,965	0	0
Less: Prior year current month total -	42,245,911	41,145,172	64,691	1,036,048	8,632,602	8,632,602	0	0
Plus: Current year current month total -	41,808,398	41,104,520	62,315	641,563	10,226,077	10,226,077	0	0
Most Recent Twelve Months Total -	639,402,711	613,509,858	884,333	25,008,520	112,130,440	112,130,440	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	25,008,520	639,402,711	3.91%		0	112,130,440	0.00%	

	May-12				May-12			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	639,402,711	613,509,858	884,333	25,008,520	112,130,440	112,130,440	0	0
Less: Prior year current month total -	47,233,060	47,151,444	68,478	13,138	7,495,574	7,495,574	0	0
Plus: Current year current month total -	50,565,422	47,113,588	62,621	3,389,213	10,319,519	10,319,519	0	0
Most Recent Twelve Months Total -	642,735,073	613,472,002	878,476	28,384,595	114,954,385	114,954,385	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	28,384,595	642,735,073	4.42%		0	114,954,385	0.00%	

	Jun-12				Jun-12			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	642,735,073	613,472,002	878,476	28,384,595	114,954,385	114,954,385	0	0
Less: Prior year current month total -	55,422,347	52,790,851	65,917	2,565,579	8,393,354	8,393,354	0	0
Plus: Current year current month total -	53,744,208	56,150,314	72,342	(2,478,448)	10,264,502	10,264,502	0	0
Most Recent Twelve Months Total -	641,056,934	616,831,465	884,901	23,340,568	116,825,533	116,825,533	0	0
	(d) ÷ (a) =		Line Loss %		(d) ÷ (a) =		Line Loss %	
	23,340,568	641,056,934	3.64%		0	116,825,533	0.00%	

Jul-12

Jul-12

NOLIN				AP TECHNOGLASS			
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
641,056,934	616,831,465	884,901	23,340,568	116,825,533	116,825,533	0	0
66,863,497	66,669,031	78,521	115,945	8,198,888	8,198,888	0	0
67,849,371	62,606,038	75,161	5,168,172	9,862,658	9,862,658	0	0
642,042,808	612,768,472	881,541	28,392,795	118,489,303	118,489,303	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %  
 28,392,795 ÷ 642,042,808 = 4.42%

(d) ÷ (a) = Line Loss %  
 0 ÷ 118,489,303 = 0.00%

Aug-12

Aug-12

NOLIN				AP TECHNOGLASS			
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
642,042,808	612,768,472	881,541	28,392,795	118,489,303	118,489,303	0	0
60,802,722	56,086,790	71,086	4,644,846	9,747,202	9,747,202	0	0
57,892,062	54,175,934	69,303	3,646,825	10,807,936	10,807,936	0	0
639,132,148	610,857,616	879,758	27,394,774	119,550,037	119,550,037	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %  
 27,394,774 ÷ 639,132,148 = 4.29%

(d) ÷ (a) = Line Loss %  
 0 ÷ 119,550,037 = 0.00%

Sep-12

Sep-12

NOLIN				AP TECHNOGLASS			
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
639,132,148	610,857,616	879,758	27,394,774	119,550,037	119,550,037	0	0
44,275,063	41,696,468	61,843	2,516,752	9,520,762	9,520,762	0	0
45,886,193	42,848,179	63,147	2,974,867	10,449,291	10,449,291	0	0
640,743,278	612,009,327	881,062	27,852,889	120,478,566	120,478,566	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %  
 27,852,889 ÷ 640,743,278 = 4.35%

(d) ÷ (a) = Line Loss %  
 0 ÷ 120,478,566 = 0.00%

Oct-12

Oct-12

NOLIN				AP TECHNOGLASS			
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
640,743,278	612,009,327	881,062	27,852,889	120,478,566	120,478,566	0	0
44,202,153	42,528,301	69,771	1,604,081	10,340,622	10,340,622	0	0
44,003,109	43,227,176	64,044	711,889	11,125,102	11,125,102	0	0
640,544,234	612,708,202	875,335	26,960,697	121,263,046	121,263,046	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %  
 26,960,697 ÷ 640,544,234 = 4.21%

(d) ÷ (a) = Line Loss %  
 0 ÷ 121,263,046 = 0.00%



NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
STEPS TO REDUCE LINE LOSS

1. Installing line capacitor banks where needed.
2. Installing auto-booster\voltage regulators on lines as needed.
3. Converting single phase lines to three phase lines and upgrading conductors to larger sizes.
4. Balancing amperage loads on all substation circuits.
5. Upgrading and maintenance on all devices based on system studies and preventative maintenance schedules.
6. Maintaining the system free from trees, limbs and brush with a continuous right of way maintenance program.
7. Replacing unserviceable conductors with new conductors.
8. Continuous pole treatment and line inspection program.
9. Installing tie lines to reduce distances from substation sources.
10. Installing three-phase gang operated air break switches for continuity of service and load management.
11. Disconnecting all line transformers when not in use to prevent core losses.
12. Reading meters on a monthly basis.
13. Installing new lightning arrestors on all transformers in for repairs and at road crossings as needed.
14. Work closely with East Kentucky Power Cooperative in obtaining and installing adequate substation equipment and capacitors.
15. Education of members in proper use of electrical equipment, load management, better insulation materials and techniques; through meetings with contractors, electricians and the Nolin Newsletter.
16. Shifting loads between substations.



NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 10/2010 / FROM: 29-OCT-2010 21:30:17 / TO: 30-NOV-2010 21:31:05 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	26,739,338	2,362,545.23	.00	263,527.92	.00	0	219,183.02-	.00	.00	
ADJ	1,122	91.98	.00	5.21-	.00	0	9.28-	.00	.00	
NET	26,740,460	2,362,637.21	.00	263,522.71	.00	0	219,192.30-	.00	.00	
BILLED CONS	30824	ACTIVE CONS	30378	INACTIVE CONS	1940	TOTAL CONS	32318	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	620	MULT METERS	2	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	488	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	395,065,507	YTD REV	38,104,603.62	YTD DVC REV	649,236.42					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,026,399	208,948.68	38,710.50	1,173.21	.00	0	33,004.39-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,026,399	208,948.68	38,710.50	1,173.21	.00	0	33,004.39-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	39,367,484	YTD REV	2,484,600.65	YTD DVC REV	944.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	10,066,860	510,359.74	85,790.64	1,143.23	.00	0	.00	12,180.90-	.00	
ADJ	0	108,631.48-	.00	.00	.00	0	.00	100,668.60-	.00	
NET	10,066,860	401,728.26	85,790.64	1,143.23	.00	0	.00	112,849.50-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	87,905,807	YTD REV	4,682,161.47	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,034,943	194,893.54	.00	23,585.05	.00	0	16,680.43-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,034,943	194,893.54	.00	23,585.05	.00	0	16,680.43-	.00	.00	
BILLED CONS	1488	ACTIVE CONS	1461	INACTIVE CONS	105	TOTAL CONS	1566	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	56	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	24,233,412	YTD REV	2,576,304.10	YTD DVC REV	64,091.22					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	56,883	5,638.50	.00	3,340.10	.00	0	466.28-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	56,883	5,638.50	.00	3,340.10	.00	0	466.28-	.00	.00	
BILLED CONS	225	ACTIVE CONS	210	INACTIVE CONS	36	TOTAL CONS	246	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	19	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	18	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

NOV 30, 2010 21:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 121

REVENUE MO/YR: 10/2010 / FROM: 29-OCT-2010 21:30:17 / TO: 30-NOV-2010 21:31:05 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,181,845 YTD REV 151,897.97 YTD DVC REV 18,364.76

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,275,209	97,695.19	22,810.34	2,987.69	.00	0	10,452.86-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,275,209	97,695.19	22,810.34	2,987.69	.00	0	10,452.86-	.00	.00
BILLED CONS	111 ACTIVE CONS		111 INACTIVE CONS		3 TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	14,948,509	YTD REV	1,433,293.14	YTD DVC REV			13,003.94		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,744,730	387,838.87	86,036.17	.00	.00	0	47,089.56-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,744,730	387,838.87	86,036.17	.00	.00	0	47,089.56-	.00	.00
BILLED CONS	114 ACTIVE CONS		111 INACTIVE CONS		7 TOTAL CONS	118	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	63,346,511	YTD REV	5,215,932.96	YTD DVC REV			10,341.17		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV			.00		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	68,783	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	68,783	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	812,934	YTD REV	.00	YTD DVC REV			.00		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	10.33	.00	.00	.00	0	.00	.00	.00
ADJ	0	4.00	.00	.00	.00	0	.00	.00	.00
NET	0	14.33	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		5 INACTIVE CONS		0 TOTAL CONS	5	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00



NOV 30, 2010 21:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 122

REVENUE MO/YR: 10/2010 / FROM: 29-OCT-2010 21:30:17 / TO: 30-NOV-2010 21:31:05 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH	69,028	YTD REV	6,653.32	YTD DVC REV	203.20			
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	
	1,983	0	0	0	0	0	0	
ADJ	0	0	0	0	0	0	0	
NET	1,983	0	0	0	0	0	0	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	62,494.17	487,679	3,968.03-	.00	.00	
ADJ	0	.00	.00	.00	19.10-	150-	1.22	.00	.00	
NET	0	.00	.00	.00	62,475.07	487,529	3,966.81-	.00	.00	
BILLED CONS	0	ACTIVE CONS	94	INACTIVE CONS	43	TOTAL CONS	137	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6573			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	54	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	181,170	YTD REV	25,236.95	YTD DVC REV	22,506.98					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	32,690.55	225,100	1,839.70-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	32,690.55	225,100	1,839.70-	.00	.00	
BILLED CONS	0	ACTIVE CONS	96	INACTIVE CONS	10	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3033			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	13	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	1,552,562	YTD REV	262,860.39	YTD DVC REV	256,376.63					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	50,013,145	3,767,930.08	233,347.65	295,757.20	95,184.72	712,779	332,684.27-	12,180.90-	.00	
ADJ	1,122	108,535.50-	.00	5.21-	19.10-	150-	8.06-	100,668.60-	.00	
NET	50,014,267	3,659,394.58	233,347.65	295,751.99	95,165.62	712,629	332,692.33-	112,849.50-	.00	
BILLED CONS	32764	ACTIVE CONS	32471	INACTIVE CONS	2151	TOTAL CONS	34622	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	697	MULT METERS	2	DEVICES	9606			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	577	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	628,664,769	YTD REV	54,943,544.57	YTD DVC REV	1,035,068.32					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	1,983	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	1,983	0	0	0	0	0	0

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 11/2010 / FROM: 30-NOV-2010 21:31:05 / TO: 30-DEC-2010 21:30:51 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	38,957,773	3,192,521.45	.00	263,947.38	.00	0	561,537.30-	.00	.00	
ADJ	2,414	180.19	.00	.00	.00	0	29.21-	.00	.00	
NET	38,960,187	3,192,701.64	.00	263,947.38	.00	0	561,566.51-	.00	.00	
BILLED CONS	30893	ACTIVE CONS	30421	INACTIVE CONS	1781	TOTAL CONS	32202	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	573	MULT METERS	2	DEVICES	1		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	515	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	434,495,863	YTD REV	41,617,226.83	YTD DVC REV	713,672.08					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,863,113	176,197.92	38,710.50	1,173.21	.00	0	55,682.91-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,863,113	176,197.92	38,710.50	1,173.21	.00	0	55,682.91-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	43,231,349	YTD REV	2,700,765.84	YTD DVC REV	1,038.40					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	7,685,622	309,956.69	85,660.00	1,143.23	.00	0	.00	87,692.95-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	7,685,622	309,956.69	85,660.00	1,143.23	.00	0	.00	87,692.95-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	95,591,429	YTD REV	5,078,921.39	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,155,705	193,384.48	.00	23,619.54	.00	0	31,072.25-	.00	.00	
ADJ	1,124	107.45	.00	.00	.00	0	9.17-	.00	.00	
NET	2,156,829	193,491.93	.00	23,619.54	.00	0	31,081.42-	.00	.00	
BILLED CONS	1493	ACTIVE CONS	1464	INACTIVE CONS	81	TOTAL CONS	1545	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	52	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	26,268,624	YTD REV	2,782,248.12	YTD DVC REV	70,985.78					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	132,789	12,029.64	.00	3,497.01	.00	0	1,914.02-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	132,789	12,029.64	.00	3,497.01	.00	0	1,914.02-	.00	.00	
BILLED CONS	240	ACTIVE CONS	229	INACTIVE CONS	35	TOTAL CONS	264	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	22	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	14	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 11/2010 / FROM: 30-NOV-2010 21:31:05 / TO: 30-DEC-2010 21:30:51 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,297,929 YTD REV 165,276.91 YTD DVC REV 19,789.47

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,352,286	95,462.17	25,316.90	3,069.92	.00	0	19,491.87-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,352,286	95,462.17	25,316.90	3,069.92	.00	0	19,491.87-	.00	.00	
BILLED CONS	114	ACTIVE CONS	112	INACTIVE CONS	3	TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	16,492,057	YTD REV	1,575,582.31	YTD DVC REV	14,319.38					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,623,136	345,723.33	89,422.07	.00	.00	0	81,051.86-	.00	.00	
ADJ	0	7.52	95.05	.00	.00	0	.00	.00	.00	
NET	5,623,136	345,730.85	89,517.12	.00	.00	0	81,051.86-	.00	.00	
BILLED CONS	116	ACTIVE CONS	111	INACTIVE CONS	6	TOTAL CONS	117	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	68,977,806	YTD REV	5,652,037.35	YTD DVC REV	11,375.07					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	98,672	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	98,672	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	911,606	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	46.43	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	46.43	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	5	INACTIVE CONS	0	TOTAL CONS	5	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

REVENUE MO/YR: 11/2010 / FROM: 30-NOV-2010 21:31:05 / TO: 30-DEC-2010 21:30:51 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

					NET-->	.00	.00	.00
YTD KWH	75,398	YTD REV	7,235.30	YTD DVC REV	233.68			
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	
	6,930	0	0	0	0	0	0	
ADJ	0	0	0	0	0	0	0	
NET	6,930	0	0	0	0	0	0	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	59,273.82	486,319	7,002.93-	.00	.00	
ADJ	0	.00	.00	.00	268.49-	2,102-	6.68	.00	.00	
NET	0	.00	.00	.00	59,005.33	484,217	6,996.25-	.00	.00	
BILLED CONS	0	ACTIVE CONS	96	INACTIVE CONS	34	TOTAL CONS	130	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6550			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	68	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	196,347	YTD REV	27,347.21	YTD DVC REV	24,667.29					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	31,329.93	225,552	3,248.71-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	31,329.93	225,552	3,248.71-	.00	.00	
BILLED CONS	0	ACTIVE CONS	96	INACTIVE CONS	6	TOTAL CONS	102	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3020			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	1,708,764	YTD REV	288,510.65	YTD DVC REV	282,347.37					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	59,869,096	4,325,322.11	239,109.47	296,450.29	90,603.75	711,871	761,001.85-	87,692.95-	.00	
ADJ	3,538	295.16	95.05	.00	268.49-	2,102-	31.70-	.00	.00	
NET	59,872,634	4,325,617.27	239,204.52	296,450.29	90,335.26	709,769	761,033.55-	87,692.95-	.00	
BILLED CONS	32858	ACTIVE CONS	32539	INACTIVE CONS	1953	TOTAL CONS	34492	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	647	MULT METERS	2	DEVICES	9571			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	613	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	689,247,172	YTD REV	59,895,151.91	YTD DVC REV	1,138,428.52					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	6,930	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	6,930	0	0	0	0	0	0

REVENUE MO/YR: 12/2010 / FROM: 30-DEC-2010 21:30:51 / TO: 28-JAN-2011 21:30:45 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	60,701,716	5,175,403.66	.00	264,504.03	.00	0	798,652.45-	.00	.00	
ADJ	3,827	232.57	.00	13.61-	.00	0	77.68-	.00	.00	
NET	60,705,543	5,175,636.23	.00	264,490.42	.00	0	798,730.13-	.00	.00	
BILLED CONS	30904	ACTIVE CONS	30389	INACTIVE CONS	1465	TOTAL CONS	31854	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	627	MULT METERS	2	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	598	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	495,628,807	YTD REV	47,109,069.77	YTD DVC REV	777,058.27					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,726,936	180,506.43	38,710.50	1,173.21	.00	0	49,035.30-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,726,936	180,506.43	38,710.50	1,173.21	.00	0	49,035.30-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	46,959,037	YTD REV	2,921,240.50	YTD DVC REV	1,132.80					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	7,118,860	333,716.49	85,660.00	1,143.23	.00	0	.00	49,404.89-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	7,118,860	333,716.49	85,660.00	1,143.23	.00	0	.00	49,404.89-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	102,710,289	YTD REV	5,499,441.11	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,624,418	245,213.43	.00	23,688.79	.00	0	34,529.42-	.00	.00	
ADJ	657	61.26	.00	.00	.00	0	7.02-	.00	.00	
NET	2,625,075	245,274.69	.00	23,688.79	.00	0	34,536.44-	.00	.00	
BILLED CONS	1493	ACTIVE CONS	1464	INACTIVE CONS	45	TOTAL CONS	1509	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	56	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	3	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	28,946,515	YTD REV	3,056,308.67	YTD DVC REV	77,617.87					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	343,940	32,039.38	.00	3,870.23	.00	0	4,525.28-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	343,940	32,039.38	.00	3,870.23	.00	0	4,525.28-	.00	.00	
BILLED CONS	248	ACTIVE CONS	236	INACTIVE CONS	17	TOTAL CONS	253	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	12	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	19	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

REVENUE MO/YR: 12/2010 / FROM: 30-DEC-2010 21:30:51 / TO: 28-JAN-2011 21:30:45 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,642,827 YTD REV 201,298.20 YTD DVC REV 21,112.99

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,509,342	111,318.90	23,895.78	3,070.64	.00	0	19,858.36-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,509,342	111,318.90	23,895.78	3,070.64	.00	0	19,858.36-	.00	.00
BILLED CONS		114 ACTIVE CONS	112 INACTIVE CONS		3 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		1 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	18,011,909	YTD REV	1,715,030.55	YTD DVC REV	15,634.90				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,006,224	387,562.12	87,826.34	.00	.00	0	79,023.91-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,006,224	387,562.12	87,826.34	.00	.00	0	79,023.91-	.00	.00
BILLED CONS		114 ACTIVE CONS	111 INACTIVE CONS		3 TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	74,992,189	YTD REV	6,128,273.59	YTD DVC REV	12,408.97				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS		0 ACTIVE CONS	0 INACTIVE CONS		3 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	139,865	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	139,865	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS		0 ACTIVE CONS	3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	1,051,471	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	94.04	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	94.04	.00	.00	.00	0	.00	.00	.00
BILLED CONS		0 ACTIVE CONS	6 INACTIVE CONS		0 TOTAL CONS	6	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ--> .00	.00	.00

JAN 28, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT

PAGE 126

REVENUE MO/YR: 12/2010 / FROM: 30-DEC-2010 21:30:51 / TO: 28-JAN-2011 21:30:45 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH	96,252	YTD REV	9,204.19	YTD DVC REV	264.17			
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	
	10,205	0	0	0	0	0	0	
ADJ	0	0	0	0	0	0	0	
NET	10,205	0	0	0	0	0	0	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	59,966.45	487,086	6,428.14-	.00	.00	
ADJ	0	.00	.00	.00	1,188.20-	12,068-	15.78	.00	.00	
NET	0	.00	.00	.00	58,778.25	475,018	6,412.36-	.00	.00	
BILLED CONS	0	ACTIVE CONS	96	INACTIVE CONS	23	TOTAL CONS	119	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6534			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	35	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	219,663	YTD REV	30,401.20	YTD DVC REV	26,898.50					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	31,880.82	226,987	2,992.08-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	31,880.82	226,987	2,992.08-	.00	.00	
BILLED CONS	0	ACTIVE CONS	96	INACTIVE CONS	5	TOTAL CONS	101	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3030			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	1,866,003	YTD REV	315,220.62	YTD DVC REV	308,558.89					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	82,171,301	6,465,854.45	236,092.62	297,450.13	91,847.27	714,073	995,044.94-	49,404.89-	.00	
ADJ	4,484	293.83	.00	13.61-	1,188.20-	12,068-	68.92-	.00	.00	
NET	82,175,785	6,466,148.28	236,092.62	297,436.52	90,659.07	702,005	995,113.86-	49,404.89-	.00	
BILLED CONS	32875	ACTIVE CONS	32515	INACTIVE CONS	1564	TOTAL CONS	34079	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	696	MULT METERS	2	DEVICES	9564			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	663	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	772,124,962	YTD REV	66,985,488.40	YTD DVC REV	1,240,687.36					
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J			
	10,205	0	0	0	0	0	0			
ADJ	0	0	0	0	0	0	0			
NET	10,205	0	0	0	0	0	0			

FEB 28, 11 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 125

REVENUE MO/YR: 01/2011 / FROM: 28-JAN-2011 21:30:45 / TO: 28-FEB-2011 21:30:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	60,576,599	5,870,107.67	.00	271,576.73	.00	0	287,616.68-	.00	.00	
ADJ	77,368-	7,466.28-	.00	8.22	.00	0	337.78	.00	.00	
NET	60,499,231	5,862,641.39	.00	271,584.95	.00	0	287,278.90-	.00	.00	
BILLED CONS	30884	ACTIVE CONS	30403	INACTIVE CONS	1393	TOTAL CONS	31796	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	686	MULT METERS	3	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	528	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	60,955,147	YTD REV	6,194,250.27	YTD DVC REV		66,438.47				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,984,547	234,231.96	39,562.00	1,198.78	.00	0	18,918.63-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,984,547	234,231.96	39,562.00	1,198.78	.00	0	18,918.63-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	3,985,299	YTD REV	275,086.58	YTD DVC REV		97.40				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,803,528	435,941.65	88,890.00	1,168.14	.00	0	.00	46,570.66-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	8,803,528	435,941.65	88,890.00	1,168.14	.00	0	.00	46,570.66-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	8,803,528	YTD REV	525,999.79	YTD DVC REV		.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,657,569	280,513.82	.00	24,441.57	.00	0	12,617.97-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,657,569	280,513.82	.00	24,441.57	.00	0	12,617.97-	.00	.00	
BILLED CONS	1493	ACTIVE CONS	1462	INACTIVE CONS	40	TOTAL CONS	1502	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	75	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	12	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	2,710,559	YTD REV	310,774.65	YTD DVC REV		6,826.49				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	304,191	31,877.37	.00	3,947.39	.00	0	1,444.33-	.00	.00	
ADJ	2,074-	213.64-	.00	14.77-	.00	0	9.85	.00	.00	
NET	302,117	31,663.73	.00	3,932.62	.00	0	1,434.48-	.00	.00	
BILLED CONS	249	ACTIVE CONS	226	INACTIVE CONS	12	TOTAL CONS	238	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	14	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	18	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00



FEB 28, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 126

REVENUE MO/YR: 01/2011 / FROM: 28-JAN-2011 21:30:45 / TO: 28-FEB-2011 21:30:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 303,071 YTD REV 35,708.81 YTD DVC REV 1,277.08

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,464,097	125,719.22	23,592.03	3,150.80	.00	0	6,951.51-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,464,097	125,719.22	23,592.03	3,150.80	.00	0	6,951.51-	.00	.00	
BILLED CONS	114	ACTIVE CONS	111	INACTIVE CONS	3	TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	1,474,607	YTD REV	153,758.16	YTD DVC REV			1,362.26			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	6,085,753	462,799.44	78,296.20	.00	.00	0	28,895.10-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,085,753	462,799.44	78,296.20	.00	.00	0	28,895.10-	.00	.00	
BILLED CONS	113	ACTIVE CONS	112	INACTIVE CONS	2	TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	6,274,501	YTD REV	557,007.89	YTD DVC REV			1,067.66			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4A	180,589	13,345.06	1,619.45	.00	.00	0	857.44-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	180,589	13,345.06	1,619.45	.00	.00	0	857.44-	.00	.00	
BILLED CONS	2	ACTIVE CONS	0	INACTIVE CONS	0	TOTAL CONS	0	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV			.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV			.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	158,905	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	158,905	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00

FEB 28, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 127

REVENUE MO/YR: 01/2011 / FROM: 28-JAN-2011 21:30:45 / TO: 28-FEB-2011 21:30:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 158,905 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	114.94	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	114.94	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	6	INACTIVE CONS	0	TOTAL CONS	6	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	11,531	YTD REV	1,173.19	YTD DVC REV	31.16					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	11,570	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	11,570	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	65,857.09	486,436	2,333.15-	.00	.00	
ADJ	0	.00	.00	.00	26.97-	0	26.97-	.00	.00	
NET	0	.00	.00	.00	65,830.12	486,436	2,360.12-	.00	.00	
BILLED CONS	0	ACTIVE CONS	89	INACTIVE CONS	21	TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6522			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	54	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	15,814	YTD REV	2,422.27	YTD DVC REV	2,157.33					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	35,072.11	227,878	1,088.90-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	35,072.11	227,878	1,088.90-	.00	.00	
BILLED CONS	0	ACTIVE CONS	101	INACTIVE CONS	5	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3038			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	157,688	YTD REV	29,128.37	YTD DVC REV	27,179.39					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	84,215,778	7,454,651.13	231,959.68	305,483.41	100,929.20	714,314	360,723.71-	46,570.66-	.00	
ADJ	79,442-	7,679.92-	.00	6.55-	26.97-	0	320.66	.00	.00	
NET	84,136,336	7,446,971.21	231,959.68	305,476.86	100,902.23	714,314	360,403.05-	46,570.66-	.00	
BILLED CONS	32857	ACTIVE CONS	32515	INACTIVE CONS	1477	TOTAL CONS	33992	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	775	MULT METERS	3	DEVICES	9560			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	621	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	84,850,650	YTD REV	8,085,309.98	YTD DVC REV	106,437.24					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	11,570	0	0	0	0	0	0

FEB 28, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT PAGE 128

REVENUE MO/YR:	01/2011	/	FROM:	28-JAN-2011	21:30:45	/	TO:	28-FEB-2011	21:30:42	/	TYPE	SERVICE:	COOP	/	SYSTEM:	MONTH	END	CLOSING
ADJ	0			0				0					0					0
NET	11,570			0				0					0					0

MAR 31, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 127

REVENUE MO/YR: 02/2011 / FROM: 28-FEB-2011 21:30:42 / TO: 31-MAR-2011 21:30:53 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	41,898,690	4,058,756.13	.00	274,210.23	.00	0	25,222.99-	.00	.00
ADJ	120	425.66	.00	209.27	.00	0	27.43-	.00	.00
NET	41,898,810	4,059,181.79	.00	274,419.50	.00	0	25,250.42-	.00	.00
BILLED CONS	30888	ACTIVE CONS	30437	INACTIVE CONS	1383	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	663	MULT METERS	4	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	538	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	103,305,723	YTD REV	10,590,629.87	YTD DVC REV		133,271.98			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,600,747	217,647.60	40,217.00	1,219.84	.00	0	2,167.65-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,600,747	217,647.60	40,217.00	1,219.84	.00	0	2,167.65-	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	7,586,798	YTD REV	534,268.30	YTD DVC REV		195.12			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	8,255,778	374,810.78	91,610.00	1,188.66	.00	0	.00	58,946.25-	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	8,255,778	374,810.78	91,610.00	1,188.66	.00	0	.00	58,946.25-	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	17,059,306	YTD REV	993,609.23	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,135,193	222,930.62	.00	24,556.66	.00	0	1,285.45-	.00	.00
ADJ	14,900	955.23	.00	388.28-	.00	0	97.60-	.00	.00
NET	2,150,093	223,885.85	.00	24,168.38	.00	0	1,383.05-	.00	.00
BILLED CONS	1492	ACTIVE CONS	1463	INACTIVE CONS	43	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	84	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	4,888,690	YTD REV	563,474.82	YTD DVC REV		13,738.93			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	191,682	20,029.94	.00	3,776.67	.00	0	115.41-	.00	.00
ADJ	2,074-	215.48-	.00	15.70-	.00	0	1.25	.00	.00
NET	189,608	19,814.46	.00	3,760.97	.00	0	114.16-	.00	.00
BILLED CONS	242	ACTIVE CONS	246	INACTIVE CONS	10	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	12	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	22	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00

MAR 31, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 128

REVENUE MO/YR: 02/2011 / FROM: 28-FEB-2011 21:30:42 / TO: 31-MAR-2011 21:30:53 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 478,865 YTD REV 57,605.79 YTD DVC REV 2,273.41

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,221,523	104,025.25	23,558.56	3,178.70	.00	0	735.32-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,221,523	104,025.25	23,558.56	3,178.70	.00	0	735.32-	.00	.00
BILLED CONS	114 ACTIVE CONS		112 INACTIVE CONS		3 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	2,738,880	YTD REV	289,242.41	YTD DVC REV	2,729.39				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,399,482	411,381.62	90,233.98	.00	.00	0	3,250.47-	.00	.00
ADJ	0	36.50-	.00	.00	.00	0	.00	.00	.00
NET	5,399,482	411,345.12	90,233.98	.00	.00	0	3,250.47-	.00	.00
BILLED CONS	115 ACTIVE CONS		112 INACTIVE CONS		2 TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	11,682,142	YTD REV	1,059,645.58	YTD DVC REV	2,139.57				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	84,422	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	84,422	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	243,327	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	67.39	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	67.39	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		9 INACTIVE CONS		0 TOTAL CONS	9	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00

MAR 31, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 129

REVENUE MO/YR: 02/2011 / FROM: 28-FEB-2011 21:30:42 / TO: 31-MAR-2011 21:30:53 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH	34,228	YTD REV	3,511.59	YTD DVC REV	62.84			
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	
	14,562	0	0	0	0	0	0	
ADJ	0	0	0	0	0	0	0	
NET	14,562	0	0	0	0	0	0	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	68,308.37	484,458	320.97-	.00	.00	
ADJ	0	.00	.00	.00	48.34-	375-	3.09	.00	.00	
NET	0	.00	.00	.00	68,260.03	484,083	317.88-	.00	.00	
BILLED CONS	0	ACTIVE CONS	87	INACTIVE CONS	19	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6513			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	62	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	28,762	YTD REV	4,491.91	YTD DVC REV	4,262.48					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	36,297.09	227,520	141.62-	.00	.00	
ADJ	0	28.87	.00	.00	160.00-	528-	.32	.00	.00	
NET	0	28.87	.00	.00	36,137.09	226,992	141.30-	.00	.00	
BILLED CONS	0	ACTIVE CONS	100	INACTIVE CONS	5	TOTAL CONS	105	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3039			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	315,467	YTD REV	57,590.30	YTD DVC REV	54,513.84					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	62,787,517	5,409,649.33	245,619.54	308,130.76	104,605.46	711,978	33,239.88-	58,946.25-	.00	
ADJ	12,946	1,157.78	.00	194.71-	208.34-	903-	120.37-	.00	.00	
NET	62,800,463	5,410,807.11	245,619.54	307,936.05	104,397.12	711,075	33,360.25-	58,946.25-	.00	
BILLED CONS	32853	ACTIVE CONS	32571	INACTIVE CONS	1466	TOTAL CONS	34037	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	760	MULT METERS	4	DEVICES	9552			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	636	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	148,362,188	YTD REV	14,154,069.80	YTD DVC REV	213,187.56					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	14,562	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	14,562	0	0	0	0	0	0

APR 29, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 123

REVENUE MO/YR: 03/2011 / FROM: 31-MAR-2011 21:30:53 / TO: 29-APR-2011 21:30:31 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	33,737,824	3,130,694.52	.00	274,868.95	.00	0	152,292.19-	.00	.00	
ADJ	0	957.04-	.00	2.11-	.00	0	.00	.00	.00	
NET	33,737,824	3,129,737.48	.00	274,866.84	.00	0	152,292.19-	.00	.00	
BILLED CONS	30882	ACTIVE CONS	30420	INACTIVE CONS	1419	TOTAL CONS	31839	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	643	MULT METERS	3	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	551	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	137,503,099	YTD REV	14,057,637.00	YTD DVC REV	200,936.68					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,038,197	227,015.29	40,217.00	1,219.84	.00	0	18,228.42-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,038,197	227,015.29	40,217.00	1,219.84	.00	0	18,228.42-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	11,625,747	YTD REV	802,814.75	YTD DVC REV	292.84					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	9,733,341	415,191.90	91,610.00	1,188.66	.00	0	.00	93,148.07-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	9,733,341	415,191.90	91,610.00	1,188.66	.00	0	.00	93,148.07-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	26,792,647	YTD REV	1,501,599.79	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,089,342	209,352.53	.00	24,486.56	.00	0	9,431.20-	.00	.00	
ADJ	21-	21.88-	.00	.00	.00	0	.09	.00	.00	
NET	2,089,321	209,330.65	.00	24,486.56	.00	0	9,431.11-	.00	.00	
BILLED CONS	1485	ACTIVE CONS	1455	INACTIVE CONS	44	TOTAL CONS	1499	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	65	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	7,023,228	YTD REV	802,800.60	YTD DVC REV	20,494.20					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	108,597	10,987.19	.00	4,061.44	.00	0	490.17-	.00	.00	
ADJ	0	7.42-	.00	.00	.00	0	.00	.00	.00	
NET	108,597	10,979.77	.00	4,061.44	.00	0	490.17-	.00	.00	
BILLED CONS	254	ACTIVE CONS	248	INACTIVE CONS	9	TOTAL CONS	257	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	18	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	14	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

APR 29, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP

BI-MESALRPT

PAGE 124

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 03/2011 / FROM: 31-MAR-2011 21:30:53 / TO: 29-APR-2011 21:30:31 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 593,153 YTD REV 73,371.99 YTD DVC REV 3,835.46

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,280,108	103,580.24	25,817.21	3,187.25	.00	0	5,778.42-	.00	.00
ADJ	0	1.11-	.00	.00	.00	0	.00	.00	.00
NET	1,280,108	103,579.13	25,817.21	3,187.25	.00	0	5,778.42-	.00	.00
BILLED CONS	115 ACTIVE CONS		112 INACTIVE CONS		3 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	4,029,498	YTD REV	423,129.11	YTD DVC REV		4,096.52			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,837,030	419,198.55	94,423.57	.00	.00	0	26,348.33-	.00	.00
ADJ	0	.75-	.00	.00	.00	0	.00	.00	.00
NET	5,837,030	419,197.80	94,423.57	.00	.00	0	26,348.33-	.00	.00
BILLED CONS	115 ACTIVE CONS		111 INACTIVE CONS		3 TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	17,527,331	YTD REV	1,574,262.67	YTD DVC REV		3,211.48			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	80,035	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	80,035	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	323,362	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	44.34	.00	.00	.00	0	.00	.00	.00
ADJ	0	.47-	.00	.00	.00	0	.00	.00	.00
NET	0	43.87	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		10 INACTIVE CONS		0 TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00



APR 29, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 03/2011 / FROM: 31-MAR-2011 21:30:53 / TO: 29-APR-2011 21:30:31 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH	49,586	YTD REV	5,068.58	YTD DVC REV	94.52			
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	
	10,914	0	0	0	0	0	0	
ADJ	0	0	0	0	0	0	0	
NET	10,914	0	0	0	0	0	0	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	66,481.07	484,748	2,197.10-	.00	.00	
ADJ	0	.00	.00	.00	797.03	5,623	51.28-	.00	.00	
NET	0	.00	.00	.00	67,278.10	490,371	2,248.38-	.00	.00	
BILLED CONS	0	ACTIVE CONS	88	INACTIVE CONS	18	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6510			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	52	DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	43,474	YTD REV	6,721.37	YTD DVC REV	6,431.64					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	35,385.50	227,455	1,032.17-	.00	.00	
ADJ	0	.00	.00	.00	80.92	638	5.80-	.00	.00	
NET	0	.00	.00	.00	35,466.42	228,093	1,037.97-	.00	.00	
BILLED CONS	0	ACTIVE CONS	100	INACTIVE CONS	5	TOTAL CONS	105	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3047			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	473,980	YTD REV	85,562.72	YTD DVC REV	82,029.10					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	56,904,474	4,516,064.56	252,067.78	309,012.70	101,866.57	712,203	215,798.00-	93,148.07-	.00	
ADJ	21-	988.67-	.00	2.11-	877.95	6,261	56.99-	.00	.00	
NET	56,904,453	4,515,075.89	252,067.78	309,010.59	102,744.52	718,464	215,854.99-	93,148.07-	.00	
BILLED CONS	32853	ACTIVE CONS	32549	INACTIVE CONS	1502	TOTAL CONS	34051	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	727	MULT METERS	3	DEVICES	9557			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	627	DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	205,985,105	YTD REV	19,332,968.58	YTD DVC REV	321,422.44					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	
	10,914	0	0	0	0	0	0	
ADJ	0	0	0	0	0	0	0	
NET	10,914	0	0	0	0	0	0	

MAY 31, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 124

REVENUE MO/YR: 04/2011 / FROM: 29-APR-2011 21:30:31 / TO: 31-MAY-2011 21:30:44 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	28,266,448	2,557,979.37	.00	274,589.88	.00	0	288,768.94-	.00	.00	
ADJ	857	57.80-	.00	9.04	.00	0	8.76-	.00	.00	
NET	28,267,305	2,557,921.57	.00	274,598.92	.00	0	288,777.70-	.00	.00	
BILLED CONS	30849	ACTIVE CONS	30431	INACTIVE CONS	1429	TOTAL CONS	31860	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	665	MULT METERS	3	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	473	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	166,176,707	YTD REV	16,943,664.31	YTD DVC REV	265,328.64					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,979,596	208,769.07	40,217.00	1,219.84	.00	0	40,655.55-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,979,596	208,769.07	40,217.00	1,219.84	.00	0	40,655.55-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	15,606,095	YTD REV	1,053,110.70	YTD DVC REV	390.56					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,632,602	393,167.08	91,610.00	1,188.66	.00	0	.00	76,312.20-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	8,632,602	393,167.08	91,610.00	1,188.66	.00	0	.00	76,312.20-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	35,425,249	YTD REV	1,987,565.53	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,028,459	199,475.34	.00	24,468.60	.00	0	20,722.70-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,028,459	199,475.34	.00	24,468.60	.00	0	20,722.70-	.00	.00	
BILLED CONS	1484	ACTIVE CONS	1458	INACTIVE CONS	41	TOTAL CONS	1499	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	68	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	9,103,120	YTD REV	1,032,272.14	YTD DVC REV	27,226.73					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	74,193	7,544.28	.00	4,261.07	.00	0	757.96-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	74,193	7,544.28	.00	4,261.07	.00	0	757.96-	.00	.00	
BILLED CONS	265	ACTIVE CONS	240	INACTIVE CONS	11	TOTAL CONS	251	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	15	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	19	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

MAY 31, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 125

REVENUE MO/YR: 04/2011 / FROM: 29-APR-2011 21:30:31 / TO: 31-MAY-2011 21:30:44 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 668,225 YTD REV 85,277.82 YTD DVC REV 5,272.25

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,259,056	98,820.98	24,618.16	3,192.00	.00	0	12,862.50-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,259,056	98,820.98	24,618.16	3,192.00	.00	0	12,862.50-	.00	.00
BILLED CONS	115	ACTIVE CONS	112	INACTIVE CONS	3	TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	5,299,064	YTD REV	550,991.14	YTD DVC REV	5,463.65				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,746,080	395,578.67	91,837.89	.00	.00	0	58,702.02-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,746,080	395,578.67	91,837.89	.00	.00	0	58,702.02-	.00	.00
BILLED CONS	114	ACTIVE CONS	111	INACTIVE CONS	2	TOTAL CONS	113	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	23,281,570	YTD REV	2,062,597.47	YTD DVC REV	4,283.39				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	64,691	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	64,691	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	388,053	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	110.95	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	110.95	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	13	INACTIVE CONS	0	TOTAL CONS	13	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00

MAY 31, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT PAGE 126

REVENUE MO/YR: 04/2011 / FROM: 29-APR-2011 21:30:31 / TO: 31-MAY-2011 21:30:44 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 89,355 YTD REV 8,990.37 YTD DVC REV 126.20

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	16,296	0	0	0	0	0	0
NET	0	0	0	0	0	0	0
NET	16,296	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	63,541.63	483,545	4,963.07-	.00	.00	
ADJ	0	.00	.00	.00	2,279.87-	19,950-	22.92-	.00	.00	
NET	0	.00	.00	.00	61,261.76	463,595	4,985.99-	.00	.00	
BILLED CONS	0	ACTIVE CONS	88	INACTIVE CONS	18	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6488		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	54	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 57,987 YTD REV 8,890.58 YTD DVC REV 8,580.38

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	34,257.95	228,088	2,333.03-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	34,257.95	228,088	2,333.03-	.00	.00	
BILLED CONS	0	ACTIVE CONS	101	INACTIVE CONS	5	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3057		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 633,345 YTD REV 113,728.31 YTD DVC REV 109,746.70

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	50,051,125	3,861,445.74	248,283.05	308,920.05	97,799.58	711,633	429,765.77-	76,312.20-	.00	
ADJ	857	57.80-	.00	9.04	2,279.87-	19,950-	31.68-	.00	.00	
NET	50,051,982	3,861,387.94	248,283.05	308,929.09	95,519.71	691,683	429,797.45-	76,312.20-	.00	
BILLED CONS	32829	ACTIVE CONS	32559	INACTIVE CONS	1510	TOTAL CONS	34069	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	749	MULT METERS	3	DEVICES	9545		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	555	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 256,728,770 YTD REV 23,847,088.37 YTD DVC REV 426,418.50

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	16,296	0	0	0	0	0	0
NET	0	0	0	0	0	0	0
NET	16,296	0	0	0	0	0	0

JUN 30, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 127

REVENUE MO/YR: 05/2011 / FROM: 31-MAY-2011 21:30:44 / TO: 30-JUN-2011 21:30:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	32,032,963	2,846,168.29	.00	275,042.02	10.56	75	330,226.84-	.00	.00
ADJ	3,071	239.13	.00	10.25	9.79	0	30.35-	.00	.00
NET	32,036,034	2,846,407.42	.00	275,052.27	20.35	75	330,257.19-	.00	.00
BILLED CONS	30955	ACTIVE CONS	30411	INACTIVE CONS	1463	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	662	MULT METERS	3	DEVICES	3		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	625	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	198,646,446	YTD REV	20,120,641.41	YTD DVC REV	330,760.01				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,913,569	206,627.89	40,217.00	1,219.84	.00	0	40,344.98-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,913,569	206,627.89	40,217.00	1,219.84	.00	0	40,344.98-	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	19,520,416	YTD REV	1,301,265.39	YTD DVC REV	488.28				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	7,495,575	322,547.57	91,610.00	1,188.66	.00	0	.00	87,473.36-	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	7,495,575	322,547.57	91,610.00	1,188.66	.00	0	.00	87,473.36-	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	42,920,824	YTD REV	2,402,911.76	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,274,133	221,342.79	.00	24,536.46	.00	0	23,443.98-	.00	.00
ADJ	425	38.26	.00	.00	.00	0	4.38-	.00	.00
NET	2,274,558	221,381.05	.00	24,536.46	.00	0	23,448.36-	.00	.00
BILLED CONS	1489	ACTIVE CONS	1464	INACTIVE CONS	40	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	57	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	11,429,412	YTD REV	1,283,563.62	YTD DVC REV	33,896.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	63,369	6,442.65	.00	4,110.29	.00	0	653.23-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	63,369	6,442.65	.00	4,110.29	.00	0	653.23-	.00	.00
BILLED CONS	260	ACTIVE CONS	243	INACTIVE CONS	12	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	17	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	22	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00

JUN 30, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 128

REVENUE MO/YR: 05/2011 / FROM: 31-MAY-2011 21:30:44 / TO: 30-JUN-2011 21:30:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 732,473 YTD REV 95,930.24 YTD DVC REV 6,611.71

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,486,597	114,404.04	27,342.85	3,192.00	.00	0	15,325.31-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,486,597	114,404.04	27,342.85	3,192.00	.00	0	15,325.31-	.00	.00
BILLED CONS	115 ACTIVE CONS		112 INACTIVE CONS		3 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	6,796,171	YTD REV	697,143.43	YTD DVC REV	6,816.46				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,664,152	458,279.69	100,280.11	.00	.00	0	68,700.82-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,664,152	458,279.69	100,280.11	.00	.00	0	68,700.82-	.00	.00
BILLED CONS	114 ACTIVE CONS		111 INACTIVE CONS		2 TOTAL CONS	113	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	29,953,881	YTD REV	2,622,066.98	YTD DVC REV	5,355.30				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	68,478	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	68,478	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	456,531	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	147.69	.00	.00	.00	0	.00	.00	.00
ADJ	0	.12-	.00	.00	.00	0	.00	.00	.00
NET	0	147.57	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		15 INACTIVE CONS		0 TOTAL CONS	15	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ--> .00	.00	.00

JUN 30, 2011 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 129

REVENUE MO/YR: 05/2011 / FROM: 31-MAY-2011 21:30:44 / TO: 30-JUN-2011 21:30:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH	110,539	YTD REV	11,045.14	YTD DVC REV	157.38				
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J		
	20,138	0	0	0	0	0	0		
ADJ	0	0	0	0	0	0	0		
NET	20,138	0	0	0	0	0	0		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	62,864.44	485,079	4,981.51-	.00	.00
ADJ	0	.00	.00	.00	354.59-	2,763-	28.22	.00	.00
NET	0	.00	.00	.00	62,509.85	482,316	4,953.29-	.00	.00
BILLED CONS	0	ACTIVE CONS	90	INACTIVE CONS	18	TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	1	MULT METERS	0	DEVICES	6473			.00	.00
KVA MIN BILLS	0	FINALED CONS	65	DMD BILLS	0	ADJ-->		.00	.00
						NET-->		.00	.00
YTD KWH	82,788	YTD REV	12,143.57	YTD DVC REV	10,910.12				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	.00	.00	.00	34,671.54	230,773	2,379.65-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	34,671.54	230,773	2,379.65-	.00	.00
BILLED CONS	0	ACTIVE CONS	101	INACTIVE CONS	5	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3073			.00	.00
KVA MIN BILLS	0	FINALED CONS	5	DMD BILLS	0	ADJ-->		.00	.00
						NET-->		.00	.00
YTD KWH	794,785	YTD REV	142,565.93	YTD DVC REV	137,950.69				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	53,998,836	4,175,960.61	259,449.96	309,289.27	97,546.54	715,927	486,056.32-	87,473.36-	.00
ADJ	3,496	277.27	.00	10.25	344.80-	2,763-	6.51-	.00	.00
NET	54,002,332	4,176,237.88	259,449.96	309,299.52	97,201.74	713,164	486,062.83-	87,473.36-	.00
BILLED CONS	32935	ACTIVE CONS	32552	INACTIVE CONS	1544	TOTAL CONS	34096	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	738	MULT METERS	3	DEVICES	9549			.00	.00
KVA MIN BILLS	0	FINALED CONS	723	DMD BILLS	0	ADJ-->		.00	.00
						NET-->		.00	.00
YTD KWH	311,444,266	YTD REV	28,689,277.47	YTD DVC REV	532,945.95				

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J		
	20,138	0	0	0	0	0	0		
ADJ	0	0	0	0	0	0	0		
NET	20,138	0	0	0	0	0	0		

JUL 30, 2011 01:00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 128

REVENUE MO/YR: 06/2011 / FROM: 30-JUN-2011 21:30:42 / TO: 30-JUL-2011 01:00:11 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
1	37,595,469	3,290,539.43	.00	275,509.90	.00	0	289,045.19-	.00	.00				
ADJ	1,675	127.88	.00	11.46	.00	0	8.46-	.00	.00				
NET	37,597,144	3,290,667.31	.00	275,521.36	.00	0	289,053.65-	.00	.00				
BILLED CONS	31100	ACTIVE CONS	30390	INACTIVE CONS	1535	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	668	MULT METERS	3	DEVICES	0		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	844	DMD BILLS	0	ADJ-->	.00	.00	.00				
						NET-->	.00	.00	.00				
YTD KWH	236,666,804	YTD REV	23,740,111.03	YTD DVC REV	393,667.00								
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
10	3,993,357	195,949.33	41,239.49	1,219.84	.00	0	30,772.81-	.00	.00				
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00				
NET	3,993,357	195,949.33	41,239.49	1,219.84	.00	0	30,772.81-	.00	.00				
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00				
						NET-->	.00	.00	.00				
YTD KWH	23,514,525	YTD REV	1,539,760.93	YTD DVC REV	580.96								
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
11A	8,393,354	412,944.78	93,228.11	1,188.66	.00	0	.00	2,601.94-	.00				
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00				
NET	8,393,354	412,944.78	93,228.11	1,188.66	.00	0	.00	2,601.94-	.00				
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00				
						NET-->	.00	.00	.00				
YTD KWH	51,314,178	YTD REV	2,910,273.31	YTD DVC REV	.00								
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
1P	302	.00	.00	.00	.00	0	.00	.00	.00				
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00				
NET	302	.00	.00	.00	.00	0	.00	.00	.00				
BILLED CONS	0	ACTIVE CONS	2	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00				
						NET-->	.00	.00	.00				
YTD KWH	881	YTD REV	149.68	YTD DVC REV	52.76								
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
2	2,474,724	236,595.97	.00	24,585.23	.00	0	19,067.15-	.00	.00				
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00				
NET	2,474,724	236,595.97	.00	24,585.23	.00	0	19,067.15-	.00	.00				
BILLED CONS	1495	ACTIVE CONS	1465	INACTIVE CONS	40	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	72	MULT METERS	0	DEVICES	0		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0	ADJ-->	.00	.00	.00				
						NET-->	.00	.00	.00				



JUL 30, 2011 01:00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 129

REVENUE MO/YR: 06/2011 / FROM: 30-JUN-2011 21:30:42 / TO: 30-JUL-2011 01:00:11 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 13,956,451 YTD REV 1,549,983.80 YTD DVC REV 40,381.76

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	88,387	8,771.51	.00	4,148.91	.00	0	662.75-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	88,387	8,771.51	.00	4,148.91	.00	0	662.75-	.00	.00	
BILLED CONS	268	ACTIVE CONS	298	INACTIVE CONS	11	TOTAL CONS	309	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	16	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	30	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	821,739	YTD REV	108,946.61	YTD DVC REV	7,861.26					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,527,429	114,907.82	26,739.88	3,187.25	.00	0	11,770.39-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,527,429	114,907.82	26,739.88	3,187.25	.00	0	11,770.39-	.00	.00	
BILLED CONS	115	ACTIVE CONS	112	INACTIVE CONS	3	TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	8,334,110	YTD REV	843,159.65	YTD DVC REV	8,113.34					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	6,398,148	419,071.44	91,919.93	.00	.00	0	49,304.15-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,398,148	419,071.44	91,919.93	.00	.00	0	49,304.15-	.00	.00	
BILLED CONS	114	ACTIVE CONS	111	INACTIVE CONS	2	TOTAL CONS	113	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	36,360,188	YTD REV	3,133,924.97	YTD DVC REV	6,372.61					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	65,917	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	65,917	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	

JUL 30, 2011 01:00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 130

REVENUE MO/YR: 06/2011 / FROM: 30-JUN-2011 21:30:42 / TO: 30-JUL-2011 01:00:11 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 522,448 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	214.29	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	214.29	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	17	INACTIVE CONS	0	TOTAL CONS	17	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	NET--> .00	.00	.00

YTD KWH 149,051 YTD REV 14,746.17 YTD DVC REV 187.56

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	0	0	0	0	0	0	0
NET	25,710	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	61,323.36	481,843	3,722.60-	.00	.00	
ADJ	0	.00	.00	.00	237.66-	1,858-	13.32	.00	.00	
NET	0	.00	.00	.00	61,085.70	479,985	3,709.28-	.00	.00	
BILLED CONS	0	ACTIVE CONS	89	INACTIVE CONS	19	TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6462		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	73	DMD BILLS	0		ADJ--> .00	NET--> .00	.00	.00

YTD KWH 97,381 YTD REV 14,298.90 YTD DVC REV 12,972.83

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	33,965.11	231,470	1,791.19-	.00	.00	
ADJ	0	.00	.00	.00	12.09-	95-	.79	.00	.00	
NET	0	.00	.00	.00	33,953.02	231,375	1,790.40-	.00	.00	
BILLED CONS	0	ACTIVE CONS	102	INACTIVE CONS	5	TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3087		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0		ADJ--> .00	NET--> .00	.00	.00

YTD KWH 956,330 YTD REV 171,062.25 YTD DVC REV 165,130.24

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	60,537,087	4,678,994.57	253,127.41	309,839.79	95,288.47	713,313	406,136.23-	2,601.94-	.00	
ADJ	1,675	127.88	.00	11.46	249.75-	1,953-	5.65	.00	.00	
NET	60,538,762	4,679,122.45	253,127.41	309,851.25	95,038.72	711,360	406,130.58-	2,601.94-	.00	
BILLED CONS	33094	ACTIVE CONS	32591	INACTIVE CONS	1616	TOTAL CONS	34207	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	758	MULT METERS	3	DEVICES	9549		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	965	DMD BILLS	0		ADJ--> .00	NET--> .00	.00	.00

YTD KWH 372,694,086 YTD REV 34,026,417.30 YTD DVC REV 635,320.32

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	25,710	0	0	0	0	0	0

JUL 30, 2011 01:00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 131

REVENUE MO/YR: 06/2011 / FROM: 30-JUN-2011 21:30:42 / TO: 30-JUL-2011 01:00:11 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

ADJ	0	0	0	0	0	0	0
NET	25,710	0	0	0	0	0	0

NOLIN RURAL ELECTRIC COOP CORP  
 S A L E S R E P O R T --- RATE

REVENUE MO/YR: 07/2011 / FROM: 30-JUL-2011 01:00:11 / TO: 01-SEP-2011 01:30:47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	46,400,124	4,483,374.31	.00	273,768.29	20.12	150	44,543.95	.00	.00	
ADJ	1,856-	592.98-	.00	.61	22.08-	150-	338.52-	.00	.00	
NET	46,398,268	4,482,781.33	.00	273,768.90	1.96-	0	44,205.43	.00	.00	
BILLED CONS	30845	ACTIVE CONS	30440	INACTIVE CONS	1531	TOTAL CONS	31971	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	689	MULT METERS	3	DEVICES	4			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	546	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	283,494,562	YTD REV	28,554,312.40	YTD DVC REV	456,028.90					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,579,829	209,640.21	40,217.00	1,219.84	.00	0	3,436.64	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,579,829	209,640.21	40,217.00	1,219.84	.00	0	3,436.64	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	27,095,106	YTD REV	1,790,931.38	YTD DVC REV	673.64					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,198,888	394,243.17	88,663.08	1,188.66	.00	0	.00	11,150.49-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	8,198,888	394,243.17	88,663.08	1,188.66	.00	0	.00	11,150.49-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	59,513,066	YTD REV	3,394,368.22	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	3,892	385.83	.00	79.65	.00	0	3.74	.00	.00	
ADJ	78	36.52	.00	20.74	13.91	0	3.78-	.00	.00	
NET	3,970	422.35	.00	100.39	13.91	0	.04-	.00	.00	
BILLED CONS	6	ACTIVE CONS	8	INACTIVE CONS	0	TOTAL CONS	8	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	1	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	5,301	YTD REV	732.18	YTD DVC REV	87.30					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,853,194	298,698.29	.00	24,602.06	.00	0	2,739.08	.00	.00	
ADJ	990	98.86	.00	.00	.00	0	2.12-	.00	.00	
NET	2,854,184	298,797.15	.00	24,602.06	.00	0	2,736.96	.00	.00	
BILLED CONS	1492	ACTIVE CONS	1471	INACTIVE CONS	42	TOTAL CONS	1513	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	66	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

REVENUE MO/YR: 07/2011 / FROM: 30-JUL-2011 01:00:11 / TO: 01-SEP-2011 01:30:47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 16,862,895 YTD REV 1,879,030.52 YTD DVC REV 46,845.31

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	155,300	16,575.70	.00	5,136.89	.00	0	149.09	.00	.00
ADJ	0	20.29-	.00	.00	.08-	0	18.44-	.00	.00
NET	155,300	16,555.41	.00	5,136.89	.08-	0	130.65	.00	.00
BILLED CONS		324 ACTIVE CONS	356 INACTIVE CONS		14 TOTAL CONS	370	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		9 MULT METERS	0 DEVICES		1		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	32 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	977,033	YTD REV	130,580.75	YTD DVC REV		9,088.17			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,780,639	149,708.30	27,504.29	3,196.75	.00	0	1,709.41	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,780,639	149,708.30	27,504.29	3,196.75	.00	0	1,709.41	.00	.00
BILLED CONS		116 ACTIVE CONS	113 INACTIVE CONS		2 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		2 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	1 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	10,125,259	YTD REV	1,024,840.01	YTD DVC REV		9,410.22			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	7,873,833	586,414.51	108,021.94	.00	.00	0	7,558.92	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	7,873,833	586,414.51	108,021.94	.00	.00	0	7,558.92	.00	.00
BILLED CONS		115 ACTIVE CONS	111 INACTIVE CONS		2 TOTAL CONS	113	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	44,242,198	YTD REV	3,829,300.13	YTD DVC REV		7,392.05			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS		0 ACTIVE CONS	0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	78,521	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	78,521	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS		0 ACTIVE CONS	3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ-->	.00	.00

SEP 01, 11 01:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 135

REVENUE MO/YR: 07/2011 / FROM: 30-JUL-2011 01:00:11 / TO: 01-SEP-2011 01:30:47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 600,969 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	296.23	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	296.23	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	0 ACTIVE CONS	17 INACTIVE CONS	0	0 TOTAL CONS	17	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		1 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ--> .00	NET--> .00	.00
YTD KWH	178,883	YTD REV	17,779.23	YTD DVC REV	217.74				

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	32,876	0	0	0	0	0	0
NET	0	0	0	0	0	0	0
NET	32,876	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	65,153.38	479,282	448.09	.00	.00
ADJ	0	.00	.00	.00	542.55-	3,329-	25.06	.00	.00
NET	0	.00	.00	.00	64,610.83	475,953	473.15	.00	.00
BILLED CONS	0	0 ACTIVE CONS	90 INACTIVE CONS	19	0 TOTAL CONS	109	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES	6426			.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	58 DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	111,805	YTD REV	16,565.84	YTD DVC REV	15,015.52				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	.00	.00	.00	36,002.63	231,702	222.17	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	36,002.63	231,702	222.17	.00	.00
BILLED CONS	0	0 ACTIVE CONS	103 INACTIVE CONS	5	0 TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES	3082			.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	10 DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	1,118,096	YTD REV	201,080.43	YTD DVC REV	192,347.01				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	70,924,220	6,139,336.55	264,406.31	309,192.14	101,176.13	711,134	60,811.09	11,150.49-	.00
ADJ	788-	477.89-	.00	21.35	550.80-	3,479-	.00	.00	.00
NET	70,923,432	6,138,858.66	264,406.31	309,213.49	100,625.33	707,655	60,473.29	11,150.49-	.00
BILLED CONS	32900	0 ACTIVE CONS	32714	1616	0 TOTAL CONS	34330	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	767	0 MULT METERS	4	9513			.00	.00	.00
KVA MIN BILLS	0	0 FINALED CONS	651	0			ADJ--> .00	NET--> .00	.00
YTD KWH	444,325,173	YTD REV	40,839,521.09	YTD DVC REV	737,105.86				

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	32,876	0	0	0	0	0	0
NET	0	0	0	0	0	0	0

SEP 01, 2011 01:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 136

REVENUE MO/YR:	07/2011	/	FROM: 30-JUL-2011	01:00:11	/	TO: 01-SEP-2011	01:30:47	/	TYPE SERVICE: COOP	/	SYSTEM: MONTH END CLOSING
ADJ	0		0			0			0		0
NET	32,876		0			0			0		0

OCT 01, 2011 00:30

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT

PAGE 132

REVENUE MO/YR: 08/2011 / FROM: 01-SEP-2011 01:30:47 / TO: 01-OCT-2011 00:30:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

MO/YR	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1		39,588,882	3,703,272.93	.00	275,007.48	.00	0	20,941.86-	.00	.00
	ADJ	10,011	837.74	.00	7.84	.00	0	92.23-	.00	.00
	NET	39,598,893	3,704,110.67	.00	275,015.32	.00	0	21,034.09-	.00	.00
	BILLED CONS	30929	ACTIVE CONS	30441	INACTIVE CONS	1549	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	654	MULT METERS	3	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	560	DMD BILLS	0		.00	.00	.00
	ADJ-->							.00	.00	.00
	NET-->							.00	.00	.00
	YTD KWH	323,421,919	YTD REV	32,581,012.32	YTD DVC REV	518,775.01				
10		4,260,584	237,476.53	40,945.33	1,219.84	.00	0	2,253.85-	.00	.00
	ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
	NET	4,260,584	237,476.53	40,945.33	1,219.84	.00	0	2,253.85-	.00	.00
	BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
	ADJ-->							.00	.00	.00
	NET-->							.00	.00	.00
	YTD KWH	31,356,442	YTD REV	2,070,665.36	YTD DVC REV	766.32				
11A		9,747,202	474,953.86	88,663.08	1,188.66	.00	0	.00	3,606.46	.00
	ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
	NET	9,747,202	474,953.86	88,663.08	1,188.66	.00	0	.00	3,606.46	.00
	BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
	ADJ-->							.00	.00	.00
	NET-->							.00	.00	.00
	YTD KWH	69,260,268	YTD REV	3,959,173.82	YTD DVC REV	.00				
1P		13,852	1,373.21	.00	239.93	.00	0	7.34-	.00	.00
	ADJ	0	1.29-	.00	12.58-	.00	0	.00	.00	.00
	NET	13,852	1,371.92	.00	227.35	.00	0	7.34-	.00	.00
	BILLED CONS	14	ACTIVE CONS	26	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
	ADJ-->							.00	.00	.00
	NET-->							.00	.00	.00
	YTD KWH	98,236	YTD REV	10,071.28	YTD DVC REV	217.36				
2		2,556,775	259,294.14	.00	24,608.79	.00	0	1,352.39-	.00	.00
	ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
	NET	2,556,775	259,294.14	.00	24,608.79	.00	0	1,352.39-	.00	.00
	BILLED CONS	1492	ACTIVE CONS	1464	INACTIVE CONS	48	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	63	MULT METERS	0	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	15	DMD BILLS	0		.00	.00	.00
	ADJ-->							.00	.00	.00
	NET-->							.00	.00	.00



OCT 01, 2011 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 133

REVENUE MO/YR: 08/2011 / FROM: 01-SEP-2011 01:30:47 / TO: 01-OCT-2011 00:30:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 19,408,924 YTD REV 2,162,760.44 YTD DVC REV 53,321.19

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	162,616	16,794.54	.00	5,905.48	.00	0	86.00-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	162,616	16,794.54	.00	5,905.48	.00	0	86.00-	.00	.00
BILLED CONS	396 ACTIVE CONS		322 INACTIVE CONS		15 TOTAL CONS	337	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	20 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		40 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,131,327	YTD REV	151,671.59	YTD DVC REV					
									10,099.48

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,536,671	125,028.43	27,162.58	3,278.45	.00	0	812.88-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,536,671	125,028.43	27,162.58	3,278.45	.00	0	812.88-	.00	.00
BILLED CONS	118 ACTIVE CONS		116 INACTIVE CONS		2 TOTAL CONS	118	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	11,612,851	YTD REV	1,174,176.66	YTD DVC REV					
									10,842.04

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	7,247,165	519,733.11	105,548.49	.00	.00	0	3,833.76-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	7,247,165	519,733.11	105,548.49	.00	.00	0	3,833.76-	.00	.00
BILLED CONS	115 ACTIVE CONS		112 INACTIVE CONS		2 TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	51,629,522	YTD REV	4,470,522.18	YTD DVC REV					
									8,409.36

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV					
									.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	71,086	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	71,086	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00

OCT 01, 2011 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 134

REVENUE MO/YR: 08/2011 / FROM: 01-SEP-2011 01:30:47 / TO: 01-OCT-2011 00:30:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 672,055 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	209.34	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	209.34	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	17	INACTIVE CONS	0	TOTAL CONS	17	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	204,122	YTD REV	20,292.06	YTD DVC REV	247.92					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	28,085	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	28,085	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	64,801.62	481,784	256.24-	.00	.00	
ADJ	0	.00	.00	.00	500.18-	3,790-	13.30	.00	.00	
NET	0	.00	.00	.00	64,301.44	477,994	242.94-	.00	.00	
BILLED CONS	0	ACTIVE CONS	91	INACTIVE CONS	19	TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6436			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	54	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	155,565	YTD REV	21,652.16	YTD DVC REV	17,245.56					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	35,719.79	232,240	127.23-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	35,719.79	232,240	127.23-	.00	.00	
BILLED CONS	0	ACTIVE CONS	102	INACTIVE CONS	5	TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3088			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	1,279,020	YTD REV	230,280.36	YTD DVC REV	219,450.38					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	65,184,833	5,338,136.09	262,319.48	311,448.63	100,521.41	714,024	29,671.55-	3,606.46	.00	
ADJ	10,011	836.45	.00	4.74-	500.18-	3,790-	78.93-	.00	.00	
NET	65,194,844	5,338,972.54	262,319.48	311,443.89	100,021.23	710,234	29,750.48-	3,606.46	.00	
BILLED CONS	33066	ACTIVE CONS	32696	INACTIVE CONS	1641	TOTAL CONS	34337	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	738	MULT METERS	3	DEVICES	9524			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	678	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	510,230,251	YTD REV	46,852,278.23	YTD DVC REV	839,374.62					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	28,085	0	0	0	0	0	0

OCT 01, 2011 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR:	08/2011	/ FROM:	01-SEP-2011 01:30:47	/ TO:	01-OCT-2011 00:30:25	/ TYPE SERVICE:	COOP	/ SYSTEM:	MONTH END CLOSING
ADJ	0		0		0		0		0
NET	28,085		0		0		0		0

NOV 01, 2011 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 134

REVENUE MO/YR: 09/2011 / FROM: 01-OCT-2011 00:30:25 / TO: 01-NOV-2011 00:30:15 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	27,507,012	2,566,535.23	.00	274,849.71	6.97	56	5,995.70	.00	.00	
ADJ	582	34.73	.00	10.12	.00	0	1.74	.00	.00	
NET	27,507,594	2,566,569.96	.00	274,859.83	6.97	56	5,997.44	.00	.00	
BILLED CONS	30964	ACTIVE CONS	30459	INACTIVE CONS	1583	TOTAL CONS	32042	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	663	MULT METERS	3	DEVICES	1		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	583	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	351,304,692	YTD REV	35,474,899.83	YTD DVC REV		581,676.51				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,999,697	222,858.80	40,217.00	1,219.84	.00	0	871.93	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,999,697	222,858.80	40,217.00	1,219.84	.00	0	871.93	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	35,356,891	YTD REV	2,335,053.84	YTD DVC REV		859.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	9,520,762	446,966.20	86,059.29	1,188.66	.00	0	.00	3,427.47-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	9,520,762	446,966.20	86,059.29	1,188.66	.00	0	.00	3,427.47-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	78,781,030	YTD REV	4,493,387.97	YTD DVC REV		.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	35,077	3,304.10	.00	561.83	.00	0	7.64	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	35,077	3,304.10	.00	561.83	.00	0	7.64	.00	.00	
BILLED CONS	42	ACTIVE CONS	54	INACTIVE CONS	1	TOTAL CONS	55	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	203,370	YTD REV	20,969.18	YTD DVC REV		384.25				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,041,686	206,150.51	.00	24,605.42	.00	0	444.95	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,041,686	206,150.51	.00	24,605.42	.00	0	444.95	.00	.00	
BILLED CONS	1488	ACTIVE CONS	1464	INACTIVE CONS	47	TOTAL CONS	1511	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	76	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

NOV 01, 2011 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 135

REVENUE MO/YR: 09/2011 / FROM: 01-OCT-2011 00:30:25 / TO: 01-NOV-2011 00:30:15 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 21,343,007 YTD REV 2,382,767.78 YTD DVC REV 59,650.31

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	101,198	10,481.46	.00	5,502.38	.00	0	22.06	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	101,198	10,481.46	.00	5,502.38	.00	0	22.06	.00	.00	
BILLED CONS	350	ACTIVE CONS	327	INACTIVE CONS	14	TOTAL CONS	341	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	13	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	41	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	1,240,709	YTD REV	169,176.65	YTD DVC REV	11,272.06					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,292,737	105,079.41	25,114.87	3,317.40	.00	0	281.81	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,292,737	105,079.41	25,114.87	3,317.40	.00	0	281.81	.00	.00	
BILLED CONS	120	ACTIVE CONS	117	INACTIVE CONS	1	TOTAL CONS	118	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	13,069,085	YTD REV	1,324,221.13	YTD DVC REV	12,199.28					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	6,008,682	431,111.60	94,388.89	.00	.00	0	1,309.95	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,008,682	431,111.60	94,388.89	.00	.00	0	1,309.95	.00	.00	
BILLED CONS	115	ACTIVE CONS	112	INACTIVE CONS	2	TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	57,646,363	YTD REV	4,996,980.09	YTD DVC REV	9,426.67					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	61,843	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	61,843	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00

NOV 01, 2011 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 136

REVENUE MO/YR: 09/2011 / FROM: 01-OCT-2011 00:30:25 / TO: 01-NOV-2011 00:30:15 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00 .00

YTD KWH 733,898 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	124.96	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	124.96	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	18	INACTIVE CONS	0	TOTAL CONS	18	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	.00	.00	.00	.00
YTD KWH	221,347	YTD REV	22,052.32	YTD DVC REV	278.10					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	19,582	0	0	0	0	0	0
NET	0	0	0	0	0	0	0
NET	19,582	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	64,884.80	479,481	126.54	.00	.00	
ADJ	0	.00	.00	.00	255.87-	1,982-	13.73	.00	.00	
NET	0	.00	.00	.00	64,628.93	477,499	140.27	.00	.00	
BILLED CONS	0	ACTIVE CONS	89	INACTIVE CONS	21	TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6442	ADJ-->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	70	DMD BILLS	0	NET-->	.00	.00	.00	.00
YTD KWH	169,296	YTD REV	23,730.20	YTD DVC REV	19,204.49					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	35,923.00	232,242	53.07	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	35,923.00	232,242	53.07	.00	.00	
BILLED CONS	0	ACTIVE CONS	101	INACTIVE CONS	6	TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3081	ADJ-->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0	NET-->	.00	.00	.00	.00
YTD KWH	1,439,938	YTD REV	259,280.55	YTD DVC REV	246,580.17					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	50,568,694	3,992,612.27	245,780.05	311,245.24	100,814.77	711,779	9,113.65	3,427.47-	.00	
ADJ	582	34.73	.00	10.12	255.87-	1,982-	15.47	.00	.00	
NET	50,569,276	3,992,647.00	245,780.05	311,255.36	100,558.90	709,797	9,129.12	3,427.47-	.00	
BILLED CONS	33081	ACTIVE CONS	32746	INACTIVE CONS	1676	TOTAL CONS	34422	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	754	MULT METERS	3	DEVICES	9524	ADJ-->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	709	DMD BILLS	0	NET-->	.00	.00	.00	.00
YTD KWH	561,509,626	YTD REV	51,502,519.54	YTD DVC REV	941,530.84					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	19,582	0	0	0	0	0	0
NET	0	0	0	0	0	0	0

NOV 01, 2011 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 137

REVENUE MO/YR:	09/2011	/ FROM:	01-OCT-2011 00:30:25	/ TO:	01-NOV-2011 00:30:15	/ TYPE SERVICE:	COOP	/ SYSTEM:	MONTH END CLOSING
ADJ	0		0		0		0		0
NET	19,582		0		0		0		0

DEC 01, . . 1 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 134

REVENUE MO/YR: 10/2011 / FROM: 01-NOV-2011 00:30:15 / TO: 01-DEC-2011 00:30:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	28,345,127	2,638,939.99	.00	274,925.69	.00	0	13,434.99-	.00	.00	
ADJ	1,857	131.98	.00	2.11	.00	0	84-	.00	.00	
NET	28,346,984	2,639,071.97	.00	274,927.80	.00	0	13,435.83-	.00	.00	
BILLED CONS	30903	ACTIVE CONS	30484	INACTIVE CONS	1564	TOTAL CONS	32048	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	648	MULT METERS	3	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	482	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	380,020,458	YTD REV	38,440,598.71	YTD DVC REV	644,033.28					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,999,660	221,306.13	40,217.00	1,219.84	.00	0	1,895.84-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,999,660	221,306.13	40,217.00	1,219.84	.00	0	1,895.84-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	39,357,303	YTD REV	2,597,889.13	YTD DVC REV	951.68					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	10,340,622	491,341.86	86,059.29	1,188.66	.00	0	.00	620.44-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	10,340,622	491,341.86	86,059.29	1,188.66	.00	0	.00	620.44-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	89,121,652	YTD REV	5,071,977.78	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	71,863	6,751.30	.00	1,077.96	.00	0	34.04-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	71,863	6,751.30	.00	1,077.96	.00	0	34.04-	.00	.00	
BILLED CONS	84	ACTIVE CONS	98	INACTIVE CONS	0	TOTAL CONS	98	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	1	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	331,608	YTD REV	34,205.67	YTD DVC REV	502.96					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	1,978,234	199,634.83	.00	24,582.99	.00	0	937.52-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,978,234	199,634.83	.00	24,582.99	.00	0	937.52-	.00	.00	
BILLED CONS	1494	ACTIVE CONS	1468	INACTIVE CONS	56	TOTAL CONS	1524	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	73	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00



DEC 01, 11 00:30

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT

PAGE 135

REVENUE MO/YR: 10/2011 / FROM: 01-NOV-2011 00:30:15 / TO: 01-DEC-2011 00:30:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 23,382,708 YTD REV 2,613,617.05 YTD DVC REV 66,020.40

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	101,090	10,497.35	.00	5,690.25	.00	0	47.95-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	101,090	10,497.35	.00	5,690.25	.00	0	47.95-	.00	.00	
BILLED CONS	360	ACTIVE CONS	308	INACTIVE CONS	14	TOTAL CONS	322	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	11	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	38	DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	1,339,218	YTD REV	184,957.57	YTD DVC REV	12,214.70					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,244,221	101,012.36	23,854.30	3,318.35	.00	0	589.74-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,244,221	101,012.36	23,854.30	3,318.35	.00	0	589.74-	.00	.00	
BILLED CONS	120	ACTIVE CONS	116	INACTIVE CONS	2	TOTAL CONS	118	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	14,323,703	YTD REV	1,453,671.36	YTD DVC REV	13,493.59					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	6,081,126	434,164.09	89,502.92	.00	.00	0	2,882.51-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,081,126	434,164.09	89,502.92	.00	.00	0	2,882.51-	.00	.00	
BILLED CONS	116	ACTIVE CONS	112	INACTIVE CONS	2	TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	63,735,648	YTD REV	5,521,593.90	YTD DVC REV	10,443.98					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	69,771	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	69,771	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	NET--> .00	.00

DEC 01, 11 00:30

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT

PAGE 136

REVENUE MO/YR: 10/2011 / FROM: 01-NOV-2011 00:30:15 / TO: 01-DEC-2011 00:30:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 803,669 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	137.73	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	137.73	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	18	INACTIVE CONS	0	TOTAL CONS	18	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH 247,822 YTD REV 24,770.57 YTD DVC REV 393.78

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	20,251	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	20,251	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	64,250.13	477,411	252.99-	.00	.00	
ADJ	0	.00	.00	.00	465.44-	3,600-	24.72	.00	.00	
NET	0	.00	.00	.00	63,784.69	473,811	228.27-	.00	.00	
BILLED CONS	0	ACTIVE CONS	88	INACTIVE CONS	21	TOTAL CONS	109	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6424			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	47	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH 183,791 YTD REV 25,937.52 YTD DVC REV 21,261.15

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	35,678.82	231,312	110.87-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	35,678.82	231,312	110.87-	.00	.00	
BILLED CONS	0	ACTIVE CONS	101	INACTIVE CONS	6	TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3078			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH 1,600,740 YTD REV 288,320.77 YTD DVC REV 273,720.64

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	52,231,714	4,103,785.64	239,633.51	312,003.74	99,928.95	708,723	20,186.45-	620.44-	.00	
ADJ	1,857	131.98	.00	2.11	465.44-	3,600-	23.88	.00	.00	
NET	52,233,571	4,103,917.62	239,633.51	312,005.85	99,463.51	705,123	20,162.57-	620.44-	.00	
BILLED CONS	33079	ACTIVE CONS	32798	INACTIVE CONS	1666	TOTAL CONS	34464	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	734	MULT METERS	4	DEVICES	9503			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	588	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH 614,448,320 YTD REV 56,257,540.03 YTD DVC REV 1,043,036.16

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	20,251	0	0	0	0	0	0

DEC 01, 11 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 137

REVENUE MO/YR: 10/2011 / FROM: 01-NOV-2011 00:30:15 / TO: 01-DEC-2011 00:30:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

ADJ	0	0	0	0	0	0	0
NET	20,251	0	0	0	0	0	0

REVENUE MO/YR: 11/2011 / FROM: 01-DEC-2011 00:30:39 / TO: 31-DEC-2011 00:30:26 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	34,461,617	3,294,618.96	.00	275,312.25	.00	0	789.29	.00	.00	
ADJ	1,199	77.37	.00	18.98-	.00	0	.03-	.00	.00	
NET	34,462,816	3,294,696.33	.00	275,293.27	.00	0	789.26	.00	.00	
BILLED CONS	30742	ACTIVE CONS	30558	INACTIVE CONS	1544	TOTAL CONS	32102	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	628	MULT METERS	5	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	477	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	414,908,263	YTD REV	42,069,855.83	YTD DVC REV	706,721.36					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,822,878	219,115.29	40,217.00	1,219.84	.00	0	87.93	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,822,878	219,115.29	40,217.00	1,219.84	.00	0	87.93	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	43,180,933	YTD REV	2,858,533.94	YTD DVC REV	1,044.36					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	9,623,005	491,487.55	88,169.18	1,188.66	.00	0	.00	18,957.32	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	9,623,005	491,487.55	88,169.18	1,188.66	.00	0	.00	18,957.32	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	98,744,657	YTD REV	5,652,823.17	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	152,280	14,603.90	.00	1,535.14	.00	0	3.51	.00	.00	
ADJ	0	1.21-	.00	15.30-	.00	0	.00	.00	.00	
NET	152,280	14,602.69	.00	1,519.84	.00	0	3.51	.00	.00	
BILLED CONS	120	ACTIVE CONS	120	INACTIVE CONS	1	TOTAL CONS	121	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	1	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	3	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	496,173	YTD REV	51,234.86	YTD DVC REV	414.88					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,001,088	207,290.64	.00	24,565.05	.00	0	45.85	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,001,088	207,290.64	.00	24,565.05	.00	0	45.85	.00	.00	
BILLED CONS	1470	ACTIVE CONS	1462	INACTIVE CONS	60	TOTAL CONS	1522	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	58	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	

REVENUE MO/YR: 11/2011 / FROM: 01-DEC-2011 00:30:39 / TO: 31-DEC-2011 00:30:26 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 25,434,432 YTD REV 2,851,704.39 YTD DVC REV 72,292.05

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	140,245	14,895.04	.00	5,718.71	.00	0	3.05	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	140,245	14,895.04	.00	5,718.71	.00	0	3.05	.00	.00	
BILLED CONS	366	ACTIVE CONS	292	INACTIVE CONS	16	TOTAL CONS	308	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	10	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	40	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	1,473,604	YTD REV	204,637.97	YTD DVC REV	13,126.33					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,220,473	102,548.12	24,014.94	3,284.15	.00	0	28.08	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,220,473	102,548.12	24,014.94	3,284.15	.00	0	28.08	.00	.00	
BILLED CONS	116	ACTIVE CONS	115	INACTIVE CONS	3	TOTAL CONS	118	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	15,554,743	YTD REV	1,584,830.38	YTD DVC REV	14,805.40					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,744,025	424,612.73	89,341.27	.00	.00	0	132.13	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,744,025	424,612.73	89,341.27	.00	.00	0	132.13	.00	.00	
BILLED CONS	112	ACTIVE CONS	112	INACTIVE CONS	2	TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	69,487,832	YTD REV	6,036,565.21	YTD DVC REV	11,461.29					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	71,601	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	71,601	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 11/2011 / FROM: 01-DEC-2011 00:30:39 / TO: 31-DEC-2011 00:30:26 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

NET--> .00 .00 .00

YTD KWH 875,270 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	223.28	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	223.28	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	18	INACTIVE CONS	0	TOTAL CONS	18	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH 276,201 YTD REV 27,714.88 YTD DVC REV 496.39

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	25,107	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	25,107	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	205.79	.00	.00	64,432.87	476,932	.00	.00	.00	
ADJ	0	.00	.00	.00	280.27-	2,148-	11.41	.00	.00	
NET	0	205.79	.00	.00	64,152.60	474,784	11.41	.00	.00	
BILLED CONS	86	ACTIVE CONS	88	INACTIVE CONS	21	TOTAL CONS	109	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6402			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	40	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH 198,268 YTD REV 28,197.63 YTD DVC REV 23,315.47

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	2,556.37	.00	.00	35,702.18	230,840	.00	.00	.00	
ADJ	0	.00	.00	.00	127.55-	975-	5.54	.00	.00	
NET	0	2,556.37	.00	.00	35,574.63	229,865	5.54	.00	.00	
BILLED CONS	101	ACTIVE CONS	101	INACTIVE CONS	7	TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3060			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH 1,761,004 YTD REV 317,934.74 YTD DVC REV 300,778.24

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	57,237,212	4,772,157.67	241,742.39	312,823.80	100,135.05	707,772	1,089.84	18,957.32	.00	
ADJ	1,199	76.16	.00	34.28-	407.82-	3,123-	16.92	.00	.00	
NET	57,238,411	4,772,233.83	241,742.39	312,789.52	99,727.23	704,649	1,106.76	18,957.32	.00	
BILLED CONS	33115	ACTIVE CONS	32871	INACTIVE CONS	1655	TOTAL CONS	34526	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	697	MULT METERS	6	DEVICES	9462			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	582	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH 672,391,380 YTD REV 61,684,033.00 YTD DVC REV 1,144,455.77

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	25,107	0	0	0	0	0	0

DEC 3. .011 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 131

REVENUE MO/YR: 11/2011 / FROM: 01-DEC-2011 00:30:39 / TO: 31-DEC-2011 00:30:26 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

ADJ	0	0	0	0	0	0	0
NET	25,107	0	0	0	0	0	0

JAN 28, 2 00:30

NOLIN RURAL ELECTRIC COOP CORP

BI-MESALRPT

130

SALES REPORT --- RATE

REVENUE MO/YR: 12/2011 / FROM: 31-DEC-2011 00:30:26 / TO: 28-JAN-2012 00:30:13 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	44,245,841	4,331,678.76	.00	275,947.01	.00	0	90,969.53	.00	.00	
ADJ	10,000	1,731.10	.00	72.32	.00	0	.81-	.00	.00	
NET	44,255,841	4,333,409.86	.00	276,019.33	.00	0	90,968.72	.00	.00	
BILLED CONS	30799	ACTIVE CONS	30626	INACTIVE CONS	1491	TOTAL CONS	32117	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	656	MULT METERS	1	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	453	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	459,602,619	YTD REV	46,739,676.36	YTD DVC REV	769,443.92					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,595,518	215,047.10	40,217.00	1,219.84	.00	0	7,392.39	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,595,518	215,047.10	40,217.00	1,219.84	.00	0	7,392.39	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	46,777,203	YTD REV	3,115,112.12	YTD DVC REV	1,137.04					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,497,868	425,213.09	88,169.18	1,188.66	.00	0	.00	6,288.42	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	8,497,868	425,213.09	88,169.18	1,188.66	.00	0	.00	6,288.42	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	107,242,525	YTD REV	6,167,394.10	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	187,311	18,396.40	.00	1,749.60	.00	0	385.08	.00	.00	
ADJ	0	.60-	.00	5.95-	.00	0	.00	.00	.00	
NET	187,311	18,395.80	.00	1,743.65	.00	0	385.08	.00	.00	
BILLED CONS	138	ACTIVE CONS	135	INACTIVE CONS	2	TOTAL CONS	137	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	5	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	688,373	YTD REV	71,693.97	YTD DVC REV	502.73					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,205,071	233,747.41	.00	24,572.90	.00	0	4,533.62	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,205,071	233,747.41	.00	24,572.90	.00	0	4,533.62	.00	.00	
BILLED CONS	1464	ACTIVE CONS	1463	INACTIVE CONS	59	TOTAL CONS	1522	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	60	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	3	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00



JAN 28, 2 00:30

NOLIN RURAL EL RIC COOP CORP

BI-MESALRPT

1 131

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 12/2011 / FROM: 31-DEC-2011 00:30:26 / TO: 28-JAN-2012 00:30:13 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 27,690,291 YTD REV 3,116,377.76 YTD DVC REV 78,581.19

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	209,583	22,482.03	.00	5,400.87	.00	0	430.92	.00	.00	
ADJ	0	876.70-	.00	134.56-	.00	0	9.92	.00	.00	
NET	209,583	21,605.33	.00	5,266.31	.00	0	440.84	.00	.00	
BILLED CONS	342	ACTIVE CONS	235	INACTIVE CONS	15	TOTAL CONS	250	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	9	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	77	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	1,672,866	YTD REV	231,206.57	YTD DVC REV	13,933.96					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,288,293	111,113.66	23,158.77	3,277.50	.00	0	2,648.69	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,288,293	111,113.66	23,158.77	3,277.50	.00	0	2,648.69	.00	.00	
BILLED CONS	115	ACTIVE CONS	115	INACTIVE CONS	3	TOTAL CONS	118	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	16,853,755	YTD REV	1,723,733.47	YTD DVC REV	16,136.59					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,793,768	442,648.19	90,186.83	.00	.00	0	11,911.94	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,793,768	442,648.19	90,186.83	.00	.00	0	11,911.94	.00	.00	
BILLED CONS	113	ACTIVE CONS	112	INACTIVE CONS	2	TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	75,289,759	YTD REV	6,570,434.40	YTD DVC REV	12,478.60					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	91,826	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	91,826	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00

JAN 28, 2 00:30

NOLIN RURAL EI RIC COOP CORP

BI-MESALRPT

132

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 12/2011 / FROM: 31-DEC-2011 00:30:26 / TO: 28-JAN-2012 00:30:13 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

NET--> .00 .00 .00

YTD KWH 967,096 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
NETMT 0 274.48 .00 .00 .00 0 .00 .00 .00
ADJ 0 .00 .00 .00 .00 0 .00 .00 .00
NET 0 274.48 .00 .00 .00 0 .00 .00 .00

BILLED CONS 0 ACTIVE CONS 18 INACTIVE CONS 0 TOTAL CONS 18 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 1 MULT METERS 0 DEVICES 0 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 304,115 YTD REV 30,627.56 YTD DVC REV 546.69

KWH U KWH X KWH G KWH N KWH H KWH I KWH J
ADJ 29,029 0 0 0 0 0 0
NET 29,029 0 0 0 0 0 0

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
NTAX 0 214.56 .00 .00 65,422.06 477,179 956.44 .00 .00
ADJ 0 .00 .00 .00 281.41- 2,175- 13.56 .00 .00
NET 0 214.56 .00 .00 65,140.65 475,004 970.00 .00 .00

BILLED CONS 87 ACTIVE CONS 87 INACTIVE CONS 23 TOTAL CONS 110 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS 0 DEVICES 6410 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 43 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 213,483 YTD REV 30,593.13 YTD DVC REV 25,412.72

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
TAX 0 2,628.09 .00 .00 35,983.34 230,593 467.99 .00 .00
ADJ 0 .00 .00 .00 .00 0 .00 .00 .00
NET 0 2,628.09 .00 .00 35,983.34 230,593 467.99 .00 .00

BILLED CONS 100 ACTIVE CONS 101 INACTIVE CONS 7 TOTAL CONS 108 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS 0 DEVICES 3055 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 4 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 1,919,971 YTD REV 347,625.09 YTD DVC REV 327,518.97

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
TOTAL 66,115,079 5,803,443.77 241,731.78 313,356.38 101,405.40 707,772 119,696.60 6,288.42 .00
ADJ 10,000 853.80 .00 68.19- 281.41- 2,175- 22.67 .00 .00
NET 66,125,079 5,804,297.57 241,731.78 313,288.19 101,123.99 705,597 119,719.27 6,288.42 .00

BILLED CONS 33160 ACTIVE CONS 32897 INACTIVE CONS 1603 TOTAL CONS 34500 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 726 MULT METERS 1 DEVICES 9465 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS 586 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 739,222,056 YTD REV 68,144,474.53 YTD DVC REV 1,245,692.41

KWH U KWH X KWH G KWH N KWH H KWH I KWH J
ADJ 29,029 0 0 0 0 0 0

JAN 28, 2012 00:30

NOLIN RURAL EL RIC COOP CORP

BI-MESALRPT

1

133

S A L E S R E P O R T --- RATE

REVENUE MO/YR:	12/2011	/ FROM:	31-DEC-2011 00:30:26	/ TO:	28-JAN-2012 00:30:13	/ TYPE	SERVICE: COOP	/ SYSTEM:	MONTH END CLOSING
ADJ	0		0		0		0		0
NET	29,029		0		0		0		0

MAR 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 133

REVENUE MO/YR: 01/2012 / FROM: 28-JAN-2012 00:30:13 / TO: 01-MAR-2012 00:30:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	48,328,301	4,619,231.82	.00	277,140.21	.00	0	37,358.42	.00	.00
ADJ	2,116	248.64	.00	268.14-	.00	0	5.00	.00	.00
NET	48,330,417	4,619,480.46	.00	276,872.07	.00	0	37,363.42	.00	.00
BILLED CONS	30979 ACTIVE CONS		30680 INACTIVE CONS	1485 TOTAL CONS		32165	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	661 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		562 DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	48,772,322	YTD REV	4,956,477.88	YTD DVC REV		62,981.81			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,813,428	220,270.58	40,217.00	1,219.84	.00	0	2,947.78	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,813,428	220,270.58	40,217.00	1,219.84	.00	0	2,947.78	.00	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	3,814,180	YTD REV	261,800.70	YTD DVC REV		92.68			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	9,933,130	489,820.67	90,044.10	1,188.66	.00	0	.00	6,853.86	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	9,933,130	489,820.67	90,044.10	1,188.66	.00	0	.00	6,853.86	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	9,933,130	YTD REV	581,053.43	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1P	224,597	21,505.37	.00	2,019.70	.00	0	173.64	.00	.00
ADJ	0	.29-	.00	2.89-	.00	0	.00	.00	.00
NET	224,597	21,505.08	.00	2,016.81	.00	0	173.64	.00	.00
BILLED CONS	157 ACTIVE CONS		145 INACTIVE CONS	4 TOTAL CONS		149	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		1 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		6 DMD BILLS	0			ADJ--> .00	NET--> .00	.00
YTD KWH	219,076	YTD REV	22,969.31	YTD DVC REV		91.21			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,362,777	244,634.39	.00	24,702.98	.00	0	1,826.43	.00	.00
ADJ	0	.73-	.00	.00	.00	0	.00	.00	.00
NET	2,362,777	244,633.66	.00	24,702.98	.00	0	1,826.43	.00	.00
BILLED CONS	1474 ACTIVE CONS		1475 INACTIVE CONS	57 TOTAL CONS		1532	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	72 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		4 DMD BILLS	0			ADJ--> .00	NET--> .00	.00

MAR 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 134

REVENUE MO/YR: 01/2012 / FROM: 28-JAN-2012 00:30:13 / TO: 01-MAR-2012 00:30:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 2,415,770 YTD REV 275,909.35 YTD DVC REV 6,375.86

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	194,533	20,097.24	.00	4,190.50	.00	0	148.62	.00	.00
ADJ	0	479.13-	.00	84.10-	.00	0	3.40-	.00	.00
NET	194,533	19,618.11	.00	4,106.40	.00	0	145.22	.00	.00
BILLED CONS	269 ACTIVE CONS		207 INACTIVE CONS		15 TOTAL CONS	222	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	10 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		56 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	189,631	YTD REV	23,944.11	YTD DVC REV		717.95			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,367,282	114,558.75	23,449.88	3,306.95	.00	0	1,056.86	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,367,282	114,558.75	23,449.88	3,306.95	.00	0	1,056.86	.00	.00
BILLED CONS	117 ACTIVE CONS		116 INACTIVE CONS		3 TOTAL CONS	119	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,378,001	YTD REV	142,655.23	YTD DVC REV		1,331.19			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,121,888	453,333.04	87,722.53	.00	.00	0	4,732.18	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,121,888	453,333.04	87,722.53	.00	.00	0	4,732.18	.00	.00
BILLED CONS	113 ACTIVE CONS		112 INACTIVE CONS		2 TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	6,130,047	YTD REV	542,079.33	YTD DVC REV		1,017.31			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	101,475	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	101,475	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00

MAR 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 135

REVENUE MO/YR: 01/2012 / FROM: 28-JAN-2012 00:30:13 / TO: 01-MAR-2012 00:30:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00 .00

YTD KWH 101,475 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	268.52	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	268.52	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	18	INACTIVE CONS	0	TOTAL CONS	18	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	30,508	YTD REV	3,096.00	YTD DVC REV	50.30					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	31,783	0	0	0	0	0	0
NET	0	0	0	0	0	0	0
NET	31,783	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	195.21	.00	.00	64,922.61	477,746	381.01	.00	.00	
ADJ	0	.00	.00	.00	46.97-	348-	.36-	.00	.00	
NET	0	195.21	.00	.00	64,875.64	477,398	380.65	.00	.00	
BILLED CONS	87	ACTIVE CONS	89	INACTIVE CONS	23	TOTAL CONS	112	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6397			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	51	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	14,566	YTD REV	2,272.74	YTD DVC REV	2,066.05					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	2,376.50	.00	.00	35,687.52	230,689	181.79	.00	.00	
ADJ	0	.00	.00	.00	7.75-	58-	.04-	.00	.00	
NET	0	2,376.50	.00	.00	35,679.77	230,631	181.75	.00	.00	
BILLED CONS	101	ACTIVE CONS	102	INACTIVE CONS	7	TOTAL CONS	109	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3048			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	158,850	YTD REV	29,205.13	YTD DVC REV	26,703.96					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	72,447,411	6,186,292.09	241,433.51	313,768.84	100,610.13	708,435	48,806.73	6,853.86	.00	
ADJ	2,116	231.51-	.00	355.13-	54.72-	406-	1.20	.00	.00	
NET	72,449,527	6,186,060.58	241,433.51	313,413.71	100,555.41	708,029	48,807.93	6,853.86	.00	
BILLED CONS	33299	ACTIVE CONS	32949	INACTIVE CONS	1597	TOTAL CONS	34546	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	745	MULT METERS	1	DEVICES	9445			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	688	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	73,157,556	YTD REV	6,841,463.21	YTD DVC REV	101,428.32					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	31,783	0	0	0	0	0	0
NET	0	0	0	0	0	0	0
NET	31,783	0	0	0	0	0	0

MAR 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 136

REVENUE MO/YR: 01/2012 / FROM: 28-JAN-2012 00:30:13 / TO: 01-MAR-2012 00:30:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

ADJ	0	0	0	0	0	0	0
NET	31,783	0	0	0	0	0	0

MAR 31, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 130

REVENUE MO/YR: 02/2012 / FROM: 01-MAR-2012 00:30:25 / TO: 31-MAR-2012 00:30:15 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	40,435,776	3,830,908.95	.00	276,718.14	.00	0	13,100.39	.00	.00	
ADJ	10,606	974.49	.00	1.20	.00	0	27.85-	.00	.00	
NET	40,446,382	3,831,883.44	.00	276,719.34	.00	0	13,072.54	.00	.00	
BILLED CONS	30942	ACTIVE CONS	30665	INACTIVE CONS	1519	TOTAL CONS	32184	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	680	MULT METERS	1	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	529	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	89,692,455	YTD REV	9,130,485.94	YTD DVC REV	125,633.64					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,267,031	186,616.71	40,217.00	1,219.84	.00	0	1,058.52	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,267,031	186,616.71	40,217.00	1,219.84	.00	0	1,058.52	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	7,081,963	YTD REV	489,947.17	YTD DVC REV	185.36					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	9,695,052	462,333.02	90,044.10	1,188.66	.00	0	.00	5,526.18-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	9,695,052	462,333.02	90,044.10	1,188.66	.00	0	.00	5,526.18-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	19,628,182	YTD REV	1,134,619.21	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	138,895	13,254.70	.00	2,164.36	.00	0	44.99	.00	.00	
ADJ	0	.48-	.00	5.10-	.00	0	.00	.00	.00	
NET	138,895	13,254.22	.00	2,159.26	.00	0	44.99	.00	.00	
BILLED CONS	169	ACTIVE CONS	164	INACTIVE CONS	0	TOTAL CONS	164	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	349,405	YTD REV	37,424.39	YTD DVC REV	181.75					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,120,724	217,698.03	.00	24,787.64	.00	0	686.80	.00	.00	
ADJ	52,036	5,041.54	.00	.00	.00	0	361.37-	.00	.00	
NET	2,172,760	222,739.57	.00	24,787.64	.00	0	325.43	.00	.00	
BILLED CONS	1477	ACTIVE CONS	1475	INACTIVE CONS	55	TOTAL CONS	1530	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	64	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	3	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00



MAR 31, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 131

REVENUE MO/YR: 02/2012 / FROM: 01-MAR-2012 00:30:25 / TO: 31-MAR-2012 00:30:15 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 4,643,030 YTD REV 530,049.96 YTD DVC REV 12,735.99

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	169,086	17,469.50	.00	3,692.52	.00	0	54.86	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	169,086	17,469.50	.00	3,692.52	.00	0	54.86	.00	.00
BILLED CONS	237 ACTIVE CONS	205 INACTIVE CONS	16 TOTAL CONS			221	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	10 MULT METERS	0 DEVICES	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	12 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	325,880	YTD REV	40,275.57	YTD DVC REV		1,370.60			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,201,835	100,069.29	23,389.20	3,306.00	.00	0	389.33	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,201,835	100,069.29	23,389.20	3,306.00	.00	0	389.33	.00	.00
BILLED CONS	116 ACTIVE CONS	116 INACTIVE CONS	3 TOTAL CONS			119	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	2,590,555	YTD REV	270,754.14	YTD DVC REV		2,662.38			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,536,244	406,748.29	88,594.29	.00	.00	0	1,793.72	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,536,244	406,748.29	88,594.29	.00	.00	0	1,793.72	.00	.00
BILLED CONS	112 ACTIVE CONS	112 INACTIVE CONS	2 TOTAL CONS			114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	1 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	11,674,450	YTD REV	1,038,441.78	YTD DVC REV		2,034.62			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS			1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	78,488	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	78,488	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	3 INACTIVE CONS	0 TOTAL CONS			3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			ADJ-->	.00	.00	.00

MAR 31, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 132

REVENUE MO/YR: 02/2012 / FROM: 01-MAR-2012 00:30:25 / TO: 31-MAR-2012 00:30:15 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 179,963 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	219.22	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	219.22	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	18	INACTIVE CONS	0	TOTAL CONS	18	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	56,596	YTD REV	5,747.48	YTD DVC REV	100.60					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	27,572	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	27,572	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	185.40	.00	.00	64,424.75	475,822	128.05	.00	.00	
ADJ	0	.00	.00	.00	32.39-	240-	.20-	.00	.00	
NET	0	185.40	.00	.00	64,392.36	475,582	127.85	.00	.00	
BILLED CONS	88	ACTIVE CONS	90	INACTIVE CONS	23	TOTAL CONS	113	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6376			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	45	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	29,218	YTD REV	4,539.98	YTD DVC REV	4,143.84					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	2,241.24	.00	.00	35,527.35	230,196	73.77	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	2,241.24	.00	.00	35,527.35	230,196	73.77	.00	.00	
BILLED CONS	101	ACTIVE CONS	102	INACTIVE CONS	7	TOTAL CONS	109	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3036			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	5	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	317,410	YTD REV	58,175.05	YTD DVC REV	53,380.30					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	62,643,131	5,237,744.35	242,244.59	313,077.16	99,952.10	706,018	17,330.43	5,526.18-	.00	
ADJ	62,642	6,015.55	.00	3.90-	32.39-	240-	389.42-	.00	.00	
NET	62,705,773	5,243,759.90	242,244.59	313,073.26	99,919.71	705,778	16,941.01	5,526.18-	.00	
BILLED CONS	33244	ACTIVE CONS	32952	INACTIVE CONS	1626	TOTAL CONS	34578	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	756	MULT METERS	1	DEVICES	9412			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	597	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	136,569,107	YTD REV	12,740,460.67	YTD DVC REV	202,429.08					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	27,572	0	0	0	0	0	0

MAR 31, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 133

REVENUE MO/YR: 02/2012 / FROM: 01-MAR-2012 00:30:25 / TO: 31-MAR-2012 00:30:15 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

ADJ	0	0	0	0	0	0	0
NET	27,572	0	0	0	0	0	0

MAY 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 130

REVENUE MO/YR: 03/2012 / FROM: 31-MAR-2012 00:30:15 / TO: 01-MAY-2012 00:30:48 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	28,062,913	2,612,187.82	.00	277,247.25	.00	0	18,689.92-	.00	.00	
ADJ	2,290	2,182.76	.00	36.16	.00	0	2.86-	.00	.00	
NET	28,065,203	2,614,370.58	.00	277,283.41	.00	0	18,692.78-	.00	.00	
BILLED CONS	31008	ACTIVE CONS	30662	INACTIVE CONS	1535	TOTAL CONS	32197	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	659	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	537	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	118,199,514	YTD REV	12,080,406.53	YTD DVC REV	188,103.80					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,739,252	206,862.17	40,217.00	1,219.84	.00	0	2,490.34-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,739,252	206,862.17	40,217.00	1,219.84	.00	0	2,490.34-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	10,821,967	YTD REV	738,338.34	YTD DVC REV	278.04					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	10,458,907	480,860.11	90,044.10	1,188.66	.00	0	.00	16,943.43-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	10,458,907	480,860.11	90,044.10	1,188.66	.00	0	.00	16,943.43-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	30,087,089	YTD REV	1,706,712.08	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	134,173	12,565.09	.00	2,358.06	.00	0	89.39-	.00	.00	
ADJ	0	.45-	.00	5.10-	.00	0	.00	.00	.00	
NET	134,173	12,564.64	.00	2,352.96	.00	0	89.39-	.00	.00	
BILLED CONS	181	ACTIVE CONS	174	INACTIVE CONS	0	TOTAL CONS	174	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	482,845	YTD REV	51,956.61	YTD DVC REV	256.20					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,038,759	205,137.54	.00	24,830.24	.00	0	1,357.84-	.00	.00	
ADJ	0	921.65-	.00	67.28-	.00	0	1.90-	.00	.00	
NET	2,038,759	204,215.89	.00	24,762.96	.00	0	1,359.74-	.00	.00	
BILLED CONS	1481	ACTIVE CONS	1478	INACTIVE CONS	56	TOTAL CONS	1534	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	59	MULT METERS	0	DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	29	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

MAY 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 131

REVENUE MO/YR: 03/2012 / FROM: 31-MAR-2012 00:30:15 / TO: 01-MAY-2012 00:30:48 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 6,692,916 YTD REV 762,183.34 YTD DVC REV 19,117.09

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	96,993	9,937.23	.00	3,665.69	.00	0	64.58-	.00	.00
ADJ	0	997.59	.00	.00	.00	0	.00	.00	.00
NET	96,993	10,934.82	.00	3,665.69	.00	0	64.58-	.00	.00
BILLED CONS	225 ACTIVE CONS		200 INACTIVE CONS	16 TOTAL CONS		216	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	13 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		23 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	423,263	YTD REV	53,928.21	YTD DVC REV			1,984.58		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,290,984	104,562.59	23,781.35	3,313.60	.00	0	859.85-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,290,984	104,562.59	23,781.35	3,313.60	.00	0	859.85-	.00	.00
BILLED CONS	116 ACTIVE CONS		118 INACTIVE CONS	3 TOTAL CONS		121	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		5 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	3,932,740	YTD REV	407,876.33	YTD DVC REV			3,993.91		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,162,234	439,698.01	92,028.47	.00	.00	0	4,104.08-	.00	.00
ADJ	0	187.87	2,155.70	.00	.00	0	.00	.00	.00
NET	6,162,234	439,885.88	94,184.17	.00	.00	0	4,104.08-	.00	.00
BILLED CONS	112 ACTIVE CONS		112 INACTIVE CONS	2 TOTAL CONS		114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	17,844,843	YTD REV	1,573,523.55	YTD DVC REV			3,051.93		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS	1 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV			.00		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	63,012	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	63,012	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS	0 TOTAL CONS		3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00

MAY 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 132

REVENUE MO/YR: 03/2012 / FROM: 31-MAR-2012 00:30:15 / TO: 01-MAY-2012 00:30:48 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 242,975 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	143.91	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	143.91	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	0 ACTIVE CONS	18 INACTIVE CONS	0 TOTAL CONS	18	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	1	MULT METERS	0 DEVICES	0		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00

YTD KWH 75,265 YTD REV 7,664.89 YTD DVC REV 150.90

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	20,933	0	0	0	0	0	0
NET	20,933	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	163.38	.00	.00	64,010.96	476,083	317.85-	.00	.00
ADJ	0	.00	.00	.00	245.43-	1,877-	9.55	.00	.00
NET	0	163.38	.00	.00	63,765.53	474,206	308.30-	.00	.00
BILLED CONS	88	ACTIVE CONS	89 INACTIVE CONS	24 TOTAL CONS	113	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0	MULT METERS	0 DEVICES	6383		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	38 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00

YTD KWH 43,140 YTD REV 6,665.55 YTD DVC REV 6,123.50

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	2,112.20	.00	.00	35,306.13	230,250	151.24-	.00	.00
ADJ	0	597.94	.00	.00	.00	0	.00	.00	.00
NET	0	2,710.14	.00	.00	35,306.13	230,250	151.24-	.00	.00
BILLED CONS	102	ACTIVE CONS	102 INACTIVE CONS	8 TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0	MULT METERS	0 DEVICES	3040		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	9 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00

YTD KWH 476,523 YTD REV 89,564.75 YTD DVC REV 80,131.66

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	52,047,227	4,074,230.05	246,070.92	313,823.34	99,317.09	706,333	28,125.09-	16,943.43-	.00
ADJ	2,290	3,044.06	2,155.70	36.22-	245.43-	1,877-	4.79	.00	.00
NET	52,049,517	4,077,274.11	248,226.62	313,787.12	99,071.66	704,456	28,120.30-	16,943.43-	.00
BILLED CONS	33315	ACTIVE CONS	32958 INACTIVE CONS	1645 TOTAL CONS	34603	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	732	MULT METERS	0 DEVICES	9423		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	646 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00

YTD KWH 189,323,080 YTD REV 17,478,820.18 YTD DVC REV 303,191.61

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	20,933	0	0	0	0	0	0

MAY 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 133

REVENUE MO/YR: 03/2012 / FROM: 31-MAR-2012 00:30:15 / TO: 01-MAY-2012 00:30:48 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

ADJ	0	0	0	0	0	0	0
NET	20,933	0	0	0	0	0	0

JUN 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 130

REVENUE MO/YR: 04/2012 / FROM: 01-MAY-2012 00:30:48 / TO: 01-JUN-2012 00:30:52 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	26,923,911	2,521,150.59	.00	277,126.68	8.38	62	43,454.76-	.00	.00
ADJ	21,589	1,959.12	.00	9.04	8.38-	62-	83.70-	.00	.00
NET	26,945,500	2,523,109.71	.00	277,135.72	.00	0	43,538.46-	.00	.00
BILLED CONS	30993 ACTIVE CONS		30698 INACTIVE CONS	1554	TOTAL CONS	32252	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	678 MULT METERS		0 DEVICES	1			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		580 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	145,601,658	YTD REV	14,942,064.76	YTD DVC REV	250,601.59				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,821,150	211,075.94	40,217.00	1,219.84	.00	0	6,167.34-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,821,150	211,075.94	40,217.00	1,219.84	.00	0	6,167.34-	.00	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	14,643,869	YTD REV	990,942.60	YTD DVC REV	370.72				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	10,226,077	451,476.43	90,044.10	1,188.66	.00	0	.00	41,620.13-	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	10,226,077	451,476.43	90,044.10	1,188.66	.00	0	.00	41,620.13-	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	40,313,166	YTD REV	2,249,421.27	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1P	177,128	16,607.40	.00	2,478.25	.00	0	285.88-	.00	.00
ADJ	0	.40-	.00	5.10-	.00	0	.00	.00	.00
NET	177,128	16,607.00	.00	2,473.15	.00	0	285.88-	.00	.00
BILLED CONS	196 ACTIVE CONS		179 INACTIVE CONS	0	TOTAL CONS	179	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		4 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	640,822	YTD REV	68,709.81	YTD DVC REV	366.86				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	1,984,798	201,109.12	.00	24,813.99	.00	0	3,203.39-	.00	.00
ADJ	37,666	3,691.99	.00	.00	.00	0	201.34-	.00	.00
NET	2,022,464	204,801.11	.00	24,813.99	.00	0	3,404.73-	.00	.00
BILLED CONS	1481 ACTIVE CONS		1459 INACTIVE CONS	59	TOTAL CONS	1518	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	64 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		8 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00



JUN 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 131

REVENUE MO/YR: 04/2012 / FROM: 01-MAY-2012 00:30:48 / TO: 01-JUN-2012 00:30:52 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 8,766,999 YTD REV 998,042.56 YTD DVC REV 25,487.01

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	45,722	4,894.18	.00	3,412.22	.00	0	73.74-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	45,722	4,894.18	.00	3,412.22	.00	0	73.74-	.00	.00	
BILLED CONS	217	ACTIVE CONS	307	INACTIVE CONS	16	TOTAL CONS	323	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	11	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	21	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	469,300	YTD REV	62,274.03	YTD DVC REV	2,773.16					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,299,301	105,988.23	25,026.89	3,391.50	.00	0	2,097.09-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,299,301	105,988.23	25,026.89	3,391.50	.00	0	2,097.09-	.00	.00	
BILLED CONS	119	ACTIVE CONS	119	INACTIVE CONS	3	TOTAL CONS	122	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	5,303,960	YTD REV	549,012.11	YTD DVC REV	5,325.10					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	6,089,070	436,520.06	96,819.23	.00	.00	0	9,827.67-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,089,070	436,520.06	96,819.23	.00	.00	0	9,827.67-	.00	.00	
BILLED CONS	111	ACTIVE CONS	112	INACTIVE CONS	2	TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	23,883,481	YTD REV	2,102,726.55	YTD DVC REV	4,069.24					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	62,315	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	62,315	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00

JUN 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT PAGE 132

REVENUE MO/YR: 04/2012 / FROM: 01-MAY-2012 00:30:48 / TO: 01-JUN-2012 00:30:52 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00 .00

YTD KWH 305,290 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	173.39	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	173.39	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	18	INACTIVE CONS	0	TOTAL CONS	18	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00

YTD KWH 94,300 YTD REV 9,624.97 YTD DVC REV 201.20

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	21,783	0	0	0	0	0	0
NET	21,783	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	179.74	.00	.00	63,606.05	476,413	762.08-	.00	.00	
ADJ	0	.00	.00	.00	265.32-	2,025-	9.34	.00	.00	
NET	0	179.74	.00	.00	63,340.73	474,388	752.74-	.00	.00	
BILLED CONS	88	ACTIVE CONS	89	INACTIVE CONS	22	TOTAL CONS	111	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6387			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	37	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00

YTD KWH 52,994 YTD REV 8,211.93 YTD DVC REV 7,553.48

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	2,536.05	.00	.00	35,017.90	229,797	366.92-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	2,536.05	.00	.00	35,017.90	229,797	366.92-	.00	.00	
BILLED CONS	102	ACTIVE CONS	102	INACTIVE CONS	8	TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3043			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00

YTD KWH 640,153 YTD REV 119,252.36 YTD DVC REV 107,489.52

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	50,629,472	3,951,711.13	252,107.22	313,631.14	98,632.33	706,272	66,238.87-	41,620.13-	.00	
ADJ	59,255	5,650.71	.00	3.94	273.70-	2,087-	275.70-	.00	.00	
NET	50,688,727	3,957,361.84	252,107.22	313,635.08	98,358.63	704,185	66,514.57-	41,620.13-	.00	
BILLED CONS	33309	ACTIVE CONS	33088	INACTIVE CONS	1665	TOTAL CONS	34753	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	757	MULT METERS	0	DEVICES	9431			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	654	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00

YTD KWH 240,715,992 YTD REV 22,100,282.95 YTD DVC REV 404,237.88

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	21,783	0	0	0	0	0	0

JUN 01, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 133

REVENUE MO/YR:	04/2012	/ FROM:	01-MAY-2012	00:30:48	/ TO:	01-JUN-2012	00:30:52	/ TYPE SERVICE:	COOP	/ SYSTEM:	MONTH END CLOSING
ADJ	0		0		0		0		0		0
NET	21,783		0		0		0		0		0

REVENUE MO/YR: 05/2012 / FROM: 01-JUN-2012 00:30:52 / TO: 30-JUN-2012 00:30:28 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	31,826,713	2,923,713.04	.00	277,075.10	.00	0	141,278.25-	.00	.00	
ADJ	119,732-	10,882.15-	.00	.00	.00	0	534.12	.00	.00	
NET	31,706,981	2,912,830.89	.00	277,075.10	.00	0	140,744.13-	.00	.00	
BILLED CONS	31023	ACTIVE CONS	30717	INACTIVE CONS	1556	TOTAL CONS	32273	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	679	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	585	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	177,782,204	YTD REV	18,193,944.94	YTD DVC REV	313,075.14					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,211,314	223,092.89	40,217.00	1,219.84	.00	0	18,694.02-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,211,314	223,092.89	40,217.00	1,219.84	.00	0	18,694.02-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	18,855,935	YTD REV	1,255,561.69	YTD DVC REV	463.40					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	10,319,520	472,254.80	90,044.10	1,188.66	.00	0	.00	34,570.39-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	10,319,520	472,254.80	90,044.10	1,188.66	.00	0	.00	34,570.39-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	50,632,686	YTD REV	2,812,908.83	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	192,010	17,698.72	.00	2,635.71	.00	0	852.29-	.00	.00	
ADJ	977	91.30	.00	10.46	.00	0	1.57-	.00	.00	
NET	192,987	17,790.02	.00	2,646.17	.00	0	853.86-	.00	.00	
BILLED CONS	203	ACTIVE CONS	195	INACTIVE CONS	2	TOTAL CONS	197	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	795,528	YTD REV	84,821.17	YTD DVC REV	493.62					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,315,948	230,730.41	.00	24,629.54	.00	0	10,280.35-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,315,948	230,730.41	.00	24,629.54	.00	0	10,280.35-	.00	.00	
BILLED CONS	1503	ACTIVE CONS	1460	INACTIVE CONS	60	TOTAL CONS	1520	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	66	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	39	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	

JUN 30, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

REVENUE MO/YR: 05/2012 / FROM: 01-JUN-2012 00:30:52 / TO: 30-JUN-2012 00:30:28 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 11,102,394 YTD REV 1,256,285.60 YTD DVC REV 31,958.79

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	63,399	6,819.01	.00	5,124.17	.00	0	281.39-	.00	.00
ADJ	80-	7.87-	.00	.00	.00	0	.35	.00	.00
NET	63,319	6,811.14	.00	5,124.17	.00	0	281.04-	.00	.00
BILLED CONS	365 ACTIVE CONS		404 INACTIVE CONS		19 TOTAL CONS	423	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	52 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		22 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	533,231	YTD REV	74,397.72	YTD DVC REV	4,015.61				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,930,749	153,062.31	30,524.79	3,959.60	.00	0	8,570.63-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,930,749	153,062.31	30,524.79	3,959.60	.00	0	8,570.63-	.00	.00
BILLED CONS	140 ACTIVE CONS		143 INACTIVE CONS		2 TOTAL CONS	145	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		1 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	8,447,082	YTD REV	844,651.68	YTD DVC REV	6,151.36				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,985,959	416,372.96	92,413.14	.00	.00	0	26,571.69-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,985,959	416,372.96	92,413.14	.00	.00	0	26,571.69-	.00	.00
BILLED CONS	92 ACTIVE CONS		89 INACTIVE CONS		3 TOTAL CONS	92	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	28,710,834	YTD REV	2,509,203.66	YTD DVC REV	5,801.20				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	62,621	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	62,621	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00

JUN 30, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT PAGE 132

REVENUE MO/YR: 05/2012 / FROM: 01-JUN-2012 00:30:52 / TO: 30-JUN-2012 00:30:28 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

NET--> .00  
YTD KWH 367,911 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	218.75	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	218.75	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	19	INACTIVE CONS	0	TOTAL CONS	19	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	NET--> .00	.00	
YTD KWH	118,041	YTD REV	12,038.26	YTD DVC REV	251.50					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	24,850	0	0	0	0	0	0
NET	24,850	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	206.41	.00	.00	62,211.47	475,962	2,095.59-	.00	.00	
ADJ	0	.00	.00	.00	288.44-	2,190-	8.34	.00	.00	
NET	0	206.41	.00	.00	61,923.03	473,772	2,087.25-	.00	.00	
BILLED CONS	88	ACTIVE CONS	89	INACTIVE CONS	23	TOTAL CONS	112	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6387		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	53	DMD BILLS	0		ADJ--> .00	NET--> .00	.00	
YTD KWH	66,372	YTD REV	10,262.12	YTD DVC REV	9,456.30					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	2,915.30	.00	.00	34,761.89	232,558	1,026.17-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	2,915.30	.00	.00	34,761.89	232,558	1,026.17-	.00	.00	
BILLED CONS	103	ACTIVE CONS	102	INACTIVE CONS	8	TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3066		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0		ADJ--> .00	NET--> .00	.00	
YTD KWH	799,502	YTD REV	148,220.19	YTD DVC REV	134,245.30					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	56,908,233	4,447,084.60	253,199.03	315,832.62	96,973.36	708,520	209,650.38-	34,570.39-	.00	
ADJ	118,835-	10,798.72-	.00	10.46	288.44-	2,190-	541.24	.00	.00	
NET	56,789,398	4,436,285.88	253,199.03	315,843.08	96,684.92	706,330	209,109.14-	34,570.39-	.00	
BILLED CONS	33519	ACTIVE CONS	33223	INACTIVE CONS	1674	TOTAL CONS	34897	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	801	MULT METERS	1	DEVICES	9453		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	717	DMD BILLS	0		ADJ--> .00	NET--> .00	.00	
YTD KWH	298,211,720	YTD REV	27,202,295.86	YTD DVC REV	505,912.22					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	24,850	0	0	0	0	0	0
NET	24,850	0	0	0	0	0	0

JUN 30, 2012 00:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 133

REVENUE MO/YR:	05/2012	/	FROM:	01-JUN-2012	00:30:52	/	TO:	30-JUN-2012	00:30:28	/	TYPE	SERVICE:	COOP	/	SYSTEM:	MONTH	END	CLOSING
ADJ	0			0				0					0					0
NET	24,850			0				0					0					0

AUG 01, 2012 01:00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 131

REVENUE MO/YR: 06/2012 / FROM: 30-JUN-2012 00:30:28 / TO: 01-AUG-2012 01:00:52 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	40,362,128	3,792,546.17	.00	278,333.04	.00	0	145,303.31-	.00	.00
ADJ	3,358	1,683.39	.00	217.28	.00	0	66.66-	.00	.00
NET	40,365,486	3,794,229.56	.00	278,550.32	.00	0	145,369.97-	.00	.00
BILLED CONS	31223 ACTIVE CONS		30830 INACTIVE CONS	1555 TOTAL CONS		32385	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	724 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		710 DMD BILLS	0			ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	218,648,705	YTD REV	22,331,106.10	YTD DVC REV	375,988.85				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,298,644	181,920.47	40,217.00	1,219.84	.00	0	11,875.12-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,298,644	181,920.47	40,217.00	1,219.84	.00	0	11,875.12-	.00	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	22,155,331	YTD REV	1,479,008.96	YTD DVC REV	556.08				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	10,264,502	482,647.61	90,044.10	1,188.66	.00	0	.00	31,717.31-	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	10,264,502	482,647.61	90,044.10	1,188.66	.00	0	.00	31,717.31-	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	60,897,188	YTD REV	3,386,789.20	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1P	311,484	29,308.68	.00	2,892.64	.00	0	1,121.31-	.00	.00
ADJ	0	.57-	.00	5.10-	.00	0	.00	.00	.00
NET	311,484	29,308.11	.00	2,887.54	.00	0	1,121.31-	.00	.00
BILLED CONS	227 ACTIVE CONS		222 INACTIVE CONS	1 TOTAL CONS		223	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		5 DMD BILLS	0			ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	1,072,250	YTD REV	113,240.64	YTD DVC REV	670.67				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,704,527	275,735.28	.00	24,622.80	.00	0	9,736.23-	.00	.00
ADJ	0	1,498.06-	.00	399.43-	.00	0	59.09	.00	.00
NET	2,704,527	274,237.22	.00	24,223.37	.00	0	9,677.14-	.00	.00
BILLED CONS	1475 ACTIVE CONS		1460 INACTIVE CONS	61 TOTAL CONS		1521	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	65 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		20 DMD BILLS	0			ADJ--> .00	.00	.00
							NET--> .00	.00	.00



AUG 01, 2012 01:00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 132

REVENUE MO/YR: 06/2012 / FROM: 30-JUN-2012 00:30:28 / TO: 01-AUG-2012 01:00:52 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 13,855,048 YTD REV 1,562,371.09 YTD DVC REV 38,334.68

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	102,810	11,026.14	.00	5,616.18	.00	0	370.07-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	102,810	11,026.14	.00	5,616.18	.00	0	370.07-	.00	.00	
BILLED CONS	358	ACTIVE CONS	343	INACTIVE CONS	15	TOTAL CONS	358	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	42	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	95	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	607,747	YTD REV	87,415.16	YTD DVC REV	5,380.52					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	2,077,965	168,549.46	32,193.75	4,081.20	.00	0	7,480.67-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,077,965	168,549.46	32,193.75	4,081.20	.00	0	7,480.67-	.00	.00	
BILLED CONS	143	ACTIVE CONS	141	INACTIVE CONS	3	TOTAL CONS	144	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	1	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	10,391,451	YTD REV	1,036,023.31	YTD DVC REV	7,381.22					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	6,582,764	470,026.81	90,820.62	.00	.00	0	23,697.97-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,582,764	470,026.81	90,820.62	.00	.00	0	23,697.97-	.00	.00	
BILLED CONS	89	ACTIVE CONS	90	INACTIVE CONS	3	TOTAL CONS	93	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	35,446,154	YTD REV	3,085,800.46	YTD DVC REV	6,936.35					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	72,342	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	72,342	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00

AUG 01, 2012 01:00

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT

PAGE 133

REVENUE MO/YR: 06/2012 / FROM: 30-JUN-2012 00:30:28 / TO: 01-AUG-2012 01:00:52 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 440,253 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	325.40	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	325.40	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	0 ACTIVE CONS	19 INACTIVE CONS	0 TOTAL CONS	19	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN		2 MULT METERS	0 DEVICES	0	ADJ-->	.00	.00	.00	
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS	0	NET-->	.00	.00	.00	

YTD KWH 146,456 YTD REV 14,894.33 YTD DVC REV 301.80

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	0	0	0	0	0	0	0
NET	31,613	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	236.03	.00	.00	62,717.04	476,882	1,717.03-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	236.03	.00	.00	62,717.04	476,882	1,717.03-	.00	.00
BILLED CONS		87 ACTIVE CONS	89 INACTIVE CONS	24 TOTAL CONS	113	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN		0 MULT METERS	0 DEVICES	6399	ADJ-->	.00	.00	.00	
KVA MIN BILLS		0 FINALED CONS	54 DMD BILLS	0	NET-->	.00	.00	.00	

YTD KWH 79,718 YTD REV 12,348.30 YTD DVC REV 11,354.55

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	3,330.96	.00	.00	34,780.20	229,752	827.43-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	3,330.96	.00	.00	34,780.20	229,752	827.43-	.00	.00
BILLED CONS		103 ACTIVE CONS	102 INACTIVE CONS	8 TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN		0 MULT METERS	0 DEVICES	3072	ADJ-->	.00	.00	.00	
KVA MIN BILLS		0 FINALED CONS	10 DMD BILLS	0	NET-->	.00	.00	.00	

YTD KWH 958,577 YTD REV 177,675.90 YTD DVC REV 160,942.55

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	65,777,166	5,415,653.01	253,275.47	317,954.36	97,497.24	706,634	202,129.14-	31,717.31-	.00
ADJ	3,358	184.76	.00	187.25-	.00	0	7.57-	.00	.00
NET	65,780,524	5,415,837.77	253,275.47	317,767.11	97,497.24	706,634	202,136.71-	31,717.31-	.00
BILLED CONS		33707 ACTIVE CONS	33301 INACTIVE CONS	1671 TOTAL CONS	34972	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN		835 MULT METERS	1 DEVICES	9471	ADJ-->	.00	.00	.00	
KVA MIN BILLS		0 FINALED CONS	895 DMD BILLS	0	NET-->	.00	.00	.00	

YTD KWH 364,698,878 YTD REV 33,286,673.45 YTD DVC REV 607,847.27

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	0	0	0	0	0	0	0
NET	31,613	0	0	0	0	0	0

AUG 01, 2012 01:00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 134

REVENUE MO/YR:	06/2012	/	FROM: 30-JUN-2012	00:30:28	/	TO: 01-AUG-2012	01:00:52	/	TYPE SERVICE: COOP	/	SYSTEM: MONTH END CLOSING
ADJ	0		0			0			0		0
NET	31,613		0			0			0		0

SEP 01, 2012 00:00

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT

PAGE 131

REVENUE MO/YR: 07/2012 / FROM: 01-AUG-2012 01:00:52 / TO: 01-SEP-2012 00:00:46 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	45,433,388	4,269,627.07	.00	278,630.78	.00	0	119,445.13-	.00	.00	
ADJ	1,556	111.75	.00	.00	.00	0	3.68-	.00	.00	
NET	45,434,944	4,269,738.82	.00	278,630.78	.00	0	119,448.81-	.00	.00	
BILLED CONS	31241	ACTIVE CONS	30922	INACTIVE CONS	1554	TOTAL CONS	32476	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	707	MULT METERS	3	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	655	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	264,621,706	YTD REV	26,949,022.35	YTD DVC REV	438,454.07					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,060,861	224,754.60	41,085.17	1,219.84	.00	0	10,676.00-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,060,861	224,754.60	41,085.17	1,219.84	.00	0	10,676.00-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	26,216,944	YTD REV	1,746,159.29	YTD DVC REV	648.76					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	9,862,658	461,280.29	90,044.10	1,188.66	.00	0	.00	30,179.73-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	9,862,658	461,280.29	90,044.10	1,188.66	.00	0	.00	30,179.73-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	70,759,846	YTD REV	3,939,302.25	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	260,530	24,617.20	.00	3,213.53	.00	0	684.99-	.00	.00	
ADJ	0	2.02-	.00	11.26-	.00	0	.00	.00	.00	
NET	260,530	24,615.18	.00	3,202.27	.00	0	684.99-	.00	.00	
BILLED CONS	253	ACTIVE CONS	236	INACTIVE CONS	2	TOTAL CONS	238	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	13	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	1,225,179	YTD REV	129,680.44	YTD DVC REV	770.93					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,773,295	282,728.70	.00	24,632.85	.00	0	7,291.04-	.00	.00	
ADJ	7,955-	799.52-	.00	.00	.00	0	28.64	.00	.00	
NET	2,765,340	281,929.18	.00	24,632.85	.00	0	7,262.40-	.00	.00	
BILLED CONS	1479	ACTIVE CONS	1466	INACTIVE CONS	63	TOTAL CONS	1529	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	72	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	19	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

SEP 01, .012 00:00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 132

REVENUE MO/YR: 07/2012 / FROM: 01-AUG-2012 01:00:52 / TO: 01-SEP-2012 00:00:46 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 16,672,551 YTD REV 1,875,185.77 YTD DVC REV 44,766.72

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	129,443	13,764.19	.00	5,985.09	.00	0	340.39-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	129,443	13,764.19	.00	5,985.09	.00	0	340.39-	.00	.00
BILLED CONS	384 ACTIVE CONS		287 INACTIVE CONS		16 TOTAL CONS	303	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	56 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		71 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	736,574	YTD REV	107,306.78	YTD DVC REV	6,856.74				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	2,126,232	172,908.78	31,874.19	4,018.50	.00	0	5,589.88-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	2,126,232	172,908.78	31,874.19	4,018.50	.00	0	5,589.88-	.00	.00
BILLED CONS	141 ACTIVE CONS		141 INACTIVE CONS		2 TOTAL CONS	143	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	12,527,447	YTD REV	1,246,028.85	YTD DVC REV	8,611.08				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	7,123,995	509,887.45	100,049.65	.00	.00	0	18,728.95-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	7,123,995	509,887.45	100,049.65	.00	.00	0	18,728.95-	.00	.00
BILLED CONS	90 ACTIVE CONS		90 INACTIVE CONS		3 TOTAL CONS	93	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	42,579,375	YTD REV	3,696,851.91	YTD DVC REV	8,074.90				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		2 TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	75,161	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	75,161	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00

SEP 01, 2012 00:00

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT

PAGE 133

REVENUE MO/YR: 07/2012 / FROM: 01-AUG-2012 01:00:52 / TO: 01-SEP-2012 00:00:46 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 515,414 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	321.81	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	321.81	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	19	INACTIVE CONS	0	TOTAL CONS	19	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	.00	.00	.00	.00

YTD KWH 176,924 YTD REV 17,945.52 YTD DVC REV 352.10

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	33,130	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	33,130	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	219.64	.00	.00	63,224.11	477,480	1,272.48-	.00	.00	
ADJ	0	.00	.00	.00	386.67-	2,975-	12.20	.00	.00	
NET	0	219.64	.00	.00	62,837.44	474,505	1,260.28-	.00	.00	
BILLED CONS	88	ACTIVE CONS	88	INACTIVE CONS	23	TOTAL CONS	111	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6394	ADJ-->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	55	DMD BILLS	0	NET-->	.00	.00	.00	.00

YTD KWH 93,201 YTD REV 14,447.81 YTD DVC REV 13,270.29

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	3,071.10	.00	.00	35,016.18	230,188	606.73-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	3,071.10	.00	.00	35,016.18	230,188	606.73-	.00	.00	
BILLED CONS	103	ACTIVE CONS	102	INACTIVE CONS	9	TOTAL CONS	111	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3070	ADJ-->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	14	DMD BILLS	0	NET-->	.00	.00	.00	.00

YTD KWH 1,117,574 YTD REV 207,018.24 YTD DVC REV 187,632.97

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	71,845,563	5,963,180.83	263,053.11	318,889.25	98,240.29	707,668	164,635.59-	30,179.73-	.00	
ADJ	6,399-	689.79-	.00	11.26-	386.67-	2,975-	37.16	.00	.00	
NET	71,839,164	5,962,491.04	263,053.11	318,877.99	97,853.62	704,693	164,598.43-	30,179.73-	.00	
BILLED CONS	33781	ACTIVE CONS	33356	INACTIVE CONS	1674	TOTAL CONS	35030	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	839	MULT METERS	3	DEVICES	9464	ADJ-->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	827	DMD BILLS	0	NET-->	.00	.00	.00	.00

YTD KWH 437,242,735 YTD REV 39,928,949.21 YTD DVC REV 709,438.56

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	33,130	0	0	0	0	0	0

SEP 01, 2012 00:00

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT

PAGE 134

REVENUE MO/YR: 07/2012 / FROM: 01-AUG-2012 01:00:52 / TO: 01-SEP-2012 00:00:46 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

ADJ	0	0	0	0	0	0	0
NET	33,130	0	0	0	0	0	0

SEP 29, 2012 00:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 131

REVENUE MO/YR: 08/2012 / FROM: 01-SEP-2012 00:00:46 / TO: 29-SEP-2012 00:31:00 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	38,244,629	3,604,672.77	.00	279,095.10	.00	0	68,420.52-	.00	.00	
ADJ	1,264	117.67	.00	.90-	.00	0	2.27-	.00	.00	
NET	38,245,893	3,604,790.44	.00	279,094.20	.00	0	68,422.79-	.00	.00	
BILLED CONS	31249	ACTIVE CONS	30907	INACTIVE CONS	1602	TOTAL CONS	32509	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	691	MULT METERS	2	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	614	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	303,368,091	YTD REV	30,899,095.02	YTD DVC REV	501,255.59					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,025,426	224,375.97	40,217.00	1,219.84	.00	0	7,201.49-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,025,426	224,375.97	40,217.00	1,219.84	.00	0	7,201.49-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	30,243,122	YTD REV	2,012,063.42	YTD DVC REV	741.44					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	10,807,936	497,040.97	90,044.10	1,188.66	.00	0	.00	31,559.17-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	10,807,936	497,040.97	90,044.10	1,188.66	.00	0	.00	31,559.17-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	81,567,782	YTD REV	4,527,575.98	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	197,438	18,822.99	.00	3,348.84	.00	0	353.22-	.00	.00	
ADJ	0	.66-	.00	7.45-	.00	0	.00	.00	.00	
NET	197,438	18,822.33	.00	3,341.39	.00	0	353.22-	.00	.00	
BILLED CONS	250	ACTIVE CONS	243	INACTIVE CONS	2	TOTAL CONS	245	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	1,360,791	YTD REV	145,070.71	YTD DVC REV	972.80					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,486,102	253,878.58	.00	24,669.33	.00	0	4,447.65-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,486,102	253,878.58	.00	24,669.33	.00	0	4,447.65-	.00	.00	
BILLED CONS	1470	ACTIVE CONS	1471	INACTIVE CONS	62	TOTAL CONS	1533	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	67	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00



SEP 29, 2012 00:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 132

REVENUE MO/YR: 08/2012 / FROM: 01-SEP-2012 00:00:46 / TO: 29-SEP-2012 00:31:00 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 19,210,772 YTD REV 2,160,030.98 YTD DVC REV 51,196.61

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	103,569	11,040.27	.00	5,244.67	.00	0	185.29-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	103,569	11,040.27	.00	5,244.67	.00	0	185.29-	.00	.00	
BILLED CONS	361	ACTIVE CONS	306	INACTIVE CONS	18	TOTAL CONS	324	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	35	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	84	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	836,827	YTD REV	123,380.96	YTD DVC REV	8,004.28					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,883,812	154,029.21	29,672.67	4,018.50	.00	0	3,370.16-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,883,812	154,029.21	29,672.67	4,018.50	.00	0	3,370.16-	.00	.00	
BILLED CONS	141	ACTIVE CONS	141	INACTIVE CONS	2	TOTAL CONS	143	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	14,421,023	YTD REV	1,434,961.80	YTD DVC REV	9,840.94					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	6,526,179	469,799.67	93,899.98	.00	.00	0	11,675.31-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,526,179	469,799.67	93,899.98	.00	.00	0	11,675.31-	.00	.00	
BILLED CONS	91	ACTIVE CONS	90	INACTIVE CONS	3	TOTAL CONS	93	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	49,114,798	YTD REV	4,261,675.71	YTD DVC REV	9,215.58					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	2	TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	69,303	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	69,303	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	

SEP 29, 2012 00:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 133

REVENUE MO/YR: 08/2012 / FROM: 01-SEP-2012 00:00:46 / TO: 29-SEP-2012 00:31:00 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 584,717 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	267.47	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	267.47	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	19	INACTIVE CONS	0	TOTAL CONS	19	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 203,785 YTD REV 20,664.24 YTD DVC REV 402.40

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	0	0	0	0	0	0	0
NET	29,952	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	205.86	.00	.00	63,604.12	476,968	828.69-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	205.86	.00	.00	63,604.12	476,968	828.69-	.00	.00	
BILLED CONS	87	ACTIVE CONS	88	INACTIVE CONS	25	TOTAL CONS	113	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6397			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	46	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 107,633 YTD REV 16,738.51 YTD DVC REV 15,264.16

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	2,851.77	.00	.00	35,267.48	230,547	409.48-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	2,851.77	.00	.00	35,267.48	230,547	409.48-	.00	.00	
BILLED CONS	101	ACTIVE CONS	103	INACTIVE CONS	9	TOTAL CONS	112	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3072			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 1,276,567 YTD REV 236,276.36 YTD DVC REV 214,321.85

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	64,344,394	5,236,985.53	253,833.75	318,784.94	98,871.60	707,515	96,891.81-	31,559.17-	.00	
ADJ	1,264	117.01	.00	8.35-	.00	0	2.27-	.00	.00	
NET	64,345,658	5,237,102.54	253,833.75	318,776.59	98,871.60	707,515	96,894.08-	31,559.17-	.00	
BILLED CONS	33752	ACTIVE CONS	33373	INACTIVE CONS	1725	TOTAL CONS	35098	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	800	MULT METERS	2	DEVICES	9469			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	768	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00

YTD KWH 502,295,908 YTD REV 45,837,533.69 YTD DVC REV 811,215.65

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
ADJ	0	0	0	0	0	0	0
NET	29,952	0	0	0	0	0	0

SEP 29, 2012 00:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 134

REVENUE MO/YR: 08/2012 / FROM: 01-SEP-2012 00:00:46 / TO: 29-SEP-2012 00:31:00 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

ADJ	0	0	0	0	0	0	0
NET	29,952	0	0	0	0	0	0

NOV 01, 2012 00:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 124

REVENUE MO/YR: 09/2012 / FROM: 29-SEP-2012 00:31:00 / TO: 01-NOV-2012 00:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	28,652,993	2,678,390.30	.00	279,112.39	.00	0	72,263.53-	.00	.00	
ADJ	183-	6.76-	.00	.00	.00	0	.26	.00	.00	
NET	28,652,810	2,678,383.54	.00	279,112.39	.00	0	72,263.27-	.00	.00	
BILLED CONS	31265	ACTIVE CONS	30930	INACTIVE CONS	1613	TOTAL CONS	32543	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	670	MULT METERS	2	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	610	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	332,562,036	YTD REV	33,927,203.77	YTD DVC REV	564,192.52					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,989,396	218,477.64	40,591.70	1,219.84	.00	0	10,061.26-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,989,396	218,477.64	40,591.70	1,219.84	.00	0	10,061.26-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	34,233,270	YTD REV	2,272,443.40	YTD DVC REV	834.12					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	10,449,291	506,074.86	90,044.10	1,188.66	.00	0	.00	6,269.57-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	10,449,291	506,074.86	90,044.10	1,188.66	.00	0	.00	6,269.57-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	92,017,073	YTD REV	5,124,883.60	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	216,258	20,290.67	.00	3,479.90	.00	0	545.48-	.00	.00	
ADJ	0	.70-	.00	6.51-	.00	0	.00	.00	.00	
NET	216,258	20,289.97	.00	3,473.39	.00	0	545.48-	.00	.00	
BILLED CONS	266	ACTIVE CONS	250	INACTIVE CONS	1	TOTAL CONS	251	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	4	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	1,482,047	YTD REV	158,565.67	YTD DVC REV	1,176.02					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,081,578	210,640.44	.00	24,729.88	.00	0	5,249.83-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,081,578	210,640.44	.00	24,729.88	.00	0	5,249.83-	.00	.00	
BILLED CONS	1473	ACTIVE CONS	1475	INACTIVE CONS	62	TOTAL CONS	1537	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	71	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

NOV 01, 2012 00:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 125

REVENUE MO/YR: 09/2012 / FROM: 29-SEP-2012 00:31:00 / TO: 01-NOV-2012 00:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 21,375,508 YTD REV 2,405,805.20 YTD DVC REV 58,582.36

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	70,178	7,531.11	.00	5,133.38	.00	0	177.00-	.00	.00
ADJ	514-	53.41-	.00	.00	.00	0	.91	.00	.00
NET	69,664	7,477.70	.00	5,133.38	.00	0	176.09-	.00	.00
BILLED CONS		329 ACTIVE CONS	301 INACTIVE CONS		18 TOTAL CONS	319	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		14 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	36 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	872,160	YTD REV	130,871.18	YTD DVC REV		7,888.74			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,564,688	127,132.60	27,752.59	4,017.55	.00	0	3,946.15-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,564,688	127,132.60	27,752.59	4,017.55	.00	0	3,946.15-	.00	.00
BILLED CONS		141 ACTIVE CONS	141 INACTIVE CONS		2 TOTAL CONS	143	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		1 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	1 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	15,995,558	YTD REV	1,595,080.72	YTD DVC REV		11,081.87			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,565,145	396,631.34	86,258.65	.00	.00	0	14,035.30-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,565,145	396,631.34	86,258.65	.00	.00	0	14,035.30-	.00	.00
BILLED CONS		90 ACTIVE CONS	90 INACTIVE CONS		3 TOTAL CONS	93	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	54,689,169	YTD REV	4,745,681.15	YTD DVC REV		10,354.13			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS		0 ACTIVE CONS	0 INACTIVE CONS		3 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	63,147	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	63,147	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS		0 ACTIVE CONS	3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS	0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0		ADJ--> .00	.00	.00

NOV 01, 2012 00:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 126

REVENUE MO/YR: 09/2012 / FROM: 29-SEP-2012 00:31:00 / TO: 01-NOV-2012 00:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH		647,864	YTD REV		.00	YTD DVC REV		.00	PCA ADJ									
RATE	KWH		KWH REV	196.96	DEMAND REV	.00	SVC CHG	.00	DVC REV	.00	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
NETMT	0		196.96		.00	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00	.00
ADJ	0		.00		.00	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00	.00
NET	0		196.96		.00	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00	.00
BILLED CONS	0		0 ACTIVE CONS		19 INACTIVE CONS	0	0 TOTAL CONS	19	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00				
RATE/SVC MIN	2		0 MULT METERS		0 DEVICES	0	0	0	ADJ-->	.00	.00	.00	.00	.00				
KVA MIN BILLS	0		0 FINALED CONS		0 DMD BILLS	0	0	0	NET-->	.00	.00	.00	.00	.00				
YTD KWH		223,693	YTD REV		22,712.48	YTD DVC REV		452.70										
	KWH U		KWH X	0	KWH G	0	KWH N	0	KWH H	0	KWH I	0	KWH J	0	GEN CRED			
	22,535		0	0	0	0	0	0	0	0	0	0	0	.00				
ADJ	0		0	0	0	0	0	0	0	0	0	0	0	.00				
NET	22,535		0	0	0	0	0	0	0	0	0	0	0	.00				
RATE	KWH		KWH REV	197.71	DEMAND REV	.00	SVC CHG	.00	DVC REV	63,349.09	DVC KWH	477,821	PCA ADJ 1	1,209.50-	PCA ADJ 2	.00	PCA ADJ 3	.00
NTAX	0		.00		.00	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00	.00
ADJ	0		.00		.00	.00	.00	.00	63,349.09	477,821	1,209.50-	.00	.00	.00	.00	.00	.00	.00
NET	0		197.71		.00	.00	.00	.00	63,349.09	477,821	1,209.50-	.00	.00	.00	.00	.00	.00	.00
BILLED CONS	88		0 ACTIVE CONS		88 INACTIVE CONS	25	0 TOTAL CONS	113	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00				
RATE/SVC MIN	0		0 MULT METERS		0 DEVICES	6399	0	0	ADJ-->	.00	.00	.00	.00	.00				
KVA MIN BILLS	0		0 FINALED CONS		58 DMD BILLS	0	0	0	NET-->	.00	.00	.00	.00	.00				
YTD KWH		121,121	YTD REV		18,818.59	YTD DVC REV		17,180.57										
RATE	KWH		KWH REV	2,807.92	DEMAND REV	.00	SVC CHG	.00	DVC REV	35,200.69	DVC KWH	230,819	PCA ADJ 1	586.15-	PCA ADJ 2	.00	PCA ADJ 3	.00
TAX	0		.00		.00	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00	.00
ADJ	0		.00		.00	.00	.00	.00	35,200.69	230,819	586.15-	.00	.00	.00	.00	.00	.00	.00
NET	0		2,807.92		.00	.00	.00	.00	35,200.69	230,819	586.15-	.00	.00	.00	.00	.00	.00	.00
BILLED CONS	103		0 ACTIVE CONS		104 INACTIVE CONS	7	0 TOTAL CONS	111	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00				
RATE/SVC MIN	0		0 MULT METERS		0 DEVICES	3078	0	0	ADJ-->	.00	.00	.00	.00	.00				
KVA MIN BILLS	0		0 FINALED CONS		7 DMD BILLS	0	0	0	NET-->	.00	.00	.00	.00	.00				
YTD KWH		1,437,026	YTD REV		265,850.52	YTD DVC REV		241,497.39										
RATE	KWH		KWH REV	4,168,371.55	DEMAND REV	244,647.04	SVC CHG	318,881.60	DVC REV	98,549.78	DVC KWH	708,640	PCA ADJ 1	108,074.20-	PCA ADJ 2	6,269.57-	PCA ADJ 3	.00
TOTAL	52,652,674		4,168,371.55		.00	.00	.00	.00	.00	.00	0	.00	1.17	.00	.00	.00	.00	.00
ADJ	697-		60.87-		.00	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00	.00
NET	52,651,977		4,168,310.68		244,647.04	318,875.09	1734	98,549.78	98,549.78	708,640	35137	108,073.03-	6,269.57-	.00	.00	.00	.00	.00
BILLED CONS	33757		0 ACTIVE CONS		33403 INACTIVE CONS	9477	0	0	ADJ-->	.00	.00	.00	.00	.00	.00	.00	.00	.00
RATE/SVC MIN	762		0 MULT METERS		2 DEVICES	0	0	0	NET-->	.00	.00	.00	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0		0 FINALED CONS		723 DMD BILLS	0	0	0										
YTD KWH		555,656,525	YTD REV		50,667,916.28	YTD DVC REV		913,240.42										
	KWH U		KWH X	0	KWH G	0	KWH N	0	KWH H	0	KWH I	0	KWH J	0	GEN CRED			
	22,535		0	0	0	0	0	0	0	0	0	0	0	.00				

NOV 01, 2012 00:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 127

REVENUE MO/YR:	09/2012	/	FROM: 29-SEP-2012	00:31:00	/	TO: 01-NOV-2012	00:31:01	/	TYPE SERVICE: COOP	/	SYSTEM: MONTH	END CLOSING
ADJ	0		0		0		0		0		0	.00
NET	22,535		0		0		0		0		0	.00





**CALCULATION OF THE INCREASE / DECREASE IN BASE FUEL COST**

MONTH	EKP ORIGINAL FAC	PROPOSED ROLL-IN	PROPOSED EKP FAC	TWELVE MONTHS LINE LOSS	SALES AS A PERCENT OF PURCHASES	FAC DOLLARS PER KWH	FAC CENTS PER KWH
Nov-10	0.031040	0.000000	0.031040	4.17%	95.83%	\$0.03239	3.239 ¢
Dec-10	0.031040	0.000000	0.031040	4.58%	95.42%	\$0.03253	3.253 ¢
Jan-11	0.031040	0.000000	0.031040	4.00%	96.00%	\$0.03233	3.233 ¢
Feb-11	0.031040	0.000000	0.031040	4.07%	95.93%	\$0.03236	3.236 ¢
Mar-11	0.031040	0.000000	0.031040	4.05%	95.95%	\$0.03235	3.235 ¢
Apr-11	0.031040	0.000000	0.031040	4.09%	95.91%	\$0.03236	3.236 ¢
May-11	0.031040	0.000000	0.031040	4.06%	95.94%	\$0.03235	3.235 ¢
Jun-11	0.031040	0.000000	0.031040	4.50%	95.50%	\$0.03250	3.250 ¢
Jul-11	0.031040	0.000000	0.031040	3.92%	96.08%	\$0.03231	3.231 ¢
Aug-11	0.031040	0.000000	0.031040	4.56%	95.44%	\$0.03252	3.252 ¢
Sep-11	0.031040	0.000000	0.031040	4.02%	95.98%	\$0.03234	3.234 ¢
Oct-11	0.031040	0.000000	0.031040	4.60%	95.40%	\$0.03254	3.254 ¢
Nov-11	0.031040	0.000000	0.031040	4.60%	95.40%	\$0.03254	3.254 ¢
Dec-11	0.031040	0.000000	0.031040	4.76%	95.24%	\$0.03259	3.259 ¢
Jan-12	0.031040	0.000000	0.031040	4.48%	95.52%	\$0.03250	3.250 ¢
Feb-12	0.031040	0.000000	0.031040	4.29%	95.71%	\$0.03243	3.243 ¢
Mar-12	0.031040	0.000000	0.031040	4.63%	95.37%	\$0.03255	3.255 ¢
Apr-12	0.031040	0.000000	0.031040	3.91%	96.09%	\$0.03230	3.230 ¢
May-12	0.031040	0.000000	0.031040	3.95%	96.05%	\$0.03232	3.232 ¢
Jun-12	0.031040	0.000000	0.031040	3.17%	96.83%	\$0.03206	3.206 ¢
Jul-12	0.031040	0.000000	0.031040	3.96%	96.04%	\$0.03232	3.232 ¢
Aug-12	0.031040	0.000000	0.031040	4.76%	95.24%	\$0.03259	3.259 ¢
Sep-12	0.031040	0.000000	0.031040	3.88%	96.12%	\$0.03229	3.229 ¢
Oct-12	0.031040	0.000000	0.031040	3.74%	96.26%	\$0.03225	3.225 ¢

a East Kentucky Proposed Roll-in 0

b Nolin Twelve Month Line Loss 3.7407%

Nolin Proposed Roll-in = a / 1- b 0.000000



NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES

**SCHEDULE 1\***

RESIDENTIAL, FARM NON-FARM, TRAILERS AND MOBILE HOMES

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$9.04	\$9.04
RATE PER KWH	0.09266	0.09266

**SCHEDULE 2\***

COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$16.82	\$16.82
RATE PER KWH	0.09942	0.09942

**SCHEDULE 3\***

LARGE POWER

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$28.50	\$28.50
DEMAND CHARGE PER KW	\$4.95	\$4.95
FIRST 2,500 KWH	0.08513	0.08513
NEXT 12,500 KWH	0.08005	0.08005
ALL OVER 15,000 KWH	0.07852	0.07852

**SCHEDULE 4\***

INDUSTRIAL

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW	\$4.95	\$4.95
FIRST 3,500 KWH	0.08916	0.08916
NEXT 6,500 KWH	0.07457	0.07457
ALL OVER 10,000 KWH	0.07078	0.07078

**SCHEDULE 5\***

RURAL LIGHT

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
MERCURY VAPOR - 175 WATT EACH LIGHT (75 KWH)	\$10.56	\$10.56

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)

<i>SCHEDULE 5* (con't)</i>	PRESENT RATE	PROPOSED RATE
HIGH PRESSURE SODIUM (HPS) 100 WATT	\$6.87	\$7.35
75 KWH PER MONTH		
DIRECTIONAL FLOODLIGHT 100 WATT	\$6.02	\$6.30
44 KWH PER MONTH		
DIRECTIONAL FLOODLIGHT 250 WATT	\$10.13	\$10.89
120 KWH PER MONTH		
DIRECTIONAL FLOODLIGHT 400 WATT	\$13.55	\$14.74
188 KWH PER MONTH		
LANTERN TYPE 100 WATT	\$9.44	\$9.72
44 KWH PER MONTH		
CONTEMPORARY TYPE 400 WATT	\$14.67	\$15.86
188 KWH PER MONTH		

**SCHEDULE 6\***

MERCURY VAPOR (MV) OR HIGH PRESSURE SODIUM (HPS) SERIES OR MULTIPLE

STANDARD OVERHEAD: (WOOD POLES)	PRESENT RATE	PROPOSED RATE
8,500 M.V. INITIAL LUMENS 175 WATT	\$3.26	\$3.74
75 KWH PER MONTH		
23,000 M.V. INITIAL LUMENS 400 WATT	\$9.81	\$10.89
170 KWH PER MONTH		
9,500 H.P.S. INITIAL LUMENS 100 WATT	\$5.58	\$5.90
50 KWH PER MONTH		
27,500 H.P.S. INITIAL LUMENS 250 WATT	\$8.20	\$8.87
105 KWH PER MONTH		
50,000 H.P.S. INITIAL LUMENS 400 WATT	\$10.64	\$11.56
145 KWH PER MONTH		

ORNAMENTAL SERVICE: (ALUMINUM POLE)	PRESENT RATE	PROPOSED RATE
8,500 M.V. INITIAL LUMENS 175 WATT	\$4.34	\$4.82
75 KWH PER MONTH		
23,000 M.V. INITIAL LUMENS 400 WATT	\$10.95	\$12.03
170 KWH PER MONTH		
9,500 H.P.S. INITIAL LUMENS 100 WATT	\$13.24	\$13.56
50 KWH PER MONTH		
27,500 H.P.S. INITIAL LUMENS 250 WATT	\$15.31	\$15.98
105 KWH PER MONTH		
50,000 H.P.S. INITIAL LUMENS 400 WATT	\$17.26	\$18.18
145 KWH PER MONTH		

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)

**SCHEDULE 6\* (con't)**

ORNAMENTAL SERVICE: (FIBERGLASS POLE)	PRESENT RATE	PROPOSED RATE
50,000 H.P.S. INITIAL LUMENS 400 WATT	\$35.53	\$35.53
145 KWH PER MONTH		
15,500 H.P.S. INITIAL LUMENS 150 WATT	\$34.03	\$34.03
65 KWH PER MONTH		

**SCHEDULE 7\***

LARGE INDUSTRIAL

	PRESENT RATE	PROPOSED RATE
DEMAND CHARGE PER KW	\$9.04	\$9.04
PER KWH CHARGE	0.06555	0.06555

**SCHEDULE 8\***

LARGE INDUSTRIAL - SEASONAL TIME OF DAY

	PRESENT RATE	PROPOSED RATE
DEMAND CHARGE PER KW	\$8.93	\$8.93
PER KWH CHARGE	0.06555	0.06555

**SCHEDULE 9\***

INDUSTRIAL - 1,000 TO 4,999 KW

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$1,194.27	\$1,194.27
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
EXCESS OF CONTRACT DEMAND	\$8.93	\$8.93
RATE PER KWH	0.06347	0.06347

**SCHEDULE 10\***

INDUSTRIAL - 5,000 TO 9,999 KW

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
EXCESS OF CONTRACT DEMAND	\$8.93	\$8.93
RATE PER KWH	0.05777	0.05777

**SCHEDULE 11\***

INDUSTRIAL - OVER 10,000 KW\*

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
EXCESS OF CONTRACT DEMAND	\$8.93	\$8.93
RATE PER KWH	0.05663	0.05663

**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)**

***SCHEDULE 12\****

INDUSTRIAL C - 1,000 TO 4,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
RATE PER KWH	0.06347	0.06347

***SCHEDULE 13\****

INDUSTRIAL C - 5,000 TO 9,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
RATE PER KWH	0.05777	0.05777

***SCHEDULE 14\****

INDUSTRIAL C - OVER 10,000 KW\*

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
RATE PER KWH	0.05663	0.05663

***SPECIAL CONTRACT RATE \****

AGC AUTOMOTIVE

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,188.66	\$1,188.66
CONTRACT DEMAND CHARGE PER KW	\$6.83	\$6.83
RATE PER KWH	0.04981	0.04981

***\*FUEL CLAUSE ADJUSTMENT***

ALL RATES ARE APPLICABLE TO THE FUEL ADJUSTMENT CLAUSE AND MAY BE INCREASED OR DECREASED BY AN AMOUNT PER KWH EQUAL TO THE FUEL ADJUSTMENT AMOUNT PER KWH AS BILLED BY THE WHOLESALE POWER SUPPLIER PLUS AN ALLOWANCE FOR LINE LOSSES. THE ALLOWANCE FOR MOVING AVERAGE OF SUCH LOSSES. THIS FUEL CLAUSE IS SUBJECT TO ALL OTHER APPLICABLE PROVISIONS AS SET OUT IN 807 KAR 5:056.



As calculated in Item 4, Nolin has no proposed rate changes at this time. Attached are the current Rate Schedules 1 through 15.



FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
14<sup>th</sup> Revision Sheet No. 20

CANCELING PSC KY NO. 10  
13<sup>th</sup> Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$9.04

(R) All KWH Charge \$0.08598 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$9 03.

DATE OF ISSUE June 13, 2011  
ISSUED BY Michael L. Mills President & CEO  
NAME TITLE

DATE EFFECTIVE JUN 28, 2011  
EXECUTIVE DIRECTOR

411 Ring Road  
Elizabethtown, KY 42701-6767  
TARIFF BRANCH

Brent Kelley

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2010-00506, Dated May 31, 2011.

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>	
	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
	<b>Brent Kelley</b>
	EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
14<sup>th</sup> Revision Sheet No. 22

CANCELING PSC KY NO. 10  
13<sup>th</sup> Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages

RATES PER MONTH:

Customer Charge \$16.82

(R) All KWH Charge \$0.09274 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.82.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael C. Mills</i>	EXECUTIVE DIRECTOR	<i>Jeff R. Deroen</i>
NAME	Michael C. Mills	TITLE	EXECUTIVE DIRECTOR
	President & CEO	ADDRESS	411 Ring Road Elizabethtown, KY 42701-6767
Issued by authority of an Order of the Public Service Commission of Kentucky		EFFECTIVE	<i>Brent Kirtley</i>
Case No. 2010-00506, Dated May 31, 2011.			6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
13<sup>th</sup> Revision Sheet No. 24

CANCELING PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Customer Charge \$28.50

Demand Charge:

\$4.95 per kilowatt of billing demand per month

Energy Charge:

- (R) First 2,500 KWH per month \$0.07845 net per KWH
- (R) Next 12,500 KWH per month \$0.07337 net per KWH
- (R) Over 15,000 KWH per month \$0.07184 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE June 13, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *Michael L. Miller*  
NAME

President & CEO  
TITLE

KENTUCKY  
PUBLIC SERVICE COMMISSION

*JEFF R. DEROUEN*  
EXECUTIVE DIRECTOR  
411 Ring Road  
Elizabethtown, KY 42701-6767

*Brent Hedley*

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2010-00506, Dated May 31, 2011.

EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 26

CANCELING PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.95 per kilowatt of billing demand per month

Energy Charge:

- (R) First 3,500 KWH per month \$0.08248 net per KWH
- (R) Next 6,500 KWH per month \$0.06789 net per KWH
- (R) Over 10,000 KWH per month \$0.06410 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE June 13, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *Michael L. Miller* President & CEO

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
*JEFF R. DEROUEN*  
EXECUTIVE DIRECTOR  
411 Ring Road  
Elizabethtown, KY 42701-6767  
TARIFF BRANCH

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2010-00506, Dated May 31, 2011.

*Brent Hatley*  
EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
16<sup>th</sup> Revision Sheet No. 28

CANCELING PSC KY NO. 10  
15<sup>th</sup> Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE. Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.06
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.82
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$14.93
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$20.33
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.07
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (charge does not include pole)	\$21.80
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83
Acorn Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty (30') foot fiberglass pole - (Charge does not include pole.)	\$34.26
Santa Rosa Contemporary Type 150 Watt HPS - for underground service only; to be used with twenty (20') foot fluted pole	\$71.59 (1)
Santa Rosa Contemporary Type 150 Watt HPS - for underground service only; to be used with twenty (20') foot fluted pole - (charge does not include lighting fixture or pole)	JEFF R. DEROUEN (N) EXECUTIVE DIRECTOR

DATE OF ISSUE November 29, 2012

DATE EFFECTIVE December 29, 2012

ISSUED BY *Michael L. Miller* President & CEO

411 Ring Road  
Elizabethtown, KY 42701-6767  
*Brent Kinley*  
A REPRESENTATIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011

**12/29/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
16<sup>th</sup> Revision Sheet No. 31

CANCELING PSC KY NO. 10  
15<sup>th</sup> Revision Sheet No. 31

**CLASSIFICATION OF SERVICE**

**SCHEDULE 6 - STREET LIGHTING (Cont'd.)**

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>	
8,500 M.V. initial lumens	175	\$6.30 per light per mth
23,000 M.V. initial lumens	400	\$18.13 per light per mth
9,500 H.P.S. initial lumens	100	\$9.66 per light per mth
27,500 H.P.S. initial lumens	250	\$14.64 per light per mth
50,000 H.P.S. initial lumens	400	\$19.10 per light per mth

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>	
8,500 M.V. initial lumens	175	\$8.03 per light per mth
23,000 M.V. initial lumens	400	\$19.95 per light per mth
9,500 H.P.S. initial lumens	100	\$21.91 per light per mth
27,500 H.P.S. initial lumens	250	\$26.01 per light per mth
50,000 H.P.S. initial lumens	400	\$29.68 per light per mth

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$34.56 per light per mth	
15,500 H.P.S. initial lumens	150	\$33.60 per light per mth	(T)
Santa Rosa with 20' fluted pole			
15,500 H.P.S. initial lumens	150	\$9.37 per light per mth	(N)
(Charge does not include lighting fixture or pole)			

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	November 29, 2012	DATE EFFECTIVE	December 29, 2012
ISSUED BY	<i>Michael L. Miller</i>	TARIFF BRANCH	
	President & CEO	411 Ring Road	
		Elizabethtown, KY 42701-6767	
	NAME	TITLE	EFFECTIVE
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.			<b>12/29/2012</b>
			PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-8701

FOR ENTIRE SERVICE AREA

PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 32

CANCELING PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 32

**CLASSIFICATION OF SERVICE**

**SCHEDULE 7 - INDUSTRIAL**

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$9.04 per kilowatt of billing demand per month

Energy Charge:

(R) All KWH at \$0.05887 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE June 13, 2011		DATE EFFECTIVE June 1, 2011	
ISSUED BY <i>Michael L. Miller</i>		EXECUTIVE DIRECTOR	
NAME	TITLE	TARIFF BRANCH	
		EFFECTIVE	
Issued by authority of an Order of the Public Service Commission of Kentucky		6/1/2011	
Case No. 2010-00506, Dated May 31, 2011.		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

411 Ring Road  
Elizabethtown, KY 42701-6707

*Brent Kutley*

**6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 34

CANCELING PSC KY NO. 10  
10<sup>th</sup> Revision Sheet No. 34

**CLASSIFICATION OF SERVICE**

**SCHEDULE 8 - SEASONAL TIME OF DAY**

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

\*RATES PER MONTH:

Demand Charge: \$8.93 per kilowatt of billing demand per month

(R) Energy Charge: All KWH at \$0.05887 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE June 13, 2011		DATE EFFECTIVE <del>June 20, 2011</del>	
ISSUED BY <i>Michael L. Miller</i>		EXECUTIVE DIRECTOR	
NAME		TITLE	
President & CEO		Elizabethtown, KY 42701-6767	
Issued by authority of an Order of the Public Service Commission of Kentucky		EFFECTIVE	
Case No. 2010-00506, Dated May 31, 2011.		6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			



FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 36

CANCELING PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,194.27 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$6.14 per kW of contract demand  
\$8.93 per kW for all billing demand in excess of contract demand

(R) Energy Charge: \$0.05679 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>	
DATE OF ISSUE June 13, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY <i>Michael L. Miller</i> President & CEO	EXECUTIVE DIRECTOR <i>JEFF R. DEROUEN</i>
NAME	TITLE
	<i>Brent Kitley</i>
Issued by authority of an Order of the Public Service Commission of Kentucky	
Case No. <u>2010-00506</u> , Dated May 31, 2011.	
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 38

CANCELING PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service

RATES PER MONTH:

Consumer Charge	\$1,219.84
Demand Charge:	\$6.14 per kW of contract demand
	\$8.93 per kW for all billing demand in excess of contract demand
(R) Energy Charge:	\$0.05109 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>	
DATE OF ISSUE June 13, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY <i>Michael L. Miller</i> NAME	411 Ring Road Elizabethtown, KY 42701-6767 PARCEL BRANCH <i>Jeff R. Deroquen</i> EXECUTIVE DIRECTOR
President & CEO TITLE	
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2010-00506</u> , Dated May 31, 2011.	
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 40

CANCELING PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,219.84
	<u>Demand Charge:</u>	\$6.14 per kW of contract demand \$8.93 per kW for all billing demand in excess of contract demand
(R)	<u>Energy Charge:</u>	\$0.04995 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE June 13, 2011

DATE EFFECTIVE June 13, 2011

ISSUED BY Michael L. Miller President & CEO  
NAME TITLE

JEFF R. DEBOUEN  
EXECUTIVE DIRECTOR  
411 Ring Road  
TARIFF BRANCH  
Elizabethtown, KY 42701-6767

Brent Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2010-00506, Dated May 31, 2011.

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
JEFF R. DEBOUEN EXECUTIVE DIRECTOR
411 Ring Road TARIFF BRANCH Elizabethtown, KY 42701-6767
Brent Kirtley
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 42

CANCELING PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 42

**CLASSIFICATION OF SERVICE**

**SCHEDULE 12 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,219.84 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$6.14 per kW of billing demand

(R) Energy Charge: \$0.05679 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE June 13, 2011		DATE EFFECTIVE July 1, 2011	
ISSUED BY <i>Michael T. Mills</i> , President & CEO		JEFF R. DEBOEN EXECUTIVE DIRECTOR	
NAME		TITLE	
Issued by authority of an Order of the Public Service Commission of Kentucky		EFFECTIVE	
Case No. <u>2010-00506</u> , Dated May 31, 2011.		6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 44

CANCELING PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(R)	<u>Consumer Charge:</u>	\$1,219 84
	<u>Demand Charge:</u>	\$6.14 per kW of billing demand
	<u>Energy Charge:</u>	\$0.05109 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>	
DATE OF ISSUE June 13, 2011	DATE EFFECTIVE <del>June 21, 2011</del> <b>6/1/2011</b>
ISSUED BY <i>Michael L. Miller</i> President & CEO	<b>JEFFERSON DEROUEN</b> EXECUTIVE DIRECTOR
NAME	TITLE
<div style="display: flex; justify-content: space-between;"> <div>                 Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2010-00506</u>, Dated May 31, 2011.             </div> <div style="text-align: center;"> <i>Brent Kirkley</i>  <b>6/1/2011</b>                  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)             </div> </div>	

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 46

CANCELING PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(R) Consumer Charge: \$1,219.84  
Demand Charge: \$6.14 per kW of billing demand  
Energy Charge: \$0.04995 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE June 13, 2011  
ISSUED BY Michael L. Miller President & CEO  
NAME TITLE

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>	
DATE EFFECTIVE June 13, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY <u>Michael L. Miller</u> President & CEO	411 Ring Road TARIFF BRANCH Elizabethtown, KY 42701-6767
<u>Brent Kerley</u>	
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2010-00506, Dated May 31, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
1<sup>st</sup> Revision Sheet No. 48

CANCELING PSC KY NO. 10  
Original Sheet No. 48

CLASSIFICATION OF SERVICE

SCHEDULE 15 - INTERRUPTIBLE

APPLICABLE: In all territory served.

TYPE OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kw and not more than 20,000 kw, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH: A monthly demand credit per kw is based on the following matrix:

	NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
		200	300	400
(I)	10	\$4.20	\$4.90	\$5.60
(I)	60	\$3.50	\$4.20	\$4.90

DETERMINATION OF BILLING DEMAND: The Cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kw billing per month. This amount will also substitute for the contract demand for applicable customer.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITION OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Miller</i> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission c  
Case No. 2008-00420, Dated March 31, 2009.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
	411 Ring Road Elizabethtown, KY 42701-6767
	APPROVED
	<i>J. D. Brown</i> Executive Director